

REVISED

STATE OF CALIFORNIA

GAVIN NEWSOM, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 16, 2021

**Advice Letter 5757 and
5757-A**

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: December 2020 Standby Procurement Charges.

Dear Mr. van der Leeden:

Advice Letter 5757 and 5757-A is effective as of January 21, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Joseph Mock
Business Manager
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 29, 2021

Advice No. 5757-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Partial Supplement - December 2020 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) this partial supplement to Advice No. (AL) 5757.¹

Purpose

This submittal partially supplements AL 5757, the routine monthly submittal updating the Standby Procurement Charges in Schedule No. G-IMB for December 2020. This partial supplement only corrects the Brokerage Fee for core retail service under Item 1 in the Background section on page one of AL 5757 from 0.207¢ per therm to 0.211¢ per therm. The calculation of the Standby Procurement Charges for Brokerage Fee for core retail service in Attachment A (Schedule No. G-IMB, Sheet 2) and work paper in Attachment B in AL 5757 include and use the correct Brokerage Fee for the core retail service of 0.211¢ per therm.

Background

Resolution G-3316, dated May 24, 2001, and AL 4133, submitted on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 8% tolerance band. AL 5179, submitted on August 28, 2017 and effective October 1, 2017, revised the Schedule No. G-IMB Standby Procurement Charge by replacing the “InterContinental Daily Indices – SoCal Border” with “SNL Energy’s Daily Indices – SoCal Border.” The Standby Procurement Charges are:

¹ AL 5757 was submitted on January 21, 2021, and requested approval by the CPUC to revise its tariff schedules, applicable throughout its service territory.

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.211¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from “NGI’s Daily Gas Price Index - Southern California Border Average” and “SNL Energy’s Daily Indices - SoCal Border.”
2. Calculated for a period that begins from the first day of the “flow month” (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the “flow month” of December 2020 (covering the period December 1, 2020 to January 20, 2021), the highest daily border price index at the Southern California border is \$0.43570 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.65621 per therm for noncore retail service and all wholesale service, and \$0.65566 per therm for core retail service. The work paper showing details of the calculation of these rates was incorporated as Attachment B in AL 5757.

Protest

In accordance with General Order (GO) 96-B, Section 7.5.1, SoCalGas requests that the Commission maintain the original protest and comment periods designated in AL 5757 and waive the protest period for this partial supplemental Advice Letter submittal.

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests this Advice Letter be made effective January 21, 2021, the same date requested in AL 5757 in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is January 25, 2021.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

/s/ Joseph Mock
Joseph Mock
Business Manager – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Azusa Light & Water
George Morrow
gmorrow@ci.azusa.ca.us

Barkovich & Yap
Catherine E. Yap
cathy@barkovichandyap.com

CHEEF & CAEATFA
Kaylee D'Amico
Kaylee.DAmico@treasurer.ca.gov

CPUC
Pearlie Sabino
pearlie.sabino@cpuc.ca.gov

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Commission
Robert Kennedy
rkennedy@energy.state.ca.us

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Banning
Tom Miller
tmiller@ci.banning.ca.us

City of Banning
Arturo Vela
avela@ci.banning.ca.us

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach Gas & Oil
Dennis Burke
Dennis.Burke@LongBeach.gov

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Clean Energy Renewable Fuels, LLC
Josten Mavez
Josten.Mavez@cleanenergyfuels.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Commercial Energy
regulatory@commercialenergy.net

Commercial Energy
Jason C. Martin
jason.martin@commercialenergy.net

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Davis Wright Tremaine LLP
Vidhya Prabhakaran
vidhyaprabhakaran@dwt.com

Davis Wright Tremaine LLP
dwtcpucdockets@dwt.com

Davis Wright Tremaine LLP
Emily Sangi
emilysangi@dwt.com

Davis Wright Tremaine LLP
Katie Jorrie
katiejorrie@dwt.com

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Ellison, Schneider & Harris LLP
Eric Janssen
ericj@eslawfirm.com

Energy Division Tariff Unit
EDTariffUnit@cpuc.ca.gov

General Administration Services
Danielle Bogni
Danielle.bogni@gsa.gov

Genon Energy, Inc.
Greg Bockholt
Greg.Bockholt@Genon.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

ICF
Lujana Medina
Lujana.Medina@icf.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

Kern River Gas Transmission
Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
William Engels
william.engels@ladwp.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

McKenna Long & Aldridge, LLP
John Leslie
jleslie@Mckennialong.com

NRG
Alex Stant
Alex.Stant@nrg.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sierra Telephone
Al Baumgarner
AIB@STCG.net

Sierra Telephone
Robert Griffin
RobertG@STCG.net

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Karyn Gansecki
karyn.gansecki@sce.com

Southern California Edison Co.
Fadia Khoury
Fadia.Khoury@sce.com

Southern California Gas Company
Rasha Prince
RPrince@semprautilities.com

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Vernon Public Utilities
Oren Weiner
oweiner@ci.vernon.ca.us

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org