

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5767G
As of March 22, 2021

Subject: Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate

Division Assigned: Energy

Date Filed: 02-22-2021

Date to Calendar: 02-24-2021

Authorizing Documents: D0910036

Disposition:	Accepted
Effective Date:	03-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Director
Regulatory Affairs

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February 22, 2021

Advice No. 5767
(U 904 G)

Subject: Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate

Public Utilities Commission of the State of California

Southern California Gas Company (SoCalGas) hereby submits for the California Public Utilities Commission (Commission or CPUC) revisions to its Schedule No. GT-SWGX (GT-SWGX), Exchange Wholesale Natural Gas Service applicable to Southwest Gas Corporation (Southwest), as shown on Attachment A.

Purpose

This submittal revises the rate (Exchange Rate) SoCalGas charges Southwest for exchange transportation service pursuant to GT-SWGX. The Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to SoCalGas, plus SoCalGas' system balancing costs, and applies only to gas quantities delivered to Southwest through delivery points served by PG&E.

Background

In Decision (D.) 09-10-036, the Commission adopted an exchange contract between SoCalGas and PG&E and a transportation contract between SoCalGas and Southwest. These contracts govern SoCalGas' service to, and rates for, Southwest. Pursuant to that decision, the PG&E exchange fee shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.¹ Whenever either the PG&E exchange fee changes and/or SoCalGas' system balancing cost adder (SBCA) changes, the Exchange Rate

¹ D.09-10-036, mimeo., at 18 (Finding of Fact No. 18).

between SoCalGas and Southwest also will change as stated in GT-SWGX and in the transportation contract between SoCalGas and Southwest.²

On January 26, 2021 and January 25, 2021, the Commission approved PG&E's Advice No. 4348-G and SoCalGas' Advice No. 5745-G, respectively, resulting in a change to the PG&E exchange fee and the SBCA.

Requested Revision

This submittal increases the Exchange Rate in GT-SWGX from 14.634¢/therm to 16.336¢/therm, which is the sum of the new PG&E exchange fee of 15.532¢/therm; and, the new SoCalGas SBCA charge of 0.804¢/therm. The calculation of the SBCA for the Southwest contract is shown on Attachment B.

Pursuant to the contract between SoCalGas and Southwest adopted in D.09-10-036, the revised Exchange Rate charged by SoCalGas to Southwest becomes effective "on the first day of the 2nd month following CPUC approval of the tariff changes."³ Since the tariff changes were approved as of January 26, 2021 and January 25, 2021 pursuant to the contract between SoCalGas and Southwest, the new Exchange Rate will become effective on March 1, 2021.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is March 14, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

² D.09-10-036, mimeo., Attachment B – Master Services Contract, Schedule A, Intrastate Transmission Service, Section 7.E.4(b).

³ D.09-10-036, mimeo., Attachment C – 2008 Southwest Exchange Gas Delivery Agreement (SEGDA) between PG&E and SoCalGas, Section 5.2.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas asserts this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests the tariff sheets submitted herein be effective on March 1, 2021, the date specified in the two Commission-approved contracts governing SoCalGas' service to Southwest.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.08-12-006, SoCalGas/PG&E/Southwest Wholesale Transportation and Exchange Agreements. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Director – Regulatory Affairs

Attachment



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5767

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58567-G	Schedule No. GT-SWGX, EXCHANGE WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 57483-G
Revised 58568-G	TABLE OF CONTENTS	Revised 58553-G
Revised 58569-G	TABLE OF CONTENTS	Revised 58554-G

Schedule No. GT-SWGX
EXCHANGE WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm 16.336¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month \$27,505

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

One-Time Lump-Sum True Up Charge\$238,523

As specified in the Contract, a one-time lump-sum charge will be paid to enable SoCalGas to recover actual Pisgah Meter Station Upgrade costs during the months before the Pisgah Meter Station Charges are trued up. This charge will cover August 2011 through August 2013.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5767
 DECISION NO. 09-10-036

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 22, 2021
 EFFECTIVE Mar 1, 2021
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5767
 DECISION NO. 09-10-036

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 22, 2021
 EFFECTIVE Mar 1, 2021
 RESOLUTION NO. _____

ATTACHMENT B

Advice No. 5767

**Calculation of System Balancing Cost
Adder (SBCA) for Southwest Gas Contract**

ATTACHMENT B
Advice No. (AL) 5767

**Calculation of System Balancing Cost Adder (SBCA) for
Southwest Gas Contract and PG&E's Exchange Rate (SEGDA)**

	AL5622	Proposed	
	05/01/2020	Rate AL5767	Difference
Storage - Load Balancing (\$000's) Incl FFU	\$73,880	\$73,871	(\$9)
Company Use Gas for Storage Load Balancing (\$000's) Excl FFU	\$964	\$1,249	\$285
FF&U Rate	1.71%	1.71%	\$0
FF&U on Company Use Gas for Storage Load Balancing (\$000's)	\$16	\$21	\$5
Total Storage Load Balance Cost (\$000's)	\$74,860	\$75,141	\$281
Average Year Throughput w/EOR (Mth/yr)	9,350,960	9,350,960	\$0
System Balance Cost Adder SBCA (\$/th)	\$0.00801	\$0.00804	\$0.00003
PGE Exchange Rate (\$/th)	\$0.13833	\$0.15532	\$0.01699
G-SWGX Rate (\$/th)	\$0.14634	\$0.16336	\$0.01702