

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5730G**  
**As of December 30, 2020**

Subject: Revisions to Rule No. 20, Gas Main Extensions, and Rule No. 21, Gas Service Extensions, Pursuant to Assembly Bill 1026 and Public Utilities Code Section 783

Division Assigned: Energy

Date Filed: 11-20-2020

Date to Calendar: 11-25-2020

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-20-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

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(213) 244-3837

[ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
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[RvanderLeeden@socalgas.com](mailto:RvanderLeeden@socalgas.com)

November 20, 2020

Advice No. 5730  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Rule No. 20, Gas Main Extensions, and Rule No. 21, Gas Service Extensions, Pursuant to Assembly Bill 1026 and Public Utilities Code Section 783**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This Advice Letter submits revisions to SoCalGas' Rule Nos. 20 and 21, as described below, pursuant to Assembly Bill (AB) 1026 and Public Utilities Code Section 783 (Section 783).

**Background**

On October 2, 2019, AB 1026 was approved by the Governor of the State of California and amended Section 783 relating to interconnection rules. Existing law requires an electrical or gas corporation to permit a new or existing customer who applies for an extension of service from that corporation to install the extension in accordance with the regulations of the Commission and any applicable specification of the corporation.<sup>1</sup>

Pursuant to AB 1026, Section 783 was amended to include the following:

(g) (1) Only those construction and design specifications, standards, terms, and conditions that are applicable to a new extension of service project by an electrical or gas corporation on the date the application is

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<sup>1</sup> AB 1026 at p. 1.

approved for the extension of service apply to the new project for the 18 months following the approval date of the application.

(2) Notwithstanding paragraph (1), an electrical or gas corporation may adopt modifications to construction and design specifications, standards, terms, and conditions applicable to a new extension-of-service project in accordance with any of the following:

(A) An order or decision of the [C]ommission or any other state or federal agency with jurisdiction.

(B) A work order issued by the electrical or gas corporation to implement construction or design changes necessitated by a customer-driven scope of work modification.

(C) A material-related design change identified by the electrical or gas corporation to remedy a construction material defect that could pose a risk to public safety.

(h) For purposes of this section, the following definitions apply:

(1) "The date the application is approved" means the earlier of either the effective date of the contract for the extension of gas or electric service or the date when the utility first invoices the customer for the extension of gas or electric service.

(2) "Customer-driven scope of work modification" means those modifications required to accommodate the construction and design needs of a new extension-of-service project for a specific customer.

(3) "Invoice" means when an electrical or gas corporation presents an offer to the customer for the extension of gas or electric service in response to an application for an extension of service submitted pursuant to subdivision (f).

On October 22, 2020, Energy Division Staff requested that SoCalGas submit an Advice Letter effectuating these changes to its Rule Nos. 20 and 21.<sup>2</sup> SoCalGas hereby submits revisions to its tariffs to comply with Energy Division Staff's request, as described below and shown on Attachment A.

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<sup>2</sup> The same request was made of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric Company to provide revised tariffs.

## **Tariff Revisions**

Rule No. 20, Gas Main Extensions, is applicable to the extension of gas distribution mains necessary to furnish permanent service to Applicants. SoCalGas proposes to add the following new language (bolded for emphasis) to section A.1.a. (Sheet 1) and section I (Sheet 12) for main extensions and applications, as follows:

a. DESIGN. Utility will be responsible . . . provisions of this Rule.

**(1) Construction and Design Specifications, Standards, Terms, and Conditions of a New Extension-of-Main Project.**

- (a) In compliance with Section 783 of the Public Utilities Code, SoCalGas will apply only those construction and design specifications, standards, terms, and conditions that are applicable to a new extension-of-main project for the 18 months following the approval date the application for a new extension-of-main project is approved.**
- (b) SoCalGas may adopt modifications to those construction and design specifications, standards, terms, and conditions applicable to a new extension-of-main project in accordance with any of the following:**
  - i. An order or decision of the California Public Utilities Commission (Commission) or any other state or federal agency with jurisdiction.**
  - ii. A work order issued by SoCalGas to implement construction or design changes necessitated by a customer-driven scope of work modification.**
  - iii. A material-related design change identified by SoCalGas to remedy a construction material defect that could pose a risk to public safety.**
- (c) Approval date of a new extension-of-main application refers to the earlier of either the effective date of the contract for the extension of gas main or the date when SoCalGas first invoices the customer for the extension of gas main. “Invoice” to mean when SoCalGas presents an offer to the customer for the extension of gas main in response to an application for an extension of gas main submitted pursuant to the regulations of the Commission and applicable specifications of SoCalGas.**

I. DEFINITIONS (Continued)

**CUSTOMER-DRIVEN SCOPE OF WORK MODIFICATION.** The modifications required to accommodate the construction design needs of a new extension-of-main project for a specific customer.

**DATE THE APPLICATION IS APPROVED.** The earlier of either the effective date of the contract for the extension of gas main or the date when the Utility first invoices the customer for the extension of gas main.

...

**INVOICE.** When a gas corporation presents an offer to the customer for the extension of gas main in response to an application for an extension of gas main pursuant to Section 783(f) of the Public Utilities Code.

Rule No. 21, Gas Service Extensions, is applicable to both (1) utility's service facilities that extend from the Utility's distribution main facilities to the service delivery point, and (2) the service-related equipment required of Applicant on Applicant's premises to receive gas service. SoCalGas proposes to add the same new language above in Rule No. 20 to Rule No. 21 section A.1. (Sheet 1) and section I (Sheets 12 and 13) for service extensions and applications. There may be outline numbering and lettering differences.

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter was submitted with the Commission, which is December 10, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or

comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B and direction provided by Energy Division. SoCalGas requests the tariff sheets submitted herein be effective on November 20, 2020, the date submitted.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed by e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call (213) 244-2837.

*/s/ Ronald van der Leeden*  
Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5730

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58269-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 1	Revised 47441-G
Revised 58270-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 2	Revised 31801-G
Revised 58271-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 3	Revised 38506-G
Revised 58272-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 4	Revised 57676-G
Revised 58273-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 12	Revised 57677-G
Revised 58274-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 13	Revised 57678-G
Original 58275-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 14	
Revised 58276-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 1	Revised 47443-G
Revised 58277-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 2	Revised 31814-G
Revised 58278-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 3	Revised 31815-G
Revised 58279-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 4	Revised 31816-G
Revised 58280-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 5	Revised 31817-G
Revised 58281-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 6	Revised 31818-G
Revised 58282-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 7	Revised 31819-G
Revised 58283-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 8	Revised 31820-G
Revised 58284-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 9	Revised 38510-G
Revised 58285-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 10	Revised 31822-G
Revised 58286-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 11	Revised 31823-G
Revised 58287-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 12	Revised 31824-G
Revised 58288-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 13	Revised 31825-G
Original 58289-G	Rule No. 21, GAS SERVICE EXTENSIONS, Sheet 14	
Revised 58290-G	TABLE OF CONTENTS	Revised 57921-G
Revised 58291-G	TABLE OF CONTENTS	Revised 58268-G

Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 1

APPLICABILITY: This rule is applicable to the extension of Gas Distribution Mains\* necessary to furnish Permanent Service to Applicants, and will be made in accordance with the following provisions:

A. GENERAL

1. EXTENSION BASIS

a. DESIGN. Utility will be responsible for planning, designing, and engineering extensions using the Utility's standards for material, design, and construction. Applicant may elect to design that portion of the new extension normally designed by utility in accordance with the Applicant Design provisions of this Rule.

(1) Construction and Design Specifications, Standards, Terms, and Conditions of a New Extension-of-Main Project.

(a) In compliance with Section 783 of the Public Utilities Code, SoCalGas will apply only those construction and design specifications, standards, terms, and conditions that are applicable to a new extension-of-main project for the 18 months following the approval date the application for a new extension-of-main project is approved.

(b) SoCalGas may adopt modifications to those construction and design specifications, standards, terms, and conditions applicable to a new extension-of-main project in accordance with any of the following:

i. An order or decision of the California Public Utilities Commission (Commission) or any other state or federal agency with jurisdiction.

ii. A work order issued by SoCalGas to implement construction or design changes necessitated by a customer-driven scope of work modification.

iii. A material-related design change identified by SoCalGas to remedy a construction material defect that could pose a risk to public safety.

(c) Approval date of a new extension-of-main application refers to the earlier of either the effective date of the contract for the extension of gas main or the date when SoCalGas first invoices the customer for the extension of gas main. "Invoice" to mean when SoCalGas presents an offer to the customer for the extension of gas main in response to an application for an extension of gas main submitted pursuant to the regulations of the Commission and applicable specifications of SoCalGas.

\* Certain words beginning with capital letters are defined either within the provisions of this rule or in Section I of this rule.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_

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Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 2

(Continued)

A. GENERAL (Continued)

1. EXTENSION BASIS (Continued)

- b. OWNERSHIP. The extension facilities installed under the provisions of this rule shall be owned, operated, and maintained by the Utility, except for substructures and enclosures that are on, under, within, or part of a building or structure.
- c. PRIVATE LINES. Utility shall not be required to serve any Applicant extension facilities that are not owned, operated, and maintained by the Utility.

2. EXTENSION LOCATIONS

a. RIGHTS-OF-WAY. Utility will own, operate, and maintain extension facilities only:

- (1) along public streets, alleys, roads, highways, and other publicly dedicated ways and places which the Utility has the legal right to occupy (franchise areas), and
- (2) on public lands and private property across which easements and permits satisfactory to the Utility may be obtained without cost to or condemnation by the Utility.

b. NORMAL ROUTE OF LINE. The length and normal route of an extension will be determined by the Utility and considered as the distance along the shortest, most practical, available, and acceptable route which is clear of obstructions from the Utility's nearest permanent and available distribution facility to the point from which the service facilities will be connected.

3. SPECIAL OR ADDED FACILITIES. Any special or added facilities the Utility agrees to install at the request of Applicant will be installed at Applicant's expense in accordance with Section O, of Rule No. 02, Description of Service.

4. TEMPORARY SERVICE. Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 22, Temporary Service.

5. SERVICES. Service facilities connected to the Distribution Mains to serve a customer's premises will be installed, owned, and maintained as provided in Rule No. 21, Gas Service Extensions.

6. CONTRACTS. Each Applicant requesting an extension may be required to execute a written contract(s) prior to the Utility performing its work on the extension. Such contracts shall be in the form on file with the Commission.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_

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Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 4

(Continued)

C. EXTENSION ALLOWANCES (Continued)

2. BASIS OF ALLOWANCES. Allowances shall be granted to an Applicant for Permanent Service; or to an Applicant for a subdivision or development under the following conditions:

- a. Utility is provided evidence that construction will proceed promptly and financing is adequate; and,
- b. Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s); or,
- c. Where there is equivalent evidence of occupancy or gas usage satisfactory to the Utility.

The allowances in Section C.3 and C.4 are based on a revenue-supported methodology using the following formula:

$$\text{ALLOWANCE} = \frac{\text{NET REVENUE}}{\text{COST-OF-SERVICE FACTOR}}$$

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Main Extensions, Service Extensions, or a combination thereof for Permanent Residential Service on a per-unit basis is as follows:

WATER HEATING .....	\$643
SPACE HEATING .....	\$698
COOKTOP & OVEN .....	\$114
DRYER STUB .....	\$160
SPACE COOLING .....	\$1,098

4. NON-RESIDENTIAL ALLOWANCES. The total allowance for both gas Main and Service extensions for Permanent Non-Residential service is determined by the Utility using the formula in Section C.2. Utility, at its election, may apply a Non-Residential Allowance Net Revenue Multiplier of three point four (3.4) as defined in Section I, when it serves as a reasonable proxy for the formula in section C.2.

Where the extension will serve a combination of residential and non-residential meters, residential allowances will be added to the non-residential allowances.

5. SEASONAL, INTERMITTENT, INSIGNIFICANT, AND EMERGENCY LOADS. When Applicant requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5730  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 20, 2020  
 EFFECTIVE Nov 20, 2020  
 RESOLUTION NO. \_\_\_\_\_

Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 12

(Continued)

I. DEFINITIONS (Continued)

**COST-OF-SERVICE FACTOR.** The Cost-of-Service (COS) factor is divided into the Net Revenue to determine the Utility’s line extension allowance. The COS factor includes depreciation, authorized return, income taxes, property taxes, Operation and Maintenance (O&M) expense, Administrative and General (A&G) expense, Franchise Fees and Uncollectibles (FF&U), property insurance, and replacement of facilities, if needed, for 60 years at no additional cost to customer. For the purpose of calculating allowances, a COS factor of 17.91% will be used.

**CUSTOMER-DRIVEN SCOPE OF WORK MODIFICATION.** The modifications required to accommodate the construction design needs of a new extension-of-main project for a specific customer.

**DATE THE APPLICATION IS APPROVED.** The earlier of either the effective date of the contract for the extension of gas main or the date when the Utility first invoices the customer for the extension of gas main.

**DISTRIBUTION MAINS.** Mains which are operated at distribution pressure, and supply two (2) or more services or run parallel to the property line in a public right-of-way.

**EXCAVATION.** All necessary trenching, backfilling, and other digging to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, and landscape repair and replacement.

**FRANCHISE AREA.** Public streets, roads, highways, and other public ways and places where Utility has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

**INSIGNIFICANT LOADS.** Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

**INTERMITTENT LOADS.** Loads which, in the opinion of the Utility, are subject to discontinuance for a time or at intervals.

