

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5745G**  
**As of January 25, 2021**

Subject: January 1, 2021 Consolidated Rate Update

Division Assigned: Energy

Date Filed: 12-28-2020

Date to Calendar: 12-30-2020

Authorizing Documents: D1909051

Authorizing Documents: D0604033

Authorizing Documents: D2002045

Authorizing Documents: G-3576

**Disposition:**

**Accepted**

**Effective Date:**

**01-01-2021**



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

[ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Joseph Mock**  
Business Manager  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.3718  
Fax: 213.244.4957  
[JMock@socalgas.com](mailto:JMock@socalgas.com)

December 28, 2020

Advice No. 5745  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: January 1, 2021 Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

**Purpose**

This submittal consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective January 1, 2021.

**Information**

This Advice Letter implements the rate adjustments requested by compliance Advice Nos. (AL) 5712-A and Decision (D.) 19-09-051, Annual Regulatory Account Balance Update; AL 5716 and D.19-09-051, Test Year (TY) 2019 General Rate Case (GRC) Rate Attrition; Resolution G-3576, Natural Gas Leak Abatement Program; and AL 5702-A, Supplement - Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2021).

**Annual Regulatory Account Balance Update - AL 5712-A**

SoCalGas AL 5712-A, submitted on October 21, 2020 and approved on November 30, 2020, proposed implementing the annual update of regulatory account balances for amortization in 2021 rates. The advice letter complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances, as authorized in D.20-02-045, SoCalGas' most recent Triennial Cost Allocation Proceeding (TCAP). AL 5712-A proposed a \$29.3 million increase in SoCalGas' transportation revenue requirement for core customers and a \$26.2 million decrease in SoCalGas' transportation revenue requirement for noncore customers,

resulting in a total increase of \$3.1 million (with Franchise Fees & Uncollectibles (FF&U)). In addition, AL 5712-A proposed a decrease in the revenue requirement for Backbone Transportation Service (BTS) of \$11.3 million (with FF&U).

Moreover, AL 5712-A revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2021, SoCalGas forecasted an average gas price of \$3.53/MMBtu, an increase of \$0.80/MMBtu from the \$2.73/MMBtu currently in rates, resulting in an increase in the authorized costs for CU Fuel and UAF Gas of \$7.8 million (with FF&U) compared to the present revenue requirement.

In addition, AL 5712-A requested to include the 2021 Greenhouse Gas (GHG) revenue requirement, resulting in an increase of \$29 million (with FF&U) compared to the present revenue requirement.

The revenue requirement for rates effective January 1, 2021 includes removing the reduction of \$2.9 million (including FF&U) because the officer compensation and benefits included in 2020 rates for 2019 base rates adjustment is no longer needed.

AL 5712-A also approved the requested revenue requirements attributable to 2016 Pipeline Safety Enhancement Plan (PSEP) Reasonableness Review (\$11.5 million, without FF&U and prior to SoCalGas and San Diego Gas and Electric Company (SDG&E) Transmission System Integration<sup>1</sup>), 2017 PSEP Forecast Application (\$22 million without FF&U and prior to System Integration), and 2019 PSEP Reasonableness Review (\$78 million, without FF&U and prior to System Integration).

#### TY 2019 GRC Rate Attrition - AL 5716

Pursuant to D.19-09-051 and AL 5536, the TY 2021 revenue requirement adopted in D.19-09-051 provides a gas base margin revenue requirement of \$3,028 million with FF&U and net of miscellaneous revenue for SoCalGas was approved. This represents an attrition year increase of \$148.8 million.

#### Natural Gas Leak Abatement Program - Resolution G-3576

Pursuant to Resolution G-3576, which approved cost recovery for the Natural Gas Leak Abatement Program, SoCalGas' 2021 revenue requirement decreases by \$44.6 million (with FF&U) relative to the 2020 revenue requirement.

#### LCFS Program Annual Credit and Revenue Estimates (2021) - AL 5702-A

A reduction on natural gas vehicle (NGV) rates reflect the return of credit for the LCFS Program for 2021 of (\$.78946)/therm (with FF&U).

