PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5728G As of December 9, 2020

Subject: Submittal of Southern California Gas Company's Self-Generation Incentive Program (SGIP) Fund Transfer Pursuant to Decision (D.) 20-10-017

> Division Assigned: Energy Date Filed: 11-12-2020 Date to Calendar: 11-16-2020 Authorizing Documents: None

Disposition:AcceptedEffective Date:11-12-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information: Ray B. Ortiz (213) 244-3837 ROrtiz@socalgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 <u>RvanderLeeden@socalgas.com</u>

November 12, 2020

Advice No. 5728 (U 904 G)

Public Utilities Commission of the State of California

<u>Subject</u>: Submittal of Southern California Gas Company's Self-Generation Incentive Program (SGIP) Fund Transfer Pursuant to Decision (D.) 20-10-017

<u>Purpose</u>

Southern California Gas Company (SoCalGas) hereby submits to the California Public Utilities Commission (Commission or CPUC) SGIP fund transfer confirmation in compliance with Ordering Paragraph (OP) 3(a) of D.20-10-017 (herein referred to as the Decision).

Background

On June 9, 2020, the California Energy Storage Alliance (CESA) filed a Motion to Issue a Ruling that Transfers Funds to the Equity Budget (Motion) requesting that the Commission issue a ruling to transfer \$150 million in funds from the Equity Resiliency Budget to the Non-Residential Equity Budget, and \$150 million from the Large-Scale General Budget to the Non-Residential Equity Budget and \$10 million from the Large-Scale General Budget to the Residential Equity Budget.

On June 10, 2020, CESA filed a Petition for Modification (PFM) of D.20-01-021 and D.16-06-055 requesting, inter alia, that the SGIP Program Administrators (PAs) be granted the authority to transfer funds immediately between technology incentive budgets.

SGIP Transfer of Funds for SoCalGas Pursuant to D.20-10-017

On October 23, 2020, the Commission issued D.20-10-017 addressing the PFM of D.20-01-021 and D.16-06-055, approving CESA's request that the Commission immediately authorize the SGIP PAs to transfer funds between technology incentive budgets. The Decision also denied CESA's June 9, 2020 Motion, citing that the Motion was procedurally inappropriate because it requested that the assigned Commissioner revise the budget allocations in D.20-01-021 rather than the full Commission. Additionally, the SGIP PAs were directed to submit a Tier 1 Advice Letter within 20 days of the adoption of the Decision confirming the transfer total of \$100 million and \$8.5 million in funds from the Large-Scale General Market budget to the Non-Residential Equity Budget and the Residential Equity Budget, respectively, as shown in the table below.

SGIP PA	Non-Residential Equity Funds	Residential Equity Funds
PG&E	\$36,000,000	\$6,700,000
SCE	\$48,000,000	\$1,200,000
SoCalGas	\$10,000,000	\$0
CSE	\$5,000,000	\$600,000
TOTAL:	\$100,000,000	\$8,500,000

The Decision also provided direction that if fewer funds remained in a PA's Large-Scale General Market Budget on the date the PA initiates the fund transfer, the PA will transfer any available funds and proportionally reduce the amount transferred to the Non-Residential and Residential Equity Budgets. Furthermore, the Decision directs the PAs to award the transferred Non-Residential Equity Budget funds using a one-time-only lottery for any waitlisted applications that were submitted on May 12, 2020. The one-time-only lottery will remain in effect to determine a waitlist for any remaining Non-Residential Equity Budget applications submitted on May 12, 2020, after all of the \$100 million in transferred funds have been reserved, and, if any funds remain or later become available to the Non-Residential Equity Budget, reserve these funds by the waitlist order determined by lottery for applications submitted on May 12, 2020, and then in the order of the date/time the application was received for applications submitted after May 12, 2020.

The Decision also adopts a cap of \$5 million for Non-Residential Equity Budget incentives for any one entity subject to the lottery specified in the Decision. If additional funds subsequently become available, the \$5 million per-entity Non-Residential Equity Budget incentive award cap will be in effect until there are no additional unique applicant entities with applications under review that have not yet had incentives reserved. In the case that a full incentive amount is not available, individual applicant entities will be offered a partial incentive award for a project if the full incentive amount is not available as a result of the \$5 million per entity cap. The applicant entity is not required to accept the partial offer.

SoCalGas hereby confirms that \$10 million from the Large-Scale General Market Budget was transferred into the Non-Residential Equity Budget effective November 11, 2020. Specifically, \$4,812,758.49 was transferred from Step 5 of the Large Scale Storage budget to the Non-Residential Storage Equity budget, and \$5,187,241.51 was transferred from Step 4 of the Large Scale Storage budget to the Non-Residential Storage budget to the Non-Residential Storage Equity budget. Additionally, SoCalGas expects to execute a one-time-only lottery, as detailed in the Decision, within 30 days of submittal of this Advice Letter.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be

received within 20 days of the date of this Advice Letter, which is December 2, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-mail: <u>ROrtiz@socalgas.com</u>

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. It is submitted in compliance with OP 3(a) of D.20-10-017. Therefore, SoCalGas respectfully requests that this submittal be approved on November 12, 2020, the date submitted.

<u>Notice</u>

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.12-11-005. Address change requests to the GO 96-B service list should be directed via e-mail to <u>tariffs@socalgas.com</u> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <u>process office@cpuc.ca.gov</u>.

<u>/s/ Ronald van der Leeden</u> Ronald van der Leeden Director - Regulatory Affairs



California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.:			
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)		
Advice Letter (AL) #:	Tier Designation:		
Subject of AL:			
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:			
Summarize differences between the AL and the prior withdrawn or rejected AL:			
Confidential treatment requested? Yes No			
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:			
Resolution required? Yes No			
Requested effective date:	No. of tariff sheets:		
Estimated system annual revenue effect (%):			
Estimated system average rate effect (%):			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected:			
Service affected and changes proposed ¹ :			
Pending advice letters that revise the same tariff sheets:			

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: