

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5698G**  
**As of October 27, 2020**

Subject: Revenue Requirement Implementation Pursuant to Decision (D.) 20-08-034 (Pipeline Safety Enhancement Plan), D.15-10-032, and D.18-03-017 (Greenhouse Gas Compliance Costs)

Division Assigned: Energy

Date Filed: 09-28-2020

Date to Calendar: 10-02-2020

Authorizing Documents: D2008034

Authorizing Documents: D1803017

Authorizing Documents: D1510032

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-01-2020</b>



**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

[ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Ronald van der Leeden**  
Director  
Regulatory Affairs

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September 28, 2020

Advice No. 5698  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revenue Requirement Implementation Pursuant to Decision (D.) 20-08-034 (Pipeline Safety Enhancement Plan), D.15-10-032, and D.18-03-017 (Greenhouse Gas Compliance Costs)**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (CPUC or Commission) implementation of the revenue requirements approved by the decisions noted herein, as shown on Attachment A.

### **Purpose**

This submittal complies with Ordering Paragraph (OP) 8 of D.20-08-034, which authorizes SoCalGas to submit a Tier 1 Advice Letter (AL) to recover revenue requirements, including an update of the revenue requirements for adjustments of the on-going capital-related costs for Pipeline Safety Enhancement Plan (PSEP) capital projects approved and regulatory account interest.

Additionally, this AL consolidates all Commission-authorized changes in its revenue requirements effective October 1, 2020, including:

- AL 5426<sup>1</sup>, Attachment B – Rate Update to Include Removal of 2018 Amortization Costs for Greenhouse Gas Compliance in accordance with D.15-10-032 and D.18-03-017.

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<sup>1</sup> Approved by the Commission on March 19, 2019.

## **Background**

### **PSEP**

Pursuant to D.12-04-021, SoCalGas<sup>2</sup> and San Diego Gas and Electric Company (SDG&E) created their respective Pipeline Safety and Reliability Memorandum Accounts (PSRMA) to record PSEP-related Operating and Maintenance (O&M) and capital costs.

Effective June 12, 2014, pursuant to D.14-06-007, SoCalGas' and SDG&E's 2013 Triennial Cost Allocation Proceeding (TCAP), and modified by D.15-12-020, SoCalGas<sup>3</sup> and SDG&E established their respective Safety Enhancement Capital Cost Balancing Accounts (SECCBA) to record the capital-related costs on capital assets and the Safety Enhancement Expense Balancing Accounts (SEEBA) to record the incremental O&M costs associated with SoCalGas' and SDG&E's PSEP. SoCalGas and SDG&E were required to file cost recovery applications, after December 31, 2015, to review the reasonableness of the PSEP costs recorded in their SEEBA and SECCBA. Pursuant to D.16-08-003, SoCalGas<sup>4</sup> and SDG&E were authorized interim rate recovery of 50% of the recorded PSRMA, SEEBA, and SECCBA balances, subject to refund.

On November 13, 2018, SoCalGas and SDG&E filed a joint Application (A.) 18-11-010 requesting reasonableness review and recovery of costs recorded in the PSRMA, SEEBA, and SECCBA regulatory accounts.

D.20-08-034 authorized SoCalGas to submit a Tier 1 AL to update the revenue requirements, including regulatory account interest, authorized by this decision, and incorporate the updated revenue requirements into rates on October 1, 2020. This decision also authorized SoCalGas to recover fully loaded costs of \$809 million, before other overhead exclusions. Adjusted fully loaded costs are approximately \$789 million.<sup>5</sup>

The revenue requirement associated with the fully loaded costs, adjusted for ongoing capital-related costs through December 2020 associated with PSEP capital project costs found reasonable by this decision, net of trailing cost credits, 50% interim rate

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<sup>2</sup> SoCalGas submitted AL 4359 on April 20, 2012. AL 4359 was approved by the Commission on May 18, 2012 with an effective date of May 20, 2012.

<sup>3</sup> SoCalGas submitted AL 4664 on July 3, 2014. AL 4664 was approved by the Commission on August 12, 2014 with an effective date of June 12, 2014.

<sup>4</sup> SoCalGas submitted AL 5017-A on August 31, 2016. AL 5017-A was approved by the Commission on March 16, 2017 with an effective date of September 1, 2016.

<sup>5</sup> Pension and Post-Retirement Benefits Other Than Pensions (PBOPs) and certain other overhead loaders are exclusions in determining revenue requirements.

recovery,<sup>6</sup> and regulatory account interest through December 2020, is \$193.8 million (without FF&U). After the transmission system cost integration between SDG&E and SoCalGas, this PSEP revenue requirement for SoCalGas becomes \$194.1 million (with FF&U).

The following table notes the PSEP cost recovery amounts authorized in D.20-08-034 and the resultant revenue requirements (without FF&U). Note: Figures are rounded to the nearest million and may not add up.

<b>PSEP Revenue Requirements -- Through December 2020</b>		
(\$million)		
1	Revenue Requirement as of April 2018 Balances	* 187.1
2	Capital-Related Costs -- May 2018 through December 2020	219.2
3	Amortization -- May 2018 through December 2020	(217.7)
4	Regulatory Interest -- May 2018 through December 2020	8.7
5	Cost Disallowance plus interest	** <u>(3.6)</u>
6	Revenue Requirement -- Total	<u>\$ 193.8</u>
<p>* - D.20-08-034, Appendix A Settlement Agreement, Attachment A Recital I.A. (page 1); revenue requirements revised to reflect bonus depreciation in prior years.</p>		
<p>** - D.20-08-034, OP 4 references a \$4,000,000 total disallowance. Reflects 86.2% allocated to SoCalGas plus interest.</p>		

The PSEP costs are allocated as stated in D.20-08-034.

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<sup>6</sup> Pursuant to D.16-08-003, SoCalGas and SDG&E have been authorized partial (50%) interim rate recovery of PSEP costs, subject to refund, and have previously incorporated a portion of costs associated with this application into rates (see AL 5017-A).

### Removal of the 2018 GHG Compliance Revenue Requirements

SoCalGas' AL 5426<sup>7</sup> included, among other items, a rate update to amortize the 2018 GHG compliance costs of \$160.5 million (including FF&U) over an 18-month period beginning April 1, 2019. The annualized revenue requirement amortized over the 18-month period is \$107.0 million (including FF&U). This 18-month period will end September 30, 2020. Therefore, attached herein, SoCalGas is removing the 2018 GHG compliance costs from rates effective October 1, 2020.

### Allocation of SDG&E TIMPBA

A \$1.7 million (without FF&U) 2016-2018 SDG&E TIMPBA under collection is being allocated to SoCalGas due to the integrated nature of the SDG&E and SoCalGas transmission systems and rate recovery mechanisms, per SDG&E AL 2777-G.

### Summary of Revenue Requirement Changes

Below is a summary of revenue requirements changes being consolidated in this AL (with FF&U):

	(\$millions)
PSEP Revenue Requirement	\$194.1
GHG 2018 Amortization (AL 5426)	(\$107.0)
TIMPBA (SDG&E AL 2777-G)	<u>\$1.7</u>
<b>Total</b>	<b>\$88.8</b>

Included with this submittal, as Attachment B, is a summary of Natural Gas Transportation Rate Revenues.<sup>8</sup>

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<sup>7</sup> SoCalGas submitted AL 5426 on February 25, 2019. AL 5426 was approved by the Commission in a revised disposition notice on April 2, 2019 with an effective date of April 1, 2019.

<sup>8</sup> In addition, Transportation Rate Revenues include SoCalGas/SDG&E system wide rate adjustments for NGV, EG-D and TLS.



**Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&amp;U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GO-CEG .....	\$31.6
Noncore	GT-NC, GT-TLS .....	\$21.9
Backbone Transportation Services and Other Services	G-BTS.....	\$31.9
<b>TOTAL</b>		<b>\$85.4</b>

**Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is October 18, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**Effective Date**

SoCalGas believes that this AL is subject to Energy Division disposition, and accordingly should be classified as Tier 1 (effective pending disposition) pursuant to

General Order (GO) 96-B. This submittal is in compliance with D.20-08-034. Accordingly, SoCalGas respectfully requests that this AL become effective for service on October 1, 2020.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for A.14-11-004 (2016 GRC), R.14-03-003 (GHG OIR), A.18-11-010 (PSEP). Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

*/s/ Ronald van der Leeden*  
Ronald van der Leeden  
Director – Regulatory Affairs



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5698

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 58087-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 57981-G
Revised 58088-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 57982-G
Revised 58089-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 57983-G
Revised 58090-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 57347-G
Revised 58091-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 57348-G
Revised 58092-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 58017-G
Revised 58093-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 57951-G
Revised 58094-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 57952-G
Revised 58095-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 57953-G
Revised 58096-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 57353-G
Revised 58097-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 57370-G
Revised 58098-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 57985-G
Revised 58099-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 57372-G
Revised 58100-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 57986-G
Revised 58101-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 57987-G
Revised 58102-G	Schedule No. GM, MULTI-FAMILY SERVICE,	Revised 57988-G