**INVOICE.** When a gas corporation presents an offer to the customer for the extension of gas main in response to an application for an extension of gas main pursuant to Section 783(f) of the Public Utilities Code.

**JOINT TRENCH.** Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, or telephone, etc.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_

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Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 13

(Continued)

I. DEFINITIONS (Continued)

**MAIN EXTENSION.** The length of main and its related facilities required to transport gas from the existing distribution facilities to the point of connection with the service pipe.

A Main Extension consists of new distribution facilities of the Utility that are required to extend service into an open area not previously supplied to serve an Applicant. It is a continuation of, or branch from, the nearest available existing permanent Distribution Main, to the point of connection of the last service. The Utility's Main Extension includes any required Substructures and facilities for transmission taps but excludes service connections, services, and meters.

**METER SET ASSEMBLY.** Meter, service pressure regulator, and associated fittings.

**NET REVENUE.** That portion of the total rate that supports Utility's extension costs and excludes such items as fuel costs, transmission, storage, public purpose programs, and other energy adjustment costs that do not support the extension costs.

**NON RESIDENTIAL ALLOWANCES NET REVENUE MULTIPLIER.** This is a revenue-supported factor determined by Utility that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

**OWNERSHIP CHARGE.** The monthly ownership charge is a percentage rate applied against the remaining refundable balance after thirty-six (36) months from the date the Utility is first ready to serve. This charge recovers the cost of operating and maintaining customer-financed facilities that are not fully utilized. The Ownership Charge includes property taxes, Operation and Maintenance (O&M), Administrative and General (A&G), Franchise Fees and Uncollectibles (FF&U), property insurance, and replacement for 60 years at no additional cost. For the purpose of calculating Ownership Charge, a 0.74% per month factor will be used.

**PERMANENT SERVICE.** Service which, in the opinion of the Utility, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

**PROTECTIVE STRUCTURES.** Fences, retaining walls (in lieu of grading), barriers, posts, barricades, and other structures as required by the Utility.

**RESIDENTIAL DEVELOPMENT.** Five (5) or more dwelling units in two (2) or more buildings located on a single parcel of land.

**RESIDENTIAL SUBDIVISION.** An area of five (5) or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_



Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 14

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(Continued)

I. DEFINITIONS (Continued)

**SEASONAL SERVICE.** Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages, or other part-time establishments.

**SUBSTRUCTURES.** The surface and subsurface structures which are necessary to contain or support the Utility's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings, and enclosures, foundations, or pads for surface-mounted equipment.

**TRENCHING.** See Excavation.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5730  
DECISION NO.

14H9

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_



Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 2

(Continued)

A. GENERAL (Continued)

2. SERVICE FACILITIES. For the purposes of this rule, Utility's Service Facilities shall consist of (a) connection fittings, (b) service pipe, (c) valves, (d) regulators, (e) metering equipment, (excluding electronic meter reading equipment required as a condition of non-core service as prescribed by the tariffed non-core rate schedules) and (f) other Utility-owned service related equipment.
3. OWNERSHIP OF FACILITIES. Service Facilities installed under the provisions of this rule shall be owned, operated, and maintained by the Utility. Applicant shall own, operate, and maintain facilities beyond the Service Delivery Point.
4. PRIVATE LINES. Utility shall not be required to connect Service Facilities to, or serve any Applicant from, gas facilities that are not owned, operated and maintained by Utility.
5. SPECIAL OR ADDED FACILITIES. Any special or added facilities Utility agrees to install at the request of Applicant will be installed at Applicant's expense in accordance with Section O, Special Facilities of Rule No. 02, Description of Service.
6. TEMPORARY SERVICE FACILITIES. Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this rule, except that all charges and refunds shall be made under the provisions of Rule No. 22, Temporary Service.
7. CONTRACTS. Applicant requesting service may be required to execute written contracts prior to the Utility performing its work to establish service. Such contracts shall be in the form on file with the Commission.
8. DISTRIBUTION MAIN EXTENSIONS. Whenever Utility's distribution system is not complete to the point designated by Utility where the Service Lateral is to be connected to Utility's distribution system, the extension of Gas Main facilities will be installed in accordance with Rule No. 20, Gas Main Extensions.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_

Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 3

(Continued)