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<sup>1</sup> Pursuant to D.06-04-033, whereby SoCalGas and SDG&E's transmission systems are considered an integrated system.

### Other SoCalGas 2021 Revenue Requirement Adjustments

The 2021 SoCalGas revenue requirement also include the following adjustments to ensure common<sup>2</sup> rates between SoCalGas and SDG&E for certain gas customer classes: a decrease of \$0.28 million to ensure a common NGV rate, a decrease of \$3.58 million to ensure common electric generation (EG) rates, and a decrease of \$9.46 million to ensure common Transmission Level Service (TLS) rates. All rate changes are submitted to be effective concurrently with SDG&E's consolidated gas transportation rates.

In addition, SoCalGas' revenue requirement includes adjustments for SoCalGas and SDG&E's transmission system integration mechanism whereby SDG&E pays a share of the integrated local transmission system costs. The specific adjustments to SoCalGas' revenue requirement are a decrease of \$0.699 million attributable to local transmission component of the PSEP costs in 2020 base margin and an increase of \$0.891 million attributable to the backbone transmission of SDG&E's PSEP balancing accounts' costs.

Included with this submittal are a combined summary of Natural Gas Transportation Rate Revenues (Attachment B) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment C).

### **2021 Consolidated Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&amp;U Increase/(Decrease))</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV .....	\$137.7
Noncore	GT-NC, GT-TLS.....	(\$17.6)
Backbone Transportation Service (BTS) and Other	G-BTS .....	\$12.0
TOTAL		<hr/> \$132.1

<sup>2</sup> Prior to applying company-specific FF&U and other rate adders.

**Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this advice letter, which is January 17, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**Effective Date**

SoCalGas believes this advice letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this advice letter become effective for service on and after January 1, 2021.

**Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.08-09-023, A.14-11-004, A.15-07-014, and A.17-10-008. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail to [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).



/s/ Joseph Mock  
Joseph Mock  
Business Manager – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5745

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58363-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 58332-G
Revised 58364-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 58333-G
Revised 58365-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 58334-G
Revised 58366-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 58090-G
Revised 58367-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 58091-G
Revised 58368-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 58359-G
Revised 58369-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 58306-G
Revised 58370-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 58307-G
Revised 58371-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 58308-G
Revised 58372-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 58096-G
Revised 58373-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 57354-G
Revised 58374-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 57356-G
Revised 58375-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 58097-G
Revised 58376-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 58336-G
Revised 58377-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 58099-G
Revised 58378-G	Schedule No. GS, SUBMETERED MULTI-	Revised 58337-G

ATTACHMENT A  
Advice No. 5745

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	
Revised 58379-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 58338-G
Revised 58380-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 58339-G
Revised 58381-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 58313-G
Revised 58382-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 58340-G
Revised 58383-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 58315-G
Revised 58384-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 58341-G
Revised 58385-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 58107-G
Revised 58386-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 58342-G
Revised 58387-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 58343-G
Revised 58388-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 58344-G
Revised 58389-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 58345-G

ATTACHMENT A  
Advice No. 5745

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58390-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 58346-G
Revised 58391-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	Revised 58113-G
Revised 58392-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 58114-G
Revised 58393-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 58115-G
Revised 58394-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 58116-G
Revised 58395-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 58117-G
Revised 58396-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 58118-G
Revised 58397-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 58119-G
Revised 58398-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 58120-G
Revised 58399-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 57401-G
Revised 58400-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 58121-G
Revised 58401-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 57406-G
Revised 58402-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 57219-G

ATTACHMENT A  
Advice No. 5745

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58403-G Revised 58404-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 58349-G Revised 58361-G
Revised 58405-G Revised 58406-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 58362-G Revised 58125-G