ATTACHMENT A  
Advice No. 5698

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	
Revised 58103-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 57958-G
Revised 58104-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 57989-G
Revised 58105-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 57960-G
Revised 58106-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 57990-G
Revised 58107-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 57380-G
Revised 58108-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 57991-G
Revised 58109-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 57992-G
Revised 58110-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 57993-G
Revised 58111-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 57994-G
Revised 58112-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	Revised 57995-G
Revised 58113-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes	Original 57387-G

ATTACHMENT A  
Advice No. 5698

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	
Revised 58114-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 57393-G
Revised 58115-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 57394-G
Revised 58116-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 57395-G
Revised 58117-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 57396-G
Revised 58118-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 57397-G
Revised 58119-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 57398-G
Revised 58120-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 57399-G
Revised 58121-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 57402-G
Revised 58122-G	TABLE OF CONTENTS	Revised 57998-G
Revised 58123-G	TABLE OF CONTENTS	Revised 58019-G
Revised 58124-G	TABLE OF CONTENTS	Revised 58031-G
Revised 58125-G	TABLE OF CONTENTS	Revised 57474-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	104.633¢	141.994¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	115.216¢	152.577¢	16.438¢	
GT-R .....	79.135¢	116.496¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	104.633¢	141.994¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	115.216¢	152.577¢	16.438¢	
GT-S .....	79.135¢	116.496¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	104.633¢	141.994¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	141.994¢	16.438¢	I
GM-EC <sup>2/</sup> .....	115.216¢	152.577¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	152.577¢	16.438¢	I
GT-ME .....	79.135¢	116.496¢	16.438¢	I,I
GT-MC .....	N/A	116.496¢	16.438¢	I
GM-BE <sup>1/</sup> .....	68.567¢	87.843¢	\$16.357	R,R
GM-BC <sup>1/</sup> .....	N/A	87.843¢	\$16.357	R
GM-BEC <sup>2/</sup> .....	79.150¢	98.426¢	\$16.357	R,R
GM-BCC <sup>2/</sup> .....	N/A	98.426¢	\$16.357	R
GT-MBE .....	43.069¢	62.345¢	\$16.357	R,R
GT-MBC .....	N/A	62.345¢	\$16.357	R

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 25.498¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 36.081¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
 1H9 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Sep 28, 2020  
 EFFECTIVE Oct 1, 2020  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	68.313¢	32.877¢
G-NGVRC <sup>2/</sup> .....	78.896¢	32.877¢
GT-NGVR .....	42.815¢	32.877¢

R  
|  
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	104.016¢	68.390¢	44.503¢
GN-10C <sup>2/</sup> .....	114.599¢	78.973¢	55.086¢
GT-10 .....	78.518¢	42.892¢	19.005¢

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Customer Charge  
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 25.498¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 36.081¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
 2H9 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Sep 28, 2020  
 EFFECTIVE Oct 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	42.390¢	R
G-ACC <sup>2/</sup> : rate per therm .....	52.973¢	
GT-AC: rate per therm .....	16.892¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	43.554¢	R
G-ENC <sup>2/</sup> : rate per therm .....	54.137¢	
GT-EN: rate per therm .....	18.056¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	51.388¢	R
G-NGUC <sup>2/</sup> : rate per therm .....	61.971¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm .....	134.214¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm .....	144.797¢	R
GT-NGU .....	25.890¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms .....	34.789¢	R
Tier II 20,834 - 83,333 Therms .....	24.316¢	
Tier III 83,334 - 166,667 Therms .....	17.616¢	
Tier IV Over 166,667 Therms .....	12.829¢	R

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	18.540¢	R
Customer Charge: \$500/month		

(Continued)

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 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
 3H11 18-03-017

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 Regulatory Affairs

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 EFFECTIVE Oct 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 24.953¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 16.254¢ R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 8.209¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.053¢

Usage Charge, per therm ..... 6.650¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.708¢ |

Volumetric Transportation Charge for Bypass Customers ..... 9.374¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 7.788¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.053¢

Usage Charge, per therm ..... 6.229¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.287¢ |

Volumetric Transportation Charge for Bypass Customers ..... 8.953¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 7.788¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.053¢

