

REVISED

STATE OF CALIFORNIA

GAVIN NEWSOM, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 16, 2021

**Advice Letter 5757 and
5757-A**

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: December 2020 Standby Procurement Charges.

Dear Mr. van der Leeden:

Advice Letter 5757 and 5757-A is effective as of January 21, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Joseph Mock
Business Manager
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 21, 2021

Advice No. 5757
(U 904 G)

Public Utilities Commission of the State of California

Subject: December 2020 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This routine monthly submittal updates the Standby Procurement Charges in Schedule No. G-IMB for December 2020.

Background

Resolution G-3316, dated May 24, 2001, and Advice No. (AL) 4133, submitted on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 8% tolerance band. AL 5179, submitted on August 28, 2017 and effective October 1, 2017, revised the Schedule No. G-IMB Standby Procurement Charge by replacing the “InterContinental Daily Indices – SoCal Border” with “SNL Energy’s Daily Indices – SoCal Border.” The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.207¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from “NGL’s Daily Gas Price Index - Southern California Border Average” and “SNL Energy’s Daily Indices - SoCal Border.”

2. Calculated for a period that begins from the first day of the “flow month” (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the “flow month” of December 2020 (covering the period December 1, 2020 to January 20, 2021), the highest daily border price index at the Southern California border is \$0.43570 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.65621 per therm for noncore retail service and all wholesale service, and \$0.65566 per therm for core retail service. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is February 10, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be made effective January 21, 2021, the date submitted, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is January 25, 2021.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock

Joseph Mock

Business Manager – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5757

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58491-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 58455-G
Revised 58492-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 58415-G
Revised 58493-G	TABLE OF CONTENTS	Revised 58470-G
Revised 58494-G	TABLE OF CONTENTS	Revised 58478-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	3.109¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.056¢
Usage Charge, per therm	1.547¢
Volumetric Transportation Charge for Non-Bypass Customers	3.576¢
Volumetric Transportation Charge for Bypass Customers	4.198¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	39.764¢
Non-Residential Cross-Over Rate, per therm	39.764¢
Residential Core Procurement Charge, per therm	39.764¢
Residential Cross-Over Rate, per therm	39.764¢
Adjusted Core Procurement Charge, per therm	40.602¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
October 2020	65.341¢
November 2020	65.566¢
December 2020	65.566¢
Noncore Retail Standby (SP-NR)	
October 2020	65.396¢
November 2020	65.621¢
December 2020	65.621¢
Wholesale Standby (SP-W)	
October 2020	65.396¢
November 2020	65.621¢
December 2020	65.621¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5757
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 21, 2021
 EFFECTIVE Jan 21, 2021
 RESOLUTION NO. G-3316

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.211¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

October 2020	65.341¢
November 2020	65.566¢
December 2020	65.566¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

October 2020	65.396¢
November 2020	65.621¢
December 2020	65.621¢

Wholesale Service:

SP-W Standby Rate per therm

October 2020	65.396¢
November 2020	65.621¢
December 2020	65.621¢

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(Continued)

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GT-NC	Intrastate Transportation Service for Distribution Level Customers	58392-G,58393-G,58394-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,58395-G,58396-G,58397-G,58398-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	57483-G,45341-G
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G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,57274-G,45767-G,45768-G 45769-G,45770-G
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 RESOLUTION NO. G-3316

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT B

ADVICE NO. 5757

**RATE CALCULATION WORK PAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE SUBMITTAL
EFFECTIVE DECEMBER 2020**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from
“NGI’s Daily Gas Price Index - Southern California Border Average”
and “SNL Energy Daily Indices - SoCal Border.”

The highest daily border price index for the period was on December 15, 2020

12/15/20 NGI’s Daily Gas Price Index (NDGPI) = \$0.40300 per therm

12/15/20 SNL Energy Daily Indices (SNLDI) = \$0.46840 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + SNLDI) / 2

HDBPI = \$0.43570 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$0.43570 + \$0.00211 = \$0.65566

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$0.43570 + \$0.00266 = \$0.65621

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$0.43570 + \$0.00266 = \$0.65621