**PRELIMINARY STATEMENT**  
**PART II**  
**SUMMARY OF RATES AND CHARGES**

Sheet 1

**RESIDENTIAL CORE SERVICE**

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR <sup>1/</sup> .....	118.517¢	157.541¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	118.517¢	157.541¢	16.438¢	
GT-R .....	82.358¢	121.382¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	118.517¢	157.541¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	118.517¢	157.541¢	16.438¢	
GT-S .....	82.358¢	121.382¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	118.517¢	157.541¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	157.541¢	16.438¢	I
GM-EC <sup>2/</sup> .....	118.517¢	157.541¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	157.541¢	16.438¢	I
GT-ME .....	82.358¢	121.382¢	16.438¢	I,I
GT-MC .....	N/A	121.382¢	16.438¢	I
GM-BE <sup>1/</sup> .....	82.198¢	102.944¢	\$16.357	I,I
GM-BC <sup>1/</sup> .....	N/A	102.944¢	\$16.357	I
GM-BEC <sup>2/</sup> .....	82.198¢	102.944¢	\$16.357	I,I
GM-BCC <sup>2/</sup> .....	N/A	102.944¢	\$16.357	I
GT-MBE .....	46.039¢	66.785¢	\$16.357	I,I
GT-MBC .....	N/A	66.785¢	\$16.357	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 36.159¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 36.159¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 1H10 20-02-045

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 28, 2020  
 EFFECTIVE Jan 1, 2021  
 RESOLUTION NO. G-3576



PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	80.635¢	32.877¢
G-NGVRC <sup>2/</sup> .....	80.635¢	32.877¢
GT-NGVR .....	44.476¢	32.877¢

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|  
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	135.485¢	91.554¢	62.098¢
GN-10C <sup>2/</sup> .....	135.485¢	91.554¢	62.098¢
GT-10 .....	99.326¢	55.395¢	25.939¢

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I,I,I

Customer Charge  
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 36.159¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 36.159¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 2H10 20-02-045

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 28, 2020  
 EFFECTIVE Jan 1, 2021  
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	54.988¢	I
G-ACC <sup>2/</sup> : rate per therm .....	54.988¢	
GT-AC: rate per therm .....	18.829¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	54.024¢	R
G-ENC <sup>2/</sup> : rate per therm .....	54.024¢	
GT-EN: rate per therm .....	17.865¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	63.910¢	I
G-NGUC <sup>2/</sup> : rate per therm .....	63.910¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm .....	89.161¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm .....	89.161¢	R
GT-NGU .....	27.751¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms .....	35.311¢	I
Tier II 20,834 - 83,333 Therms .....	24.628¢	
Tier III 83,334 - 166,667 Therms .....	17.795¢	
Tier IV Over 166,667 Therms .....	12.911¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	18.050¢	R
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 3H13 20-02-045

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 28, 2020  
 EFFECTIVE Jan 1, 2021  
 RESOLUTION NO. G-3576

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 23.344¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 16.171¢ R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 8.121¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.059¢ I

Usage Charge, per therm ..... 6.554¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.590¢ |

Volumetric Transportation Charge for Bypass Customers ..... 9.213¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 8.052¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.059¢ I

Usage Charge, per therm ..... 6.484¢ |

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.520¢ |

Volumetric Transportation Charge for Bypass Customers ..... 9.143¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 8.052¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.059¢ I

Usage Charge, per therm ..... 6.484¢ |

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.520¢ |

Volumetric Transportation Charge for Bypass Customers ..... 9.143¢ I

(Continued)

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 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 4H10 20-02-045

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 Regulatory Affairs

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.109¢	R
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.056¢	I
Usage Charge, per therm .....	1.547¢	R
Volumetric Transportation Charge for Non-Bypass Customers .....	3.576¢	
Volumetric Transportation Charge for Bypass Customers .....	4.198¢	R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	2.790¢	R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.109¢	R
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.056¢	I
Usage Charge, per therm .....	1.547¢	R
Volumetric Transportation Charge for Non-Bypass Customers .....	3.576¢	
Volumetric Transportation Charge for Bypass Customers .....	4.198¢	R

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.109¢	R
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.056¢	I
Usage Charge, per therm .....	1.547¢	R
Volumetric Transportation Charge for Non-Bypass Customers .....	3.576¢	
Volumetric Transportation Charge for Bypass Customers .....	4.198¢	R