Usage Charge, per therm ..... 6.229¢ R

Volumetric Transportation Charge for Non-Bypass Customers ..... 8.287¢ |

Volumetric Transportation Charge for Bypass Customers ..... 8.953¢ R

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 DECISION NO. 20-08-034, 15-10-032,  
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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.321¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.049¢	
Usage Charge, per therm .....	1.768¢	I
Volumetric Transportation Charge for Non-Bypass Customers .....	3.819¢	
Volumetric Transportation Charge for Bypass Customers .....	4.483¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.044¢	R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.321¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.049¢	
Usage Charge, per therm .....	1.768¢	I
Volumetric Transportation Charge for Non-Bypass Customers .....	3.819¢	
Volumetric Transportation Charge for Bypass Customers .....	4.483¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.321¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.049¢	
Usage Charge, per therm .....	1.768¢	I
Volumetric Transportation Charge for Non-Bypass Customers .....	3.819¢	
Volumetric Transportation Charge for Bypass Customers .....	4.483¢	I

(Continued)

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 DECISION NO. 20-08-034, 15-10-032,  
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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge .....	3.321¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day .....	1.049¢	
Usage Charge, per therm .....	1.768¢	I
Volumetric Transportation Charge for Non-Bypass Customers .....	3.819¢	
Volumetric Transportation Charge for Bypass Customers .....	4.483¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	25.498¢
Non-Residential Cross-Over Rate, per therm .....	36.081¢
Residential Core Procurement Charge, per therm .....	25.498¢
Residential Cross-Over Rate, per therm .....	36.081¢
Adjusted Core Procurement Charge, per therm .....	25.287¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
June 2020 .....	30.031¢
July 2020 .....	130.779¢
August 2020 .....	130.779¢
Noncore Retail Standby (SP-NR)	
June 2020 .....	30.086¢
July 2020 .....	130.834¢
August 2020 .....	130.834¢
Wholesale Standby (SP-W)	
June 2020 .....	30.086¢
July 2020 .....	130.834¢
August 2020 .....	130.834¢

(Continued)

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 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	81.990¢
Other Operating Costs and Revenues	9.173¢
Regulatory Account Amortization	11.667¢
EOR Revenue allocated to Other Classes	(0.779¢)
EOR Costs allocated to Other Classes	0.511¢
Gas Engine Rate Cap Adjustment	0.337¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	25.287¢
Core Brokerage Fee Adjustment	0.211¢
	-----
Total Costs	128.397¢

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	38.741¢
Other Operating Costs and Revenues	7.728¢
Regulatory Account Amortization	6.776¢
EOR Revenue allocated to Other Classes	(0.368¢)
EOR Costs allocated to Other Classes	0.242¢
Gas Engine Rate Cap Adjustment	0.159¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	25.287¢
Core Brokerage Fee Adjustment	0.211¢
	-----
Total Costs	78.776¢

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.034¢
Other Operating Costs and Revenues	6.701¢
Regulatory Account Amortization	1.606¢
EOR Revenue allocated to Other Classes	(0.114¢)
EOR Costs allocated to Other Classes	0.075¢
Gas Engine Rate Cap Adjustment	0.049¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	25.287¢
Core Brokerage Fee Adjustment	0.211¢

Total Costs

45.849¢

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	51.366¢
Other Operating Costs and Revenues	7.655¢
Regulatory Account Amortization	4.093¢
EOR Revenue allocated to Other Classes	(0.488¢)
EOR Costs allocated to Other Classes	0.320¢
Gas Engine Rate Cap Adjustment	(42.977¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	25.287¢
Core Brokerage Fee Adjustment	0.211¢

Total Costs

45.467¢

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	14.643¢
Other Operating Costs and Revenues	6.814¢
Regulatory Account Amortization	5.663¢
EOR Revenue allocated to Other Classes	(0.139¢)
EOR Costs allocated to Other Classes	0.091¢
Gas Engine Rate Cap Adjustment	0.060¢
Sempra-Wide Adjustment (NGV Only)	0.483¢
Procurement Rate (w/o Brokerage Fee)	25.287¢
Core Brokerage Fee Adjustment	0.211¢
	-----
Total Costs	53.113¢