A. GENERAL (Continued)

9. **RIGHTS-OF-WAY.** Rights-of-way or easements may be required by the Utility to install Service Facilities on Applicant's property to serve only the Applicant.
- a. **SERVICE FACILITIES.** If the Service Facilities must cross property owned by a third party to serve the Applicant, Utility may, at its option, install such Service Facilities after appropriate rights-of-way or easements, satisfactory to Utility, are obtained without cost to Utility; or,
  - b. **MAIN EXTENSIONS.** If Utility's facilities installed on Applicant's property, or third-party property, will be or are designed to serve adjacent property, then the Utility may, at its option, install its facilities under Rule No. 20, Main Extensions, after appropriate rights-of-way or easements, satisfactory to Utility, are obtained without cost to Utility.
  - c. **CLEARANCES.** Any necessary rights-of-way or easements for Utility's facilities shall have provisions to maintain legal Clearances from adjacent structures.
10. **ACCESS TO APPLICANT'S PREMISES.** Utility shall at all times have the right to enter and leave Applicant's Premises for any purpose connected with the furnishing of gas service (meter reading, inspection, testing, routine repairs, replacement, maintenance, emergency work, etc.) and the exercise of any and all rights secured to it by law, or under Utility's tariff schedules. These rights include, but are not limited to:
- a. The use of a Utility-approved locking device, if Applicant's desires to prevent unauthorized access to Utility's facilities;
  - b. Safe and ready access for Utility personnel, free from unrestrained animals;
  - c. Unobstructed ready access for Utility's vehicles and equipment to install, remove, repair, or maintain its facilities; and,
  - d. Removal of any and all of its property installed on Applicant's Premises after the termination of service.
11. **SERVICE CONNECTIONS.** Only personnel duly authorized by Utility are allowed to connect or disconnect service pipe to or from the Utility's Distribution Main, remove meters, remove Utility-owned Service Facilities, or perform any work upon Utility-owned existing facilities.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_

Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 4

(Continued)

B. METERING FACILITIES

1. GENERAL.

- a. METER ALL USAGE. Utility will meter delivery of all gas energy, unless otherwise provided for by Utility's tariff schedules or by other applicable laws.
- b. METER LOCATION. All Utility meters and associated metering equipment shall be located at some protected location on Applicant's Premises as approved by Utility.

2. NUMBER OF METERS. Utility normally will install only one meter for a single-family residence or a single nonresidential enterprise on a single Premises, except:

- a. When otherwise required or allowed under Utility's tariff schedules;
- b. At the option of, and as determined by, the Utility for its operating convenience, consistent with its engineering design; or,
- c. When required by law or local ordinance.
- d. When additional services are granted by Utility.

A single meter is required for each single enterprise operating in one building or a group of buildings, or other development on a single Premises, such as, but not limited to, a commercial business, school campus, industrial manufacturer, or recreational vehicle parks, unless otherwise approved by Utility. (See Rule No. 13, Meters and Appliances for more information.)

3. MULTIPLE OCCUPANCY. In a building with two or more tenants, or where Utility furnishes more than one meter on the same Premises, Utility's meters normally shall be grouped at one central location, or as otherwise specified by Utility, and each meter position shall be clearly and permanently marked by Applicant, customer, or owner of the Premises to indicate the particular unit, occupancy, or load supplied by it.

- a. RESIDENTIAL. Utility will individually meter gas service to every residential unit in a residential building, or group of buildings, or other development on a single Premises with multiple tenants, such as, but not limited to, apartment buildings, mobile home parks, etc., except as may be otherwise specified in Rule No. 13, Meters and Appliances and applicable rate schedules.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5730  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 20, 2020  
 EFFECTIVE Nov 20, 2020  
 RESOLUTION NO. \_\_\_\_\_

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Rule No. 21  
GAS SERVICE EXTENSIONS

(Continued)

B. METERING FACILITIES (Continued)

3. MULTIPLE OCCUPANCY (Continued)

- b. NON RESIDENTIAL. Utility will individually meter gas service to each tenant in a non-residential building or group of buildings or other development on a single Premises with multiple tenants or enterprises (such as, but not limited to, an office building or shopping center complex). Alternative metering arrangements, as determined by Utility, may be allowed only as specified in Rule No. 13, Meters and Appliances and applicable rate schedules.

C. SERVICE LATERAL FACILITIES

1. GENERAL LOCATION. The location of the Service Lateral facilities shall extend:

- a. FRANCHISE AREA. From the point of connection at the Distribution Main to Applicant's nearest property line abutting upon any street, highway, road, or rights-of-way, along which it already has or will install Distribution Main; and,
- b. PRIVATE PROPERTY. On private property, along the shortest, most practical and available route (clear of obstructions) as necessary to reach a Service Delivery Point designated by Utility.