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	3.109¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	1.056¢
Usage Charge, per therm .....	1.547¢
Volumetric Transportation Charge for Non-Bypass Customers .....	3.576¢
Volumetric Transportation Charge for Bypass Customers .....	4.198¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	36.159¢
Non-Residential Cross-Over Rate, per therm .....	36.159¢
Residential Core Procurement Charge, per therm .....	36.159¢
Residential Cross-Over Rate, per therm .....	36.159¢
Adjusted Core Procurement Charge, per therm .....	36.999¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2020 .....	89.716¢
October 2020 .....	65.341¢
November 2020 .....	65.566¢
Noncore Retail Standby (SP-NR)	
September 2020 .....	89.771¢
October 2020 .....	65.396¢
November 2020 .....	65.621¢
Wholesale Standby (SP-W)	
September 2020 .....	89.771¢
October 2020 .....	65.396¢
November 2020 .....	65.621¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	85.706¢	I
Other Operating Costs and Revenues	8.972¢	R
Regulatory Account Amortization	11.814¢	I
EOR Revenue allocated to Other Classes	(0.720¢)	
EOR Costs allocated to Other Classes	0.527¢	
Gas Engine Rate Cap Adjustment	0.361¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.948¢	
Core Brokerage Fee Adjustment	0.211¢	
	-----	
Total Costs	142.819¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	40.463¢	I
Other Operating Costs and Revenues	8.137¢	
Regulatory Account Amortization	9.247¢	
EOR Revenue allocated to Other Classes	(0.340¢)	
EOR Costs allocated to Other Classes	0.249¢	
Gas Engine Rate Cap Adjustment	0.170¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.948¢	
Core Brokerage Fee Adjustment	0.211¢	
	-----	
Total Costs	94.085¢	I

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.454¢	I
Other Operating Costs and Revenues	7.411¢	
Regulatory Account Amortization	2.399¢	
EOR Revenue allocated to Other Classes	(0.105¢)	
EOR Costs allocated to Other Classes	0.077¢	
Gas Engine Rate Cap Adjustment	0.052¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.948¢	
Core Brokerage Fee Adjustment	0.211¢	
	-----	
Total Costs	58.447¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	53.702¢	I
Other Operating Costs and Revenues	7.609¢	R
Regulatory Account Amortization	4.635¢	I
EOR Revenue allocated to Other Classes	(0.451¢)	
EOR Costs allocated to Other Classes	0.330¢	I
Gas Engine Rate Cap Adjustment	(46.048¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	35.948¢	
Core Brokerage Fee Adjustment	0.211¢	
	-----	
Total Costs	55.936¢	I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	15.179¢
Other Operating Costs and Revenues	7.496¢
Regulatory Account Amortization	6.445¢
EOR Revenue allocated to Other Classes	(0.128¢)
EOR Costs allocated to Other Classes	0.093¢
Gas Engine Rate Cap Adjustment	0.064¢
Sempra-Wide Adjustment (NGV Only)	0.326¢
Procurement Rate (w/o Brokerage Fee)	35.948¢
Core Brokerage Fee Adjustment	0.211¢
	-----
Total Costs	65.634¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	8.943¢
Other Operating Costs and Revenues	3.782¢
Regulatory Account Amortization	4.402¢
EOR Revenue allocated to Other Classes	(0.075¢)
EOR Costs allocated to Other Classes	0.055¢
	-----
Total Transportation Related Costs	17.107¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	8.896¢
Other Operating Costs and Revenues	3.110¢
Regulatory Account Amortization	4.357¢
EOR Revenue allocated to Other Classes	(0.075¢)
EOR Costs allocated to Other Classes	0.055¢
Sempra-Wide Common Adjustment (EG Only)	(1.195¢)
	-----
Total Transportation Related Costs	15.148¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	8.896¢
Other Operating Costs and Revenues	3.110¢
Regulatory Account Amortization	4.357¢
EOR Revenue allocated to Other Classes	(0.075¢)
EOR Costs allocated to Other Classes	0.055¢
Sempra-Wide Adjustment (EG Only)	(1.195¢)
	-----
Total Transportation Related Costs	15.148¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	2.154¢
Other Operating Costs and Revenues	0.261¢
Regulatory Account Amortization	0.380¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.013¢
	-----
Total Transportation Related Costs	2.790¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.711¢
Other Operating Costs and Revenues	0.559¢
Regulatory Account Amortization	1.239¢
EOR Revenue allocated to Other Classes	(0.014¢)
EOR Costs allocated to Other Classes	0.011¢
TLS Adjustment	(0.004¢)
	-----
Total Transportation Related Costs	3.502¢

