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December 17, 2020

Advice No. 5740
(U 904 G)

Public Utilities Commission of the State of California

Subject: Modifications to Rule No. 30 to Change Timings for Intraday 4 (Cycle 6), Scheduled Quantity Trading, and Daily Deliveries Trading, and Modifications to Rule No. 41 to Address the Storage Injection and Withdrawal Capacities for the Balancing Function, Pursuant to Decision (D.) 20-02-045

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission or CPUC) changes to SoCalGas' Rule Nos. 30 and 41, pursuant to D.20-02-045.

Purpose

The purpose of this Advice Letter (AL) is to update 1) SoCalGas' Rule No. 30, Transportation of Customer-Owned Gas to change timings for Intraday 4 (Cycle 6), Scheduled Quantity Trading, and California Producer Daily Deliveries Trading; and 2) Rule No. 41, Utility System Operation, to cleanup language regarding the storage injection and withdrawal capacities for the balancing function that was inadvertently missed in AL 5609.¹

Background

D.20-02-045 addresses SoCalGas' TCAP, which was filed on July 31, 2018 as Application (A.) 18-07-024. Part A of Ordering Paragraph (OP) 5 of the decision provided that "[SDG&E and SoCalGas] shall prorate the daily available injection and withdrawal capacity based on the maximum authorized capacity;..." Further, Part B of OP 5 provided that "the Intraday Cycle 4 (also known as the Cycle 6) deadline is extended from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas

¹ SoCalGas AL 5609, Triennial Cost Allocation Proceeding (TCAP) Implementation – Decision (D.) 20-02-045.

day [and] the deadline for imbalance trading is extended to 9:00 p.m. on the business day following the close of Cycle 6;...”

On March 30, 2020, SoCalGas submitted AL 5609 and stated that “SoCalGas has begun the work necessary to extend Intraday Cycle 4 from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas day and the deadline for imbalance trading to 9:00 p.m. on the business day following the close of Cycle 6. SoCalGas anticipates the requisite IT work will be completed by January 1, 2021. SoCalGas will provide an update on its progress at the Annual Customer Forum held in compliance with Rule No. 41, and will communicate to customers through Envoy when the modifications are complete. SoCalGas will submit a Tier 2 AL no less than 30 days before the implementation date of these changes to modify Rule No. 30 accordingly.” On December 1, 2020, SoCalGas posted a critical notice to its Electronic Bulletin Board (EBB), SoCalGas ENVOY®, clarifying that these changes would become effective for Gas Day Monday February 1, 2021.

Tariff Revisions

The following tariffs are revised as shown in Attachment A:

Rule No. 30

Sheet 9, Section D.7 (Timing), Intraday 4 Cycle is modified to move the deadline for the Intraday 4 Cycle. *“Nominations submitted via EBB for the Intraday 4 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time ~~on the flow date one calendar day after the flow date~~. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time ~~on the flow date one calendar day after the flow date~~.”*

Sheet 10, Section D.7 (Timing), Scheduled Quantity Trading is modified to move the deadline for Scheduled Quantity Trading. *“Customers may post scheduled quantity trades between the time a Gas Day is finished being processed by ~~the~~ Utility and 9:00 PM Pacific Clock Time one business day following the ~~Gas-Day Intraday 4 nomination deadline~~.”*

Sheet 10, Section D.7 (Timing), Daily Deliveries Trading (For California Producers) is modified to move the deadline for California Producer Daily Deliveries Trading and to move the start time for which a California Producer Operational Balancing Agreement (CPOBA) contract may post a delivery trade. *“For CPOBA contracts, California Producers may post daily delivery trades between ~~2:00-PM Pacific Clock Time one day following the Gas-Day the time a Gas Day is finished being processed by the Utility~~ and 9:00 PM Pacific Clock Time one business day following the ~~Gas-Day Intraday 4 nomination deadline~~.”* *“For non-CPOBA contracts, California Producers may post daily delivery trades between the time a Gas Day is finished being processed by ~~the~~ Utility and 9:00 PM Pacific Clock Time one business day following the ~~Gas-Day Intraday 4 nomination deadline~~.”*

Rule No. 41

Sheet 2, Section 4 is modified to reference Rule No. 30. “The storage injection ~~capacity allocated to the balancing function shall be the lesser of 345 MMcf/day or the full amount of available storage injection capacity of the Utility’s system and withdrawal capacities available each day for the balancing function are described in Rule No. 30.”~~

Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is January 6, 2021. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be approved and made effective on February 1, 2021, the date the modifications are set to take effect.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

/s/ Ronald van der Leeden
Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5740

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58352-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 9	Revised 57928-G
Revised 58353-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 10	Revised 57929-G
Revised 58354-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 11	Revised 57930-G
Revised 58355-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 12	Revised 57931-G
Revised 58356-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 2	Revised 55080-G
Revised 58357-G	TABLE OF CONTENTS	Revised 58084-G
Revised 58358-G	TABLE OF CONTENTS	Revised 58351-G

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

7. Timing (Continued)

Intraday 1 Cycle

Nominations submitted via EBB for the Intraday 1 Nomination cycle must be received by the Utility by 8:00 a.m. on the flow date. Nominations submitted via fax must be received by the Utility by 7:00 a.m. on the flow date. Intraday 1 nominations will be effective at 12:00 p.m. the same day.