2. NUMBER OF SERVICE LATERALS. Utility will not normally provide more than one Service Lateral, including associated facilities, for any one building or group of buildings, for a single enterprise on a single Premises, except:

- a. TARIFF SCHEDULES. Where otherwise allowed or required under Utility's tariff schedules; or,
- b. UTILITY CONVENIENCE. At the option of, and as determined by, Utility for its operating convenience, consistent with its engineering design, or when replacing an existing service; or,
- c. ORDINANCES. Where required by ordinance or other applicable law, for such things as gas-powered fire pumps, etc.
- d. OTHER. Utility may charge for additional services provided under this paragraph as special or added facilities.

3. BRANCH SERVICE. For additional approved Service Delivery Points to serve another Applicant on the same or adjoining Premises, Utility may install a branch service at the option of Utility, and will grant allowances under the conditions as set forth in Section E.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

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**Dan Skopec**  
Vice President  
Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_

Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 6

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(Continued)

C. SERVICE LATERAL FACILITIES (Continued)

4. OTHER SERVICE CONNECTIONS. Where Applicant or customer requests another type of service connection, such as stub services, curb meters and vaults, or service from transmission lines, Utility will consider each such request and will grant appropriate allowances as it may determine.
5. UNUSUAL SITE CONDITIONS. In cases where Applicant's building is located a considerable distance from the available Distribution Main, or where there is an obstruction or other deterrent obstacle or hazard, such as plowed land, ditches, or inaccessible security areas between Utility's Distribution Main and the building or facility to be served that would prevent Utility from prudently installing, owning, and maintaining its Service Facilities, Utility may at its discretion, modify the normal Service Delivery Point location. In such cases, the Service Delivery Point shall be at such other location on Applicant's property as may be mutually agreed upon; or, alternatively, the Service Delivery Point may be located at or near Applicant's property line, as close as practical to the available Distribution Main.

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES

1. APPLICANT RESPONSIBILITY. In accordance with Utility's design, specifications, and requirements for the installation of Service Facilities, subject to Utility's inspection and approval, Applicant is responsible for:
  - a. SERVICE LATERAL FACILITIES.
    - (1) CLEAR ROUTE. Applicant shall provide (or pay for) a route on any private property that is clear of obstructions which would inhibit the construction of the Service Facilities.
    - (2) SUBSTRUCTURES.
      - (a) Furnishing, installing, owning, and maintaining all support pads, meter or regulator vaults, or other Substructures on Applicant's Premises;
      - (b) Furnishing and installing any Substructures in Utility's Franchise Area (or rights-of-way, if applicable) as necessary to install Applicant's Service Lateral; and,
      - (c) Convey ownership to Utility upon its acceptance of those Substructures not on Applicant's Premises.
    - (3) PROTECTIVE STRUCTURES. Furnishing, installing, owning, and maintaining all necessary Protective Structures, as specified by the Utility, for the Utility's facilities on Applicant's Premises.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
DECISION NO.

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Nov 20, 2020  
EFFECTIVE Nov 20, 2020  
RESOLUTION NO. \_\_\_\_\_

Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 7

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(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. APPLICANT RESPONSIBILITY (Continued)

- b. APPLICANT'S FACILITY DESIGN AND OPERATION. Applicant shall be solely responsible to plan, design, install, own, maintain, and operate facilities and equipment beyond the Service Delivery Point in order to properly receive and utilize the type of gas service available from the Utility. Refer to Rule No. 2, Description of Service for a description, among other things, of:
- (1) the available service delivery pressures and the technical requirements and conditions to qualify for them,
  - (2) heating values of natural gas, and
  - (3) delivery volume adjustments due to altitude.
- c. REQUIRED SERVICE EQUIPMENT. Applicant shall, at its sole liability, risk, and expense, be responsible to furnish, install, own, maintain, inspect, and keep in good and safe condition, all facilities of any kind or character on Applicant's Premises, that are not the responsibility of Utility, but are required by Utility for Applicant to receive service. Such facilities shall include, but are not limited to, gas pipe, valves, regulators, appliances, fixtures, and apparatus of any kind or character. Detailed information on Utility's service equipment requirements will be furnished by Utility.
- d. LIABILITY. Utility shall incur no liability whatsoever, for any damage, loss, or injury occasioned by:
- (1) Applicant-owned equipment or Applicant's transmission and delivery of energy; or,
  - (2) The negligence, omission of proper shut-off valves or other protective and safety devices, want of proper care, or wrongful act of Applicant, or any agents, employees, or licensees of Applicant, on the part of Applicant installing, maintaining, using, operating, or interfering with any such pipes, valves, regulators, or apparatus.
- e. FACILITY TAMPERING. Applicant shall provide a suitable means acceptable to Utility for placing its seals on meters and related equipment. All Utility-owned meters shall be sealed only by Utility's authorized employees and such seals shall be broken only by Utility's authorized employees. However, in an emergency, the Utility may allow a public authority, or other appropriate party, to break the seal. Any unauthorized tampering with Utility-owned seals or equipment, or connection of customer-owned facilities to Utility's service pipe at any time, is prohibited and is subject to the provisions of Rule No. 9, Discontinuance of Service for unauthorized use.