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PRELIMINARY STATEMENT

Sheet 1

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5745, effective January 1, 2021, is \$2,990,697,000. Of the total revenues, \$2,567,150,000 is allocated to the core market, \$343,139,000 is allocated to the noncore market, and \$80,408,000 to the Backbone Transportation Service.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Ordering Paragraph 21 of Decision (D.) 20-02-045, SoCalGas' 2020 TCAP, authorizes this annual advice letter submittal.

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(Continued)

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PRELIMINARY STATEMENT

Sheet 3

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.20-02-045 and SoCalGas Advice No. 5745, effective January 1, 2021, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.379	0.621
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.928	0.072
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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PRELIMINARY STATEMENT  
PART XI  
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5745 effective January 1, 2021. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	106.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	105.3 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	58.4 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	32.4 cents/therm	6.5 cents/therm
G-10, >250Mth	29.2 cents/therm	4.2 cents/therm
Gas A/C	22.3 cents/therm	5.7 cents/therm
Gas Engines	19.8 cents/therm	4.9 cents/therm
NGV	29.5 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> : .....	<u>82.358¢</u>	<u>82.358¢</u>	<u>82.358¢</u>
<u>Total Baseline Charge</u> : .....	118.517¢	118.517¢	82.358¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> : .....	<u>121.382¢</u>	<u>121.382¢</u>	<u>121.382¢</u>
<u>Total Non-Baseline Charge</u> : .....	157.541¢	157.541¢	121.382¢

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<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)  
 (Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
Transmission Charge: .....	82.358¢	82.358¢	82.358¢	I,I,I
Total Baseline Charge: .....	118.517¢	118.517¢	82.358¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
Transmission Charge: .....	121.382¢	121.382¢	121.382¢	I,I,I
Total Non-Baseline Charge: .....	157.541¢	157.541¢	121.382¢	I,I,I

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>82.358¢</u>	<u>82.358¢</u>	<u>82.358¢</u>	I,I,I
Total Baseline Charge (all usage): .....	118.517¢	118.517¢	82.358¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>121.382¢</u>	<u>121.382¢</u>	<u>121.382¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	157.541¢	157.541¢	121.382¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>121.382¢</u>	<u>121.382¢</u>	<u>121.382¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	157.541¢	157.541¢	121.382¢	I,I,I

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
 (Footnotes continue next page.)

(Continued)

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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.039¢</u>	<u>46.039¢</u>	<u>46.039¢</u>	I,I,I
Total Baseline Charge (all usage):.....	82.198¢	82.198¢	46.039¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.785¢</u>	<u>66.785¢</u>	<u>66.785¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	102.944¢	102.944¢	66.785¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	36.159¢	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.785¢</u>	<u>66.785¢</u>	<u>66.785¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	102.944¢	102.944¢	66.785¢	I,I,I
Cap-and-Trade Cost Exemption .....	(4.529¢)/therm			I

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>82.358¢</u>	<u>82.358¢</u>	I,I
<u>Total Baseline Charge</u> : .....	118.517¢	82.358¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	36.159¢	N/A	
<u>Transmission Charge</u> : .....	<u>121.382¢</u>	<u>121.382¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	157.541¢	121.382¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> .....	<u>44.476¢</u>	<u>44.476¢</u>	<u>44.476¢</u>
Commodity Charge .....	80.635¢	80.635¢	44.476¢

I,I,I  
I,I,I

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge Per Lamp Per Month (\$)</u>
1.99 cu.ft. per hr. or less .....	13.99
2.00 - 2.49 cu.ft. per hr .....	15.85
2.50 - 2.99 cu.ft. per hr .....	19.37
3.00 - 3.99 cu.ft. per hr .....	24.66
4.00 - 4.99 cu.ft. per hr .....	31.70
5.00 - 7.49 cu.ft. per hr .....	44.03
7.50 - 10.00 cu.ft. per hr .....	61.65
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	7.05