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NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	8.596¢
Other Operating Costs and Revenues	3.328¢
Regulatory Account Amortization	5.280¢
EOR Revenue allocated to Other Classes	(0.082¢)
EOR Costs allocated to Other Classes	0.054¢
	-----
Total Transportation Related Costs	17.176¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	8.549¢
Other Operating Costs and Revenues	1.935¢
Regulatory Account Amortization	5.043¢
EOR Revenue allocated to Other Classes	(0.081¢)
EOR Costs allocated to Other Classes	0.053¢
Sempra-Wide Common Adjustment (EG Only)	(0.114¢)
	-----
Total Transportation Related Costs	15.385¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	8.549¢	R
Other Operating Costs and Revenues	1.935¢	R
Regulatory Account Amortization	5.043¢	I
EOR Revenue allocated to Other Classes	(0.081¢)	R
EOR Costs allocated to Other Classes	0.053¢	I
Sempra-Wide Adjustment (EG Only)	(0.114¢)	R
	-----	
Total Transportation Related Costs	15.385¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	2.149¢	
Other Operating Costs and Revenues	0.260¢	R
Regulatory Account Amortization	0.642¢	
EOR Revenue allocated to Other Classes	(0.020¢)	R
EOR Costs allocated to Other Classes	0.013¢	I
	-----	
Total Transportation Related Costs	3.044¢	R

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.700¢	R
Other Operating Costs and Revenues	0.436¢	R
Regulatory Account Amortization	1.635¢	I
EOR Revenue allocated to Other Classes	(0.016¢)	R
EOR Costs allocated to Other Classes	0.011¢	I
TLS Adjustment	0.289¢	R
	-----	
Total Transportation Related Costs	4.055¢	I

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PRELIMINARY STATEMENT  
PART XI  
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5698 effective October 1, 2020. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	102.9 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	99.8 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	53.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	28.2 cents/therm	6.5 cents/therm
G-10, >250Mth	25.0 cents/therm	4.2 cents/therm
Gas A/C	20.4 cents/therm	5.7 cents/therm
Gas Engines	20.0 cents/therm	4.9 cents/therm
NGV	27.6 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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 ADVICE LETTER NO. 5698  
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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A
<u>Transmission Charge</u> : .....	79.135¢	79.135¢	79.135¢
<u>Total Baseline Charge</u> : .....	104.633¢	115.216¢	79.135¢

I,I,I  
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A
<u>Transmission Charge</u> : .....	116.496¢	116.496¢	116.496¢
<u>Total Non-Baseline Charge</u> : .....	141.994¢	152.577¢	116.496¢

I,I,I  
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<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 2

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (3.964¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>79.135¢</u>	<u>79.135¢</u>	<u>79.135¢</u>	I,I,I
Total Baseline Charge: .....	104.633¢	115.216¢	79.135¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>116.496¢</u>	<u>116.496¢</u>	<u>116.496¢</u>	I,I,I
Total Non-Baseline Charge: .....	141.994¢	152.577¢	116.496¢	I,I,I

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>79.135¢</u>	<u>79.135¢</u>	<u>79.135¢</u>	I,I,I
Total Baseline Charge (all usage): .....	104.633¢	115.216¢	79.135¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>116.496¢</u>	<u>116.496¢</u>	<u>116.496¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	141.994¢	152.577¢	116.496¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>116.496¢</u>	<u>116.496¢</u>	<u>116.496¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	141.994¢	152.577¢	116.496¢	I,I,I

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.  
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5698  
 DECISION NO. 20-08-034, 15-10-032,  
 2H8 18-03-017

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**Dan Skopec**  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>43.069¢</u>	<u>43.069¢</u>	<u>43.069¢</u>	R,R,R
Total Baseline Charge (all usage):.....	68.567¢	79.150¢	43.069¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>62.345¢</u>	<u>62.345¢</u>	<u>62.345¢</u>	R,R,R
Total Non-Baseline Charge (all usage): .....	87.843¢	98.426¢	62.345¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	25.498¢	36.081¢	N/A	
<u>Transmission Charge</u> : .....	<u>62.345¢</u>	<u>62.345¢</u>	<u>62.345¢</u>	R,R,R
Total Non-Baseline Charge (all usage): .....	87.843¢	98.426¢	62.345¢	R,R,R
Cap-and-Trade Cost Exemption .....	(3.964¢)/therm			R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- <sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- <sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	25.498¢	N/A	
<u>Transmission Charge</u> : .....	<u>79.135¢</u>	<u>79.135¢</u>	I,I
<u>Total Baseline Charge</u> : .....	104.633¢	79.135¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	25.498¢	N/A	
<u>Transmission Charge</u> : .....	<u>116.496¢</u>	<u>116.496¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	141.994¢	116.496¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	25.498¢	36.081¢	N/A
<u>Transmission Charge</u> .....	<u>42.815¢</u>	<u>42.815¢</u>	<u>42.815¢</u>
Commodity Charge .....	68.313¢	78.896¢	42.815¢