Intraday 2 Cycle

Nominations submitted via EBB for the Intraday 2 Nomination cycle must be received by the Utility by 12:30 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 11:30 a.m. on the flow date. Intraday 2 nominations will be effective at 4:00 p.m. the same day.

Intraday 3 Cycle

Nominations submitted via EBB for Intraday 3 Nomination cycle must be received by the Utility by 5:00 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 4:00 p.m. on the flow date. Intraday 3 nominations will be effective at 8:00 p.m. the same day.

Intraday 4 Cycle

Nominations submitted via EBB for the Intraday 4 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time one calendar day after the flow date. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time one calendar day after the flow date.

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Intraday 4 nominations are available only for firm nominations relating to the injection of existing flowing supplies into a storage account or for firm nominations relating to the withdrawal of gas in storage to meet an identified customer's usage. A customer may make Intraday 4 nominations from a third-party storage provider that is directly connected to the Utility's system or from the Utility's storage, subject to the storage provider or the Utility being able to deliver or accept the daily quantity nominated for Intraday 4. Third-party storage providers will be treated on a comparable basis with the Utility's storage facilities to the extent that it can provide the equivalent service and operations.

Scheduled Quantity Trading

Customers may trade scheduled quantities for any Gas Day.

A scheduled quantity trade must occur between a Buyer End-use contract and Seller End-use contract. The Buyer End-use contract must be different from the Seller End-use contract.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5740
DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Dec 17, 2020
EFFECTIVE Feb 1, 2021
RESOLUTION NO. _____

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

Scheduled Quantity Trading (Continued)

Customers may post scheduled quantity trades between the time a Gas Day is finished being processed by the Utility and 9:00 PM Pacific Clock Time one business day following the Intraday 4 nomination deadline. Utility will not grant any extensions beyond this deadline.

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After Utility confirms a scheduled quantity trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to GasScheduling@socalgas.com by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

Customers may not enter into a trade that results in negative scheduled quantities. If negative scheduled quantities result due to reallocations, void trades, or other circumstances, Utility shall contact the Buyer and Seller of the trade to resolve the issue.

Daily Deliveries Trading (For California Producers)

California Producers may trade daily deliveries for any Gas Day.

California Producers either have a California Producer Operational Balancing Agreement (CPOBA) or a non-CPOBA.

A daily delivery trade must occur between 1) a Buyer CPOBA contract and a Seller CPOBA contract; or 2) a Buyer non-CPOBA contract and Seller non-CPOBA contract.

For CPOBA contracts, California Producers may post daily delivery trades between the time a Gas Day is finished being processed by the Utility and 9:00 PM Pacific Clock Time one business day following the Intraday 4 nomination deadline. Utility will not grant any extensions beyond this deadline.

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For non-CPOBA contracts, California Producers may post daily delivery trades between the time a Gas Day is finished being processed by the Utility and 9:00 PM Pacific Clock Time one business day following the Intraday 4 nomination deadline. Utility will not grant any extensions beyond this deadline.

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After Utility confirms a daily delivery trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to GasScheduling@socalgas.com by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

Daily Deliveries Trading (For California Producers) (Continued)

California Producer may not enter into a trade that puts its Daily Operational Imbalance position into OFO penalty. If a California Producer is outside of its daily OFO tolerance, California Producer may not enter into a trade that increases its OFO imbalance position.

California Producers may not enter into a trade that results in negative daily deliveries. If negative daily deliveries result due to reallocations, void trades, or other circumstances, Utility shall contact the Buyer and Seller of the trade to resolve the issue.

Payback Imbalance Trading (For California Producers with CPOBA)

For CPOBA contracts, California Producers may trade Cumulative Operational Imbalances during a payback period (payback imbalance trade) subject to the CPOBA.

A payback imbalance trade must occur between a Buyer CPOBA contract and a Seller CPOBA contract. At least one of the CPOBA contracts must be in a payback period.

California Producers may post payback imbalance trade once a CPOBA is in a payback period.

After Utility confirms a payback imbalance trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to GasScheduling@socalgas.com by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

8. Confirmation and Ranking Process

A ranking must be received by the Utility at the time the nomination or the confirmation is submitted. The nominating party will rank its supplies and the confirming party will rank its markets. The Utility will then balance the pipeline system using the “lesser of” rule and the rankings submitted.

The ranking will automatically roll from cycle-to-cycle and day-to-day until the nomination end date, unless modified by the nominating entity.

If no ranking is submitted at the time the nomination is submitted, the Utility will assign the lowest ranking to the nomination.

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

8. Confirmation and Ranking Process (Continued)

The Utility will compare the nominations received for each transaction and the corresponding confirmation. If the two quantities do not agree, the "lesser of" the two quantities will be the quantity scheduled by the Utility. Subject to the Utility receiving notification of confirmed transportation from the applicable upstream pipeline(s) and/or operator(s), the Utility will provide scheduled quantities on EBB.

9. As between the customer and the Utility, the customer shall be deemed to be in control and possession of the gas to be delivered hereunder and responsible for any damage or injury caused thereby until the gas has been delivered at the point(s) of receipt. The Utility shall thereafter be deemed to be in control and possession of the gas after delivery to the Utility at the point(s) of receipt and shall be responsible for any damage or injury caused thereby until the same shall have been redelivered at the point(s) of delivery, unless the damage or injury has been caused by the quality of gas originally delivered to the Utility, for which the customer shall remain responsible.
10. Any penalties or charges incurred by the Utility under an interstate or intrastate supplier contract as a result of accommodating transportation service shall be paid by the responsible customer.
11. Customers receiving service from the Utility for the transportation of customer-owned gas shall pay any costs incurred by the Utility because of any failure by third parties to perform their obligations related to providing such service.

E. Interruption of Service

1. The customer's transportation service priority shall be established in accordance with the definitions of Core and Noncore service, as set forth in Rule No. 1, and the provisions of Rule No. 23, Continuity of Service and Interruption of Delivery. If the customer's gas use is classified in more than one service priority, it is the customer's responsibility to inform the Utility of such priorities applicable to the customer's service. Once established, such priorities cannot be changed during a curtailment period.
2. The Utility shall have the right, without liability, to interrupt the acceptance or redelivery of gas whenever it becomes necessary to test, alter, modify, enlarge or repair any facility or property comprising the Utility's system or otherwise related to its operation. When doing so, the Utility will try to cause a minimum of inconvenience to the customer. Except in cases of unforeseen emergency, the Utility shall give a minimum of ten (10) days advance written notice of such activity.

F. Nominations in Excess of System Capacity

1. In the event customers fail to adequately reduce their transportation nominations, the Utility shall reduce the confirmed receipt point access nominations as defined in Section D.

(Continued)

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Rule No. 41

Sheet 2

UTILITY SYSTEM OPERATION

(Continued)

STRUCTURE, PROCEDURES, AND PROTOCOLS (Continued)

- 4. SoCalGas will issue an OFO if, on a day prior to this Gas Day, in the sole judgment of Gas Control, the system forecast of storage withdrawal or injection used for balancing exceeds the withdrawal or injection capacity allocated to the balancing function. When an OFO is issued customers financially responsible for managing and clearing transportation imbalances (Balancing Agent) will be required to balance supply and demand on a daily basis within a specified tolerance band or be subject to charges for noncompliance. SoCalGas may elect not to issue an OFO for a Gas Day if the system forecast for the following gas day indicates the use of storage withdrawal or injection used for system balancing will return to reasonable levels without the assistance of an OFO.

System linepack will not be part of the formula used by Gas Control to determine when a Low OFO should be issued.

The storage injection and withdrawal capacities available each day for the balancing function are described in Rule No. 30.

The criteria for determining OFOs may be revised as needed by SoCalGas to maintain the safety and reliability of the pipeline system. These changes, along with a supporting explanation, will be posted as a regular notice on the SoCalGas Envoy EBB.

*Utility will provide a cycle-by-cycle low OFO calculation on the SoCalGas Envoy EBB.**

- 5. Should SoCalGas' implementation of an OFO prove to be inadequate to ensure system integrity, SoCalGas may implement other measures including, but not limited to, implementing an Emergency Flow Order (EFO).

SoCalGas may invoke EFOs when a forecast or an actual supply and/or capacity shortage threatens deliveries to End-Use Customers. An EFO will normally be invoked following an OFO but SoCalGas may invoke an EFO without previously invoking an OFO if, in SoCalGas' judgment, emergency operating conditions exist. There shall be no minimum notice period for EFOs: however SoCalGas will attempt to provide as much notification to Customers as practicable under the circumstances.

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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