PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5751G As of February 4, 2021

Subject: Schedule No. G-CPS December 2020 Cash-Out Rates

Division Assigned: Energy

Date Filed: 01-05-2021

Date to Calendar: 01-08-2021

Authorizing Documents: G-3489

Disposition: Accepted

Effective Date: 01-05-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray B. Ortiz (213) 244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Joseph Mock Business Manager Regulatory Affairs

January 5, 2021

Advice No. 5751 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS December 2020 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for December 2020 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the December 2020 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is January 25, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957

E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective January 5, 2021, which is the date submitted, and are to be applicable to the period of November 2020 through December 2020.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process Office@cpuc.ca.gov.

/s/ Joseph Mock
Joseph Mock
Business Manager – Regulatory Affairs

Attachments





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT				
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.:				
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:			
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #:	Tier Designation:			
Subject of AL:				
Keywords (choose from CPUC listing):				
AL Type: Monthly Quarterly Annu-				
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:			
Summarize differences between the AL and the prior withdrawn or rejected AL:				
Confidential treatment requested? Yes	No			
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:				
Resolution required? Yes No				
Requested effective date:	No. of tariff sheets:			
Estimated system annual revenue effect (%):				
Estimated system average rate effect (%):				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected:				
Service affected and changes proposed ^{1:}				
Pending advice letters that revise the same tariff sheets:				

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

ATTACHMENT A Advice No. 5751

Cal. P.U.C. Sheet No.		
Revised 58445-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 58328-G
Revised 58446-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 58329-G
Revised 58447-G	TABLE OF CONTENTS	Revised 58330-G
Revised 58448-G	TABLE OF CONTENTS	Revised 58444-G

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-CPS <u>CALIFORNIA PRODUCER SERVICE</u>

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
November 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.54214	0.14250	0.33614
2	0.54000	0.14000	0.33357
3	0.54450	0.13779	0.33221
4	0.57043	0.13636	0.33900
5	0.60471	0.13136	0.34686
6	0.61136	0.12729	0.34507
7	0.62207	0.12121	0.33614
8	0.63493	0.11729	0.32964
9	0.64779	0.11336	0.32314
10	0.64114	0.11007	0.31921
11	0.60771	0.10829	0.30250
12	0.58393	0.11100	0.29707
13	0.57879	0.11329	0.29850
14	0.56807	0.11757	0.30371
15	0.55736	0.12186	0.30893
16	0.54664	0.12614	0.31414
17	0.52843	0.12629	0.30721
18	0.51557	0.12314	0.30143
19	0.49971	0.11757	0.29193
20	0.49564	0.11436	0.28821
21	0.49136	0.11079	0.28364
22	0.48707	0.10721	0.27907
23	0.48279	0.10364	0.27450
24	0.49136	0.10186	0.27564
25	0.49993	0.10321	0.27757
26	0.50079	0.10536	0.27507
27	0.50207	0.10643	0.27207
28	0.50507	0.10786	0.27329
29	0.50807	0.10929	0.27450
30	0.51107	0.11071	0.27571
Average for the Month	N/A	N/A	0.30386

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 5751 \\ \text{DECISION NO.} \end{array}$

7H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) SUBMITTED $\frac{\text{Jan } 5,2021}{\text{Jan } 5,2021}$ RESOLUTION NO. $\frac{\text{G-}3489}{\text{G-}3489}$

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

58446-G 58329-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
December 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.52929	0.11464	0.28943
2	0.53571	0.11779	0.29871
3	0.55200	0.12175	0.31029
4	0.57686	0.12318	0.32800
5	0.58457	0.12414	0.33621
6	0.59229	0.12511	0.34443
7	0.60000	0.12607	0.35264
8	0.58286	0.12214	0.34186
9	0.58500	0.11900	0.33814
10	0.57964	0.11575	0.33671
11	0.56143	0.11482	0.32657
12	0.56357	0.11564	0.32743
13	0.56571	0.11646	0.32829
14	0.56786	0.11729	0.32914
15	0.59464	0.12193	0.34107
16	0.61179	0.12550	0.35171
17	0.62786	0.12857	0.36193
18	0.63450	0.13164	0.36700
19	0.62914	0.13250	0.36593
20	0.62379	0.13336	0.36486
21	0.61843	0.13421	0.36379
22	0.59164	0.13189	0.35386
23	0.56829	0.13154	0.34414
24	0.54471	0.13132	0.33200
25	0.53807	0.12954	0.32700
26	0.54021	0.12868	0.32664
27	0.54236	0.12782	0.32629
28	0.54450	0.12696	0.32593
29	0.54986	0.12643	0.32864
30	0.54879	0.12579	0.32921
31	0.55093	0.12757	0.33057
Average for the Month	N/A	N/A	0.33640

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 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 5751 \\ \text{DECISION NO.} \end{array}$

8H6

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

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SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 58447-G Revised 58330-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

TABLE OF CONTENTS (Continued) **G-PPPS** Public Purpose Programs Surcharge 58236-G,39517-G,39518-G G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety **G-MSUR** G-PAL G-CPS 49717-G,54240-G,58445-G,58446-G,49721-G **GO-DERS** Distributed Energy Resources Services52279-G,52280-G,52281-G,52282-G 52283-G,52284-G,52285-G,52286-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of ContentsList of Contracts and Deviations	
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Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (PB	
Research Development and Demonstration Surcharge Account (RDDG	
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	5/9/9-G,5/641-G

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5751 DECISION NO.

1H6

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Jan 5, 2021 \\ \text{EFFECTIVE} & Jan 5, 2021 \\ \text{RESOLUTION NO.} & G-3489 \\ \end{array}$