(Continued)

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Schedule No. G-10  
CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<u>GN-10</u> : <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>2/</sup> G-CPNR .....	36.159¢	36.159¢	36.159¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>99.326¢</u>	<u>55.395¢</u>	<u>25.939¢</u>	I,I,I
	Commodity Charge: GN-10 .....	135.485¢	91.554¢	62.098¢	I,I,I

<u>GN-10C</u> <sup>4/</sup> :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>2/</sup> G-CPNRC .....	36.159¢	36.159¢	36.159¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>99.326¢</u>	<u>55.395¢</u>	<u>25.939¢</u>	I,I,I
	Commodity Charge: GN-10C .....	135.485¢	91.554¢	62.098¢	I,I,I

<u>GT-10</u> <sup>4/</sup> :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	99.326¢ <sup>3/</sup>	55.395¢ <sup>3/</sup>	25.939¢ <sup>3/</sup>	I,I,I

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>4/</sup> Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month .....	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> : .....	<u>18.829¢</u>	<u>18.829¢</u>	<u>18.829¢</u>
Total Charge: .....	54.988¢	54.988¢	18.829¢

I,I,I  
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> : .....	<u>17.865¢</u>	<u>17.865¢</u>	<u>17.865¢</u>
Total Charge: .....	54.024¢	54.024¢	17.865¢

R,R,R  
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
Procurement Charge: <sup>3/</sup> .....	36.159¢	36.159¢	N/A
<u>Transmission Charge</u> : .....	<u>27.751¢</u>	<u>27.751¢</u>	<u>27.751¢</u>
Uncompressed Commodity Charge: .....	63.910¢	63.910¢	27.751¢

I,I,I  
I,I,I

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 104.197¢

R

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (78.946¢)

I

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 89.161¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm .... 89.161¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

I

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

<sup>4/</sup> As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 2H12 20-02-045

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Dec 28, 2020  
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 RESOLUTION NO. G-3576

Schedule No. GO-CEG  
OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: <sup>2/</sup>	G-CPNR .....	36.159¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>28.864¢</u>
Commodity Charge:	GO-CEG .....	65.023¢

R  
R

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>2/</sup>	G-CPNRC .....	36.159¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>28.864¢</u>
Commodity Charge:	GO-CEGC .....	65.023¢

R  
R

GTO-CEG <sup>1/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG .....	28.864¢ <sup>3/</sup>
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R

California Air Resources Board (CARB) Fee Credit .....(0.152¢)/therm

R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>3/</sup> This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. GO-CEG

Sheet 3

OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 06-04-033, 19-09-051,  
 3H10 20-02-045

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**Dan Skopec**  
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(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. G-3576

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	35.311¢
Tier II	20,834 - 83,333 Therms .....	24.628¢
Tier III	83,334 - 166,667 Therms .....	17.795¢
Tier IV	Over 166,667 Therms .....	12.911¢

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(Continued)

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery Rate, per therm .....	18.050¢	R
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm .....	23.344¢	R
For customers using 3 million therms or more per year Rate, per therm .....	16.171¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.152¢)/therm R

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
 20-02-045

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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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 RESOLUTION NO. G-3576

Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	8.121¢	R
GT-4CA, Enhanced Oil Recovery .....	8.052¢	I
GT-5CA, Electric Generation* .....	8.052¢	I
GT-7CA, Wholesale - City of Long Beach .....	3.109¢	R
GT-8CA, Wholesale - San Diego Gas & Electric .....	2.790¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California.....	3.109¢	R
GT-10CA, Wholesale - City of Vernon .....	3.109¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	3.109¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5745  
 DECISION NO. 06-04-033, 19-09-051,  
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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	1.059¢	I
GT-4RS, Enhanced Oil Recovery .....	1.059¢	
GT-5RS, Electric Generation* .....	1.059¢	
GT-7RS, Wholesale - City of Long Beach .....	1.056¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	1.056¢	I
GT-10RS, Wholesale - City of Vernon .....	1.056¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.056¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	6.554¢	R
GT-4RS, Enhanced Oil Recovery .....	6.484¢	I
GT-5RS, Electric Generation* .....	6.484¢	I
GT-7RS, Wholesale - City of Long Beach .....	1.547¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.547¢	R
GT-10RS, Wholesale - City of Vernon .....	1.547¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.547¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Dan Skopec**  
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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	8.590¢	R
GT-4NV, Enhanced Oil Recovery .....	8.520¢	I
GT-5NV, Electric Generation* .....	8.520¢	I
GT-7NV, Wholesale - City of Long Beach .....	3.576¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	3.576¢	R
GT-10NV, Wholesale - City of Vernon .....	3.576¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	3.576¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	9.213¢	R
GT-4BV, Enhanced Oil Recovery .....	9.143¢	I
GT-5BV, Electric Generation* .....	9.143¢	I
GT-7BV, Wholesale - City of Long Beach .....	4.198¢	R
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	4.198¢	R
GT-10BV, Wholesale - City of Vernon .....	4.198¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	4.198¢	R