R,R,R  
R,R,R

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	11.72
2.00 - 2.49 cu.ft. per hr .....	13.27
2.50 - 2.99 cu.ft. per hr .....	16.22
3.00 - 3.99 cu.ft. per hr .....	20.65
4.00 - 4.99 cu.ft. per hr .....	26.55
5.00 - 7.49 cu.ft. per hr .....	36.87
7.50 - 10.00 cu.ft. per hr .....	51.62
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	5.90

(Continued)

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Schedule No. G-10  
CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<u>GN-10</u> : <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>2/</sup> G-CPNR .....	25.498¢	25.498¢	25.498¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>78.518¢</u>	<u>42.892¢</u>	<u>19.005¢</u>	I,I,I
	Commodity Charge: GN-10 .....	104.016¢	68.390¢	44.503¢	I,I,I
<u>GN-10C</u> <sup>4/</sup> :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>2/</sup> G-CPNRC .....	36.081¢	36.081¢	36.081¢	
	<u>Transmission Charge</u> : GPT-10 .....	<u>78.518¢</u>	<u>42.892¢</u>	<u>19.005¢</u>	I,I,I
	Commodity Charge: GN-10C .....	114.599¢	78.973¢	55.086¢	I,I,I
<u>GT-10</u> <sup>4/</sup> :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	78.518¢ <sup>3/</sup>	42.892¢ <sup>3/</sup>	19.005¢ <sup>3/</sup>	I,I,I

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (3.964¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>4/</sup> Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month .....				\$150.00
		<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	25.498¢	36.081¢		N/A
<u>Transmission Charge</u> : .....	<u>16.892¢</u>	<u>16.892¢</u>		<u>16.892¢</u>
Total Charge: .....	42.390¢	52.973¢		16.892¢

R,R,R  
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	25.498¢	36.081¢	N/A
<u>Transmission Charge</u> : .....	<u>18.056¢</u>	<u>18.056¢</u>	<u>18.056¢</u>
Total Charge: .....	43.554¢	54.137¢	18.056¢

R,R,R  
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	25.498¢	36.081¢	N/A
<u>Transmission Charge</u> : .....	25.890¢	25.890¢	25.890¢
<u>Uncompressed Commodity Charge</u> : .....	51.388¢	61.971¢	25.890¢

R,R,R  
R,R,R

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 104.210¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (21.384¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 134.214¢

R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm .... 144.797¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... (3.964¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

<sup>4/</sup> As set forth in Special Condition 18.

(Continued)

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Schedule No. GO-CEG Sheet 2  
OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: <sup>2/</sup>	G-CPNR .....	25.498¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>29.418¢</u>
Commodity Charge:	GO-CEG .....	54.916¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: <sup>2/</sup>	G-CPNRC .....	36.081¢
<u>Transmission Charge</u> :	GPT-CEG .....	<u>29.418¢</u>
Commodity Charge:	GO-CEGC .....	65.499¢

GTO-CEG <sup>1/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG .....	29.418¢ <sup>3/</sup>
----------------------	---------------	-----------------------

California Air Resources Board (CARB) Fee Credit .....(0.156¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>3/</sup> This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

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**Dan Skopec**  
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 Regulatory Affairs

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Schedule No. GO-CEG

Sheet 3

OPTIONAL CORE ELECTRIC GENERATION SERVICE  
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (3.964¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-08-034, 15-10-032,  
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	34.789¢
Tier II	20,834 - 83,333 Therms .....	24.316¢
Tier III	83,334 - 166,667 Therms .....	17.616¢
Tier IV	Over 166,667 Therms .....	12.829¢

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(Continued)

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery Rate, per therm .....	18.540¢	R
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm .....	24.953¢	R
For customers using 3 million therms or more per year Rate, per therm .....	16.254¢	R

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.156¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... (3.964¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-08-034, 15-10-032,  
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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	8.209¢	R
GT-4CA, Enhanced Oil Recovery .....	7.788¢	
GT-5CA, Electric Generation* .....	7.788¢	R
GT-7CA, Wholesale - City of Long Beach .....	3.321¢	I
GT-8CA, Wholesale - San Diego Gas & Electric .....	3.044¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California.....	3.321¢	I
GT-10CA, Wholesale - City of Vernon .....	3.321¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	3.321¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-08-034, 15-10-032,  
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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	1.053¢
GT-4RS, