

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5755G
As of February 19, 2021

Subject: Modification of Greenhouse Gas Balancing Account and Biomethane Cost Incentive Program Balancing Account Pursuant to Decision (D.) 20-12-031

Division Assigned: Energy

Date Filed: 01-19-2021

Date to Calendar: 01-22-2021

Authorizing Documents: D2012031

Disposition:	Accepted
Effective Date:	01-19-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Joseph Mock
Business Manager
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3718
Fax: 213.244.4957
JMock@socalgas.com

January 19, 2021

Advice No. 5755
(U 904 G)

Public Utilities Commission of the State of California

Subject: Modification of Greenhouse Gas Balancing Account and Biomethane Cost Incentive Program Balancing Account Pursuant to Decision (D.) 20-12-031

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) revisions to its tariffs, applicable throughout its service territory, as shown in Attachment A.

Purpose

This submittal complies with Ordering Paragraph (OP) 5 of D.20-12-031 by modifying SoCalGas' Preliminary Statement – Part V, Greenhouse Gas Balancing Account (GHGBA) and Biomethane Cost Incentive Program Balancing Account (BCIPBA).

Background

On December 21, 2020, D.20-12-031 was issued on Order Instituting Rulemaking (R.) 13-02-008 to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions. This decision approves the Standard Renewable Gas Interconnection and Operating Agreement and related documents jointly proposed by Pacific Gas and Electric Company, Southwest Gas Corporation, SoCalGas, and San Diego Gas & Electric Company as well as a regulatory account mechanism to collect and track their respective share of the additional \$40 million to be made available for the monetary incentive program from their Cap-and-Trade allowance proceeds as those funds become available.

Proposed Tariff Revisions

Consistent with OP 5 of D.20-12-031, SoCalGas modifies its BCIPBA to reflect a separate subaccount to record the Cap-and-Trade allowance proceeds transferred from the Consignment Revenues Subaccount of its GHGBA that is set aside for SoCalGas' 49.26% share of the additional \$40 million, or \$19,704,000, that is made available for the monetary incentive program. This subaccount ("Cap-and-Trade Funded Monetary Incentive Program Subaccount") will record funding in quarterly installments beginning March 1, 2022, and ending December 1, 2023, and incentive payments made for eligible biomethane projects. The GHGBA is also modified to reflect the quarterly transfer of Cap-and-Trade allowance proceeds from the Consignment Revenue Subaccount of the GHGBA to the new subaccount in the BCIPBA. Any remaining, unused funding will be transferred back to the GHGBA for appropriate disposition under that mechanism.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is February 8, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with OP 5 of D.20-12-031, and therefore, SoCalGas respectfully requests this submittal be effective on January 19, 2021, which is the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-02-008. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Business Manager – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5755

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58472-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, GREENHOUSE GAS BALANCING ACCOUNT (GHGBA), Sheet 1	Revised 57595-G
Revised 58473-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, GREENHOUSE GAS BALANCING ACCOUNT (GHGBA), Sheet 2	Revised 57596-G
Revised 58474-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, GREENHOUSE GAS BALANCING ACCOUNT (GHGBA), Sheet 3	Revised 57597-G
Original 58475-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, GREENHOUSE GAS BALANCING ACCOUNT (GHGBA), Sheet 4	
Revised 58476-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, BIOMETHANE COST INCENTIVE PROGRAM, BALANCING ACCOUNT (BCIPBA), Sheet 1	Revised 53709-G
Revised 58477-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, BIOMETHANE COST INCENTIVE PROGRAM, BALANCING ACCOUNT (BCIPBA), Sheet 2	Original 53710-G
Revised 58478-G	TABLE OF CONTENTS	Revised 58471-G
Revised 58479-G	TABLE OF CONTENTS	Revised 58032-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
GREENHOUSE GAS BALANCING ACCOUNT (GHGBA)

Sheet 1

1. Purpose

The GHGBA is an interest bearing two-way balancing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 14-12-040, the purpose of the GHGBA is to record costs incurred to comply with the California Cap and Greenhouse Gas (GHG) Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the Air Resources Board (ARB). The GHGBA will record actual Cap-and-Trade Program costs incurred by SoCalGas as a regulated natural gas supplier that delivers gas to California end-users and as owners and operators of facilities that are classified as covered entities under the Cap-and-Trade Program regulations with the corresponding actual revenues billed to applicable customers to recover such costs as authorized by the Commission. In addition, the GHGBA will record revenues received from consignment of natural gas supplier allowances for auction. Pursuant to D.15-10-032, the GHGBA will also separately identify and record GHG compliance costs associated with Lost and Unaccounted For (LUAF) gas. The GHGBA is effective December 18, 2014, the effective date of D.14-12-040, and modified on October 22, 2015, the effective date of D.15-10-032.

Senate Bill 1477 (SB) requires the CPUC to develop and supervise the administration of the Technology and Equipment for Clean Heating (TECH) Initiative and the Building Initiative for Low-Emissions Development (BUILD) Program. In compliance with Resolution (Res.) G-3565, SoCalGas will reduce the annual forecast of funding available to customers for the Climate Credit refund by the authorized annual funding obligation associated with the TECH Initiative and BUILD Program (collectively, "SB 1477 Compliance Costs").

Pursuant to D.20-03-027, effective April 6, 2020, SoCalGas will remit its respective "SB 1477 Compliance Costs" directly to Southern California Edison (SCE), the utility assigned to disburse funds to both the TECH Initiative Implementor and the BUILD Program administrator. Per Ordering Paragraph (OP) 7 of D.20-30-027, the entire first year funding shall be distributed on or before June 1, 2020. Further OP 8 states that on a quarterly basis remittance shall be made on or before March 1, June 1, September 1, and December 1. Funding obligations shall cease following the remittance made on June 1, 2023 unless otherwise directed by a subsequent decision of the Commission. Lastly, OP 3 of D.20-30-207 states that any unspent funds remaining as of July 1, 2033 shall be returned to the ratepayers of the respective gas corporations as part of the California Climate Credit.

Consistent with OP 5 of D.20-12-031, effective December 17, 2020, SoCalGas modifies its Consignment Revenue Subaccount of its GHGBA to record the transfer of the Cap-and-Trade allowance proceeds to the Cap-and-Trade Funded Monetary Incentive Program Subaccount of the Biomethane Cost Incentive Program Balancing Account (BCIPBA) that are set aside for its 49.26% share of the additional \$40 million, or \$19,704,000, made available for the monetary incentive program. Funding will be recorded in quarterly installments beginning in March 1, 2022, and ending on December 1, 2023.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5755
 DECISION NO. 20-12-031

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 19, 2021
 EFFECTIVE Jan 19, 2021
 RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
GREENHOUSE GAS BALANCING ACCOUNT (GHGBA)

Sheet 2

(Continued)

1. Purpose (Continued)

The GHGBA shall consist of four subaccounts:

- 1) End Users GHG Compliance Cost Subaccount records costs and corresponding revenues associated with emission allowances and/or offsets purchases for SoCalGas' natural gas deliveries to end users;
- 2) Company Facilities GHG Compliance Cost Subaccount records costs and corresponding revenues associated with emission allowances and/or offsets purchases for SoCalGas' covered facilities;
- 3) LUAF GHG Compliance Cost Subaccount records costs and corresponding revenues associated with emission allowances and/or offsets purchases for SoCalGas' LUAF gas; and
- 4) Consignment Revenues Subaccount records revenues received from consignment of natural gas supplier allowances for auction.

2. Applicability

The GHGBA shall apply to gas customers except for those specifically excluded by the Commission.

3. Rates

See Disposition Section.

4. End Users GHG Compliance Cost Subaccount - Accounting Procedures

SoCalGas maintains this subaccount by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record an allocation of the cost of Cap-and-Trade allowances and/or offsets purchases based on GHG emissions associated with SoCalGas' natural gas deliveries to end users to comply with the Cap-and-Trade Program requirements;
- b) A credit entry equal to actual GHG revenues billed to customers for recovery of Cap-and-Trade Program compliance costs for natural gas deliveries to end users;
- c) An entry to amortize the prior year's balance; and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5755
DECISION NO. 20-12-031

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Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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EFFECTIVE Jan 19, 2021
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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
GREENHOUSE GAS BALANCING ACCOUNT (GHGBA)

Sheet 3

(Continued)

5. Company Facilities GHG Compliance Cost Subaccount - Accounting Procedures

SoCalGas maintains this subaccount by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record an allocation of the cost of Cap-and-Trade allowances and/or offsets purchases based on GHG emissions associated with SoCalGas' covered facilities to comply with the Cap-and-Trade Program requirements;
- b) A credit entry equal to actual GHG revenues billed to customers for recovery of Cap-and-Trade Program compliance costs for SoCalGas' covered facilities;
- c) An entry to amortize the prior year's balance; and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. LUAF GHG Compliance Cost Subaccount - Accounting Procedures

SoCalGas maintains this subaccount by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record an allocation of the cost of Cap-and-Trade allowances and/or offsets purchases based on GHG emissions associated with LUAF gas to comply with the Cap-and-Trade Program requirements;
- b) A credit entry equal to actual GHG revenues billed to customers for recovery of Cap-and-Trade Program compliance costs associated with LUAF;
- c) An entry to amortize the prior year's balance; and
- d) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

7. Consignment Revenues Subaccount - Accounting Procedures

SoCalGas maintains this subaccount by making monthly entries, net of applicable FF&U, as follows:

- a) A credit entry equal to the revenues received from the consignment of natural gas supplier allowances for auction under the Cap-and-Trade Program;
- b) A debit entry equal to the quarterly transfer of Cap-and-Trade allowance proceeds to the Cap-and-Trade Funded Monetary Incentive Program Subaccount of the BCIPBA that are set aside for SoCalGas' share of the additional \$40 million made available for the monetary incentive program approved in D.20-12-031.
- c) A credit entry equal to the transfer back of any remaining, unused Cap-and-Trade allowance proceeds from the Cap-and-Trade Funded Monetary Incentive Program Subaccount of the BCIPBA;
- d) A debit entry equal to the portion of GHG revenues returned to customers;

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(TO BE INSERTED BY UTILITY)
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DECISION NO. 20-12-031

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Vice President
Regulatory Affairs

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
GREENHOUSE GAS BALANCING ACCOUNT (GHGBA)

Sheet 4

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7. Consignment Revenues Subaccount - Accounting Procedures (Continued)

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- e) An annual debit entry to transfer allowance proceeds to the GHG Memorandum Account, as authorized by the Commission;
- f) An entry to transfer funding for the TECH and BUILD pilot programs to SCE (including a return from SCE of any unspent funds remaining at the end of the programs); and
- g) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

8. Disposition

In connection with the annual October regulatory account balance update filing, SoCalGas will incorporate the following year's forecast of compliance costs and consignment revenues, including amortization of the current year's projected year-end balances, in rates effective January 1 of the following year for GHG compliance costs, and as an annual natural gas California Climate Credit refunded to residential customers in April for consignment revenues. The forecast compliance cost and projected year-end balance in the End Users GHG Compliance Cost Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis excluding customers who are identified by the ARB as being Covered Entities in the Cap-and-Trade Program. The forecast compliance cost and projected year-end balance in the Company Facilities GHG Compliance Cost Subaccount will be allocated on an ECPT basis to all customers. The forecast compliance cost and projected year-end balance in the LUAF GHG Compliance Cost Subaccount will be allocated consistent with the allocation of LUAF expenses, as determined in SoCalGas' most recent Cost Allocation Proceeding.

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