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit ..... (0.152)¢/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption ..... (4.529¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 5H9 20-02-045

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Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

The daily balancing standby rate shall be equal to NGI's MidDay Price Alert Index for SoCal-Citygate multiplied by FF&U plus brokerage fee (i.e., [(NGI's MidDay Price Alert Index for SoCal-Citygate)\*(FF&U)] + [brokerage fee]), rounded up to the next whole dollar, for each day a Stage 5 Low OFO, EFO, or curtailment is issued. Authorized FF&U will not be added to any daily balancing standby charge for the Utility Gas Procurement Department to the extent that is collected elsewhere.

SoCalGas FF&U Factors and Brokerage Fees

	FF&U	Brokerage Fee (\$/Dth)
Core	1.016972	0.0211
Noncore	1.016972	0.0266
Wholesale	1.013911	0.0266

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's MidDay Price Alert Index.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Usage for the Utility Gas Procurement Department will be used. In the case of ESPs, their applicable Daily Contract Quantity (DCQ) will be used.
3. Immediately each month when actual meter usage information becomes available, an adjustment to the Utility Gas Procurement Department's imbalance account will be made to account for any differences between actual consumption of the core customers and the Daily Usage for the Utility Gas Procurement Department, company use and LUAF.

(Continued)

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Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.40141	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.32113	\$0.08028	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.40141	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.32113	\$0.08028	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.40141	I

\* Terms are available for up to twenty years during Step 3 of the open season.  
 \*\* Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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Schedule No. G-CCC  
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

Sheet 1

APPLICABILITY

This schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. The credit will display on the customer's bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

	<u>April 1<sup>st</sup></u>
Residential Annual Credit.....	\$22.39

R

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility's sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.

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 RESOLUTION NO. G-3576

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GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	58381-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) .....	58382-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service .....	58383-G,54819-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates), .....	46445-G,58384-G 58385-G,56615-G,53314-G,53315-G	T T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates) .....	58386-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) .....	58387-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles .....	58388-G,58389-G,56992-G 56993-G,56994-G,56995-G	T T
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GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	55214-G,43170-G,30208-G	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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**Attachment B**  
**Advice No. 5745**  
**Natural Gas Transportation Rate Revenues**  
**Southern California Gas Company**  
**January 1, 2021 Rates with Adj RRMA**

	Present Rates			Proposed Rates			Changes			
	Oct-1-20	Average	Oct-1-20	Jan-1-21	Proposed	Jan-1-21	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	<b>CORE</b>									
2	Residential	2,346,353	\$1.02899	\$2,414,375	2,346,353	\$1.06660	\$2,502,609	\$88,234	\$0.03760	3.7%
3	Commercial & Industrial	992,706	\$0.53278	\$528,896	992,706	\$0.57926	\$575,032	\$46,135	\$0.04647	8.7%
4										
5	NGV - Pre SempraWide	178,769	\$0.27133	\$48,505	178,769	\$0.29149	\$52,110	\$3,605	\$0.02017	7.4%
6	SempraWide Adjustment	178,769	\$0.00483	\$863	178,769	\$0.00326	\$583	(\$280)	(\$0.00157)	-32.5%
7	NGV - Post SempraWide	178,769	\$0.27615	\$49,368	178,769	\$0.29475	\$52,692	\$3,325	\$0.01860	6.7%
8										
9	Gas A/C	416	\$0.20351	\$85	416	\$0.22288	\$93	\$8	\$0.01936	9.5%
10	Gas Engine	22,302	\$0.19969	\$4,453	22,302	\$0.19777	\$4,411	(\$43)	(\$0.00192)	-1.0%
11	Total Core	3,540,545	\$0.84653	\$2,997,177	3,540,545	\$0.88541	\$3,134,837	\$137,659	\$0.03888	4.6%
12	<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
13	Distribution Level Service	919,735	\$0.17176	\$157,971	919,735	\$0.17107	\$157,343	(\$628)	(\$0.00068)	-0.4%
14	Transmission Level Service (2)	626,080	\$0.04541	\$28,431	626,080	\$0.03647	\$22,835	(\$5,597)	(\$0.00894)	-19.7%
15	Total Noncore C&I	1,545,814	\$0.12059	\$186,402	1,545,814	\$0.11656	\$180,177	(\$6,225)	(\$0.00403)	-3.3%
16										
17	<b>NONCORE ELECTRIC GENERATION</b>									
18	Distribution Level Service									
19	Pre Sempra Wide	331,442	\$0.15499	\$51,372	331,442	\$0.16343	\$54,168	\$2,796	\$0.00844	5.4%
20	Sempra Wide Adjustment	331,442	(\$0.00114)	(\$379)	331,442	(\$0.01195)	(\$3,962)	(\$3,584)	(\$0.01081)	946.4%
21	Distribution Level Post Sempra Wide	331,442	\$0.15385	\$50,993	331,442	\$0.15148	\$50,206	(\$787)	(\$0.00237)	-1.5%
22	Transmission Level Service (2)	2,246,336	\$0.03995	\$89,733	2,246,336	\$0.03523	\$79,144	(\$10,588)	(\$0.00471)	-11.8%
23	Total Electric Generation	2,577,778	\$0.05459	\$140,726	2,577,778	\$0.05018	\$129,350	(\$11,375)	(\$0.00441)	-8.1%
24										
25	TOTAL RETAIL NONCORE	4,123,593	\$0.07933	\$327,128	4,123,593	\$0.07506	\$309,528	(\$17,600)	(\$0.00427)	-5.4%
26										
27	WHOLESALE & INTERNATIONAL (excluding SDG&E)	359,267	\$0.03587	\$12,888	359,267	\$0.03120	\$11,209	(\$1,679)	(\$0.00467)	-13.0%
28										
29	OTHER SERVICES (SDG&E, UBS, & BTS)	1,118,614		\$385,897	1,118,614		\$399,622	\$13,725		
30	<b>SYSTEM TOTAL w/BTS</b>	<b>9,142,019</b>	<b>\$0.40725</b>	<b>\$3,723,091</b>	<b>9,142,019</b>	<b>\$0.42170</b>	<b>\$3,855,195</b>	<b>\$132,105</b>	<b>\$0.01445</b>	<b>3.5%</b>
31										
32	EOR Revenues	208,941	\$0.11522	\$24,073	208,941	\$0.10630	\$22,210	(\$1,863)	(\$0.00892)	-7.7%
33	Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					
34										

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.  
2) All rates include Franchise Fees & Uncollectible charges.

**Attachment C  
Advice No. 5745  
January 2021 Rates**

Description	Rate Change
A	B
<u>SoCalGas Annual Update of Regulatory Accounts</u> (SoCalGas Advice Letter (AL) No. 5712-A)	(\$000) \$39,281
<u>Test Year 2019 General Rate Case (GRC) Attrition</u> (Decision 19-09-051 and AL 5536)	\$148,793
<u>Leak Abatement Revenue Requirement Update</u> (Resolution G-3576)	(\$44,596)
Other	(\$11,374)
<b>Total Base Rate Revenue Impact</b>	<b>\$132,105</b>

Rate Changes indicated for each advice letter include FF&U, but do not account for EOR or SoCalGas and SDG&E EG, TLS and NGV rate adjustments, FF&U differences and System Integration adjustments, the net of which are shown in the category "other."