

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5762G
As of March 9, 2021

Subject: Modification of the Demand Side Management Balancing Account Pursuant to Decision (D.) 21-01-004

Division Assigned: Energy

Date Filed: 02-01-2021

Date to Calendar: 02-05-2021

Authorizing Documents: D2101004

Disposition:	Accepted
Effective Date:	02-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Business Manager
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

February 1, 2021

Advice No. 5762
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modification of the Demand Side Management Balancing Account
Pursuant to Decision (D.) 21-01-004**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to its tariffs, applicable throughout its service territory, as shown in Attachment A.

Purpose

This submittal complies with Ordering Paragraph (OP) 2 of D.21-04-004 by modifying SoCalGas' Preliminary Statement – Part V, Demand Side Management Balancing Account (DSMBA).

Background

On January 1, 2021, D.21-01-004 was issued on Order Instituting Rulemaking (R.) 13-11-005 providing directions for implementation of the School Energy Efficiency Stimulus Program (SEESP). This decision provides authorization and directions to the large investor-owned utilities (IOUs)¹ for accounting, seeking recovery, and reporting of funds for the SEESP enacted by the California Legislature.

Pursuant to OP 2 of D.21-04-004, the IOUs must follow the directions specified in Section 4 of this decision for accounting and funding of the SEESP. Conclusions of Law (COL) 2 of D.21-01-004 indicates it is reasonable to direct the IOUs to fund the SEESP as specified in Section 4 of this decision, to ensure full and transparent accounting of

¹ The IOUs are Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and SoCalGas.

SEESP fund collections and transfers. Section 4.2 of this decision directs each IOU to establish new sub-balancing accounts within their existing energy efficiency balancing account to record funding amounts allocated to the Stimulus Program and Stimulus Program funds transferred to the California Energy Commission (CEC) and any other entries necessary for full and transparent tracking and reporting of Stimulus Program funds. Each IOU shall specify an amount it proposes to transfer to the CEC, no later than April 1, 2021, and quarterly thereafter. The CEC will administer the SEESP for its program years of 2021 through 2023.

Proposed Tariff Revisions

Consistent with OP 2, COL 2, and Section 4.2 of D.21-04-004, SoCalGas modifies its DSMBA, as shown in Attachment A, to establish the SEESP Subaccount to record the allocation of unspent and uncommitted funds transferred from the Energy Efficiency Program Subaccount and the subsequent transfer of Stimulus Program funds to the CEC. Transfer of SEESP funds from the SEESP Subaccount to the CEC will commence no later than April 1, 2021, and submitted quarterly thereafter.

This submittal will not increase or decrease any rate or charge, conflict with any schedules or rules, or cause the withdrawal of service.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is February 21, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with OP 2 of D.21-04-004, and therefore, SoCalGas respectfully requests this submittal be effective on February 1, 2021, which is the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-11-005. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Business Manager – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5762

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58527-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA), Sheet 1	Revised 45194-G
Revised 58528-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA), Sheet 2	Original 41153-G
Original 58529-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA), Sheet 3	
Revised 58530-G	TABLE OF CONTENTS	Revised 58526-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA)

Sheet 2

(Continued)

- d. A debit entry equal to the amount of unspent funds to the SEESP Subaccount to fund the SEESP; N
- e. A credit entry equal to the DSM surcharge component of the recorded gas PPP surcharge billed for the month, net of actual bad debt write-offs; T,L
L
- f. A debit entry equal to the DSM surcharge component of the PPP surcharge funds, net of any refunds to exempt customers, remitted to the California Department of Tax and Fee Administration (CDTFA), previously known as the State Board of Equalization (BOE), pursuant to Assembly Bill 1002; T,L
L,N
L,N
L
- g. A debit entry equal to DSM surcharge component of the refunds to customers that are exempt from the PPP surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316; T,L
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L
- h. A credit entry equal to the DSM surcharge component of the reimbursement of the gas PPP surcharge funds, which may include surcharge funds from interstate non-exempt pipeline customers, including actual interest earned in the Gas Consumption Surcharge Fund while the funds were in the possession of the State. The amount reimbursed excludes the funds retained by the CDTFA/Commission to offset their administration costs, the R&D administrator funds, and any refunds paid by the CDTFA to customers that are exempt from the surcharge; T,L
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|
L
T,L
T,L
- i. A year-end credit entry, if necessary, equal to the excess of annual expenditures above annual authorized levels (including authorized carry-over funding); and T,L
L
- j. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J. T,L
L

SoCalGas maintains the SEESP Subaccount by making monthly entries as follows: N

- a. A debit entry equal to the amount of funds transferred quarterly to the CEC; |
- b. A credit entry equal to the unspent funds transferred from the EEP Subaccount to fund the SEESP; and |
- c. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I. |

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5762
 DECISION NO. 21-01-004

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 1, 2021
 EFFECTIVE Feb 1, 2021
 RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DEMAND SIDE MANAGEMENT BALANCING ACCOUNT (DSMBA)

Sheet 3

N
N

(Continued)

Pursuant to Commission D.04-08-010, the Utility shall file by October 31 of each year an advice letter requesting to establish the gas PPP rate effective January 1 of the following year consisting of the net amortization component of gas PPP account balances consistent with the Commission's prevailing policy on PPP accounting methods and the Commission's currently authorized program budget revenue requirements for the PPP. Program spending for the EEP Subaccount is limited and over-expenditures may not be recovered from ratepayers. Shareholders absorb the balance in the event that actual program expenses exceed authorized levels.

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No later than February 1, 2027, SoCalGas will submit an advice letter to the Commission detailing the actual amount of funds remaining in its SEESP Subaccount, seek authorization to close the SEESP Subaccount, and either return any remaining funds to ratepayers or offset future energy efficiency budget collections as soon as practically possible.

N
|
|
N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5762
DECISION NO. 21-01-004

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 1, 2021
EFFECTIVE Feb 1, 2021

RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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T,N

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5762
 DECISION NO. 21-01-004

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

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