(Continued)

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ADVICE LETTER NO. 5730  
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Vice President  
Regulatory Affairs

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Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 8

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(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. APPLICANT RESPONSIBILITY (Continued)

f. LARGE METERING INSTALLATIONS ON APPLICANT'S PREMISES. If it is necessary to have a large, specifically designed, Utility-owned metering and related equipment installed on Applicant's Premises to serve Applicant, Applicant shall be responsible for complying with the following general provisions:

(1) REQUIRED SPACE. Applicant shall provide space, including working space, on Applicant's Premises, at a location approved by Utility, for a metering installation, including any necessary regulators, pipes, and valves.

(2) ROOM OR VAULT. Where Applicant requests, and Utility approves, the installation of the meter(s) or regulator(s) in a vault or room on Applicant's Premises, rather than Utility's standard outdoor installation:

(a) The room or vault on Applicant's Premises shall be furnished, installed, owned, and maintained by customer, and shall meet Utility's specifications for such things as access, ventilation, drainage, etc.

(b) If space cannot be provided on Applicant's Premises for the installation of a meter and regulator, a vault may be installed, at Applicant's expense, in the street area near property line. It shall be Applicant's responsibility to install such vault, if not restricted by the governmental authority having jurisdiction, and Applicant shall convey ownership of the vault to Utility upon its acceptance. These additional facilities shall be treated as special facilities under the provisions of Rule No. 2, Description of Service.

(c) If Utility's installed cost for the meter or regulator in the room or vault is more costly than the standard outdoor installation, the additional costs shall be paid by Applicant as special facilities.

g. BUILDING CODE REQUIREMENTS. Any service equipment and other service-related equipment owned by Applicant, as well as any vault, room, or enclosure, shall conform with applicable laws, codes, and ordinances of all governmental authorities having jurisdiction.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5730

DECISION NO.

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Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 9

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(Continued)

D. RESPONSIBILITIES FOR NEW SERVICE FACILITIES (Continued)

1. APPLICANT RESPONSIBILITY (Continued)

h. REASONABLE CARE. Applicant shall exercise reasonable care to prevent Utility's Service Lateral, meters, and other facilities owned by Utility on Applicant's Premises from being damaged or destroyed, and shall refrain from interfering with Utility's operation of the facilities and shall notify the Utility of any obvious defect. Applicant may be required to provide and install suitable protection (barriers, posts, etc.) as required by Utility.

2. UTILITY RESPONSIBILITY.

a. INSTALL SERVICE FACILITIES. Utility will furnish, install, own, and maintain the Service Facilities including trenching, as applicable, after Applicant meets all requirements to receive service.

Applicant may elect to provide the trench. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authority having jurisdiction. If Applicant qualifies for a service allowance, Utility will provide Applicant with a reimbursement or credit for the Utility's project-specific estimated cost-per-foot of trench.

b. GOVERNMENT INSPECTION. Utility will establish gas service to Applicant following notice from the governmental authority having jurisdiction that the customer-owned facilities have been installed and inspected in accordance with any applicable laws, codes, ordinances, rules, or regulations, and are safe to pressurize.

3. INSTALLATION OPTIONS.

a. UTILITY PERFORMED WORK. Where requested by Applicant and mutually agreed upon, Utility may perform that portion of the new service extension work normally the responsibility of Applicant according to Section D.1, provided Applicant pays the Utility its total estimated installed cost.

b. APPLICANT-PERFORMED WORK. Applicant may elect to use competitive bidding to install that portion of the new Service Facilities normally installed and owned by Utility, in accordance with the same provisions outlined in Rule No. 20, Gas Main Extensions.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5730  
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**Dan Skopec**  
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Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 10

(Continued)

E. ALLOWANCES AND PAYMENTS BY APPLICANT

1. GENERAL. Utility will provide the Service Lateral extension without charge provided the Utility's total estimated installed cost (including Meter Set Assembly) does not exceed the allowances as determined from permanent, bona-fide loads to be served by the extension within a reasonable time as determined by the Utility.
2. ALLOWANCES. The allowances for Distribution Main Extensions, Service Extensions, or a combination thereof, for Permanent Residential and Non-Residential Services is determined by Utility using the formula in Rule No. 20, section C. The allowances will first be applied to the Service Extension (including the metering). Any excess allowance will be applied to the Distribution Main Extension, in accordance with Rule No. 20, to which the Service Extension is connected.
3. SEASONAL, INTERMITTENT, INSIGNIFICANT, AND EMERGENCY LOADS. When Applicant requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined by using the formula in section C.2. of Rule No. 20. No allowance will be provided where service is used only for emergency purposes, or for insignificant loads.
4. PAYMENTS. Applicant is responsible to pay Utility the following non-refundable costs, as applicable under this rule and in advance of Utility commencing its work:
  - a. EXCESS SERVICE. Utility estimated installed cost (including trenching and appurtenant facilities such as fittings, valves, etc.) for the excess service cost beyond the allowance.
  - b. TAX. Any payments or contribution of facilities by Applicant are taxable Contributions in Aid of Construction (CIAC) and shall include an Income Tax Component of Contribution and Advances (ITCCA) for state and federal tax at the rate provided in Utility's Preliminary Statement.
  - c. OTHER. Utility's total estimated cost for any work that it performs which is the Applicant's responsibility, or performs for the convenience of Applicant.
5. REFUNDS. No refunds apply to the installation of Gas Service Lateral under this Rule.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Regulatory Affairs

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Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 11

(Continued)

F. EXISTING SERVICE FACILITIES

1. SERVICE REINFORCEMENT.

- a. UTILITY-OWNED. When Utility determines that its existing Service Facilities require replacement the existing Service Facilities shall be replaced as new Service Facilities under the provisions of this rule.
- b. APPLICANT-OWNED. The Applicant shall replace or reinforce that portion of the Service Lateral which the customer will continue to own, under the provisions of this rule.

2. SERVICE RELOCATION OR REARRANGEMENT

- a. UTILITY CONVENIENCE. When, in the judgment of Utility, the relocation or rearrangement of a service is necessary for the maintenance of adequate service, or for the operating convenience of Utility, Utility normally will perform such work at its own expense, except as provided in Sections F.2.b, F.3 and F.4.
- b. APPLICANT CONVENIENCE. Any relocation or rearrangement of Utility's existing Service Facilities at the request of Applicant (aesthetics, building additions, remodeling, etc.), and agreed upon by Utility, the work shall be performed in accordance with Section D, except that Applicant shall pay Utility its total estimated costs.

In all instances, Utility shall abandon or remove the existing facilities at the option of Utility rendered idle by the relocation or rearrangement.

3. IMPAIRED ACCESS AND CLEARANCES. Whenever Utility determines that:

- a. ACCESS. Its existing Service Lateral facilities have become inaccessible for inspections, operating, maintenance, meter reading, or testing; or,
- b. CLEARANCE. A hazardous condition exists, or any of the required clearances between the existing Service Facilities and any object become impaired, under any applicable laws, ordinances, rules, regulations of Utility or of public authorities, then the following applies:
- c. CORRECTIVE ACTION. Applicant or owner shall, at Applicant's or owner's expense, either correct the access or clearance infractions, or pay Utility its total estimated cost to relocate its facilities to a new location which is acceptable to Utility. Applicant or owner shall also be responsible for the expense to relocate any equipment which Applicant owns and maintains. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service.

(Continued)

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Vice President  
Regulatory Affairs

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Rule No. 21  
GAS SERVICE EXTENSIONS

Sheet 14

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(Continued)

I. DEFINITIONS (Continued)

**SERVICE LATERAL.** The pipe, valves, Meter Set Assembly, and associated equipment extending from the point of connection at the Distribution Main to the Service Delivery Point, which is normally on Applicant's Premises.

**SUBSTRUCTURES.** The surface and subsurface structures which are necessary to contain or support Utility's gas facilities. This includes, but is not limited to, equipment vaults and boxes, required sleeves for street crossings, and enclosures, foundations or pads for surface-mounted equipment.

**TRENCHING.** See Excavation.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5730

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**Dan Skopec**

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Regulatory Affairs

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Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
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Integrated Transmission Balancing Account (ITBA) .....	57979-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5730  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 20, 2020  
 EFFECTIVE Nov 20, 2020  
 RESOLUTION NO. \_\_\_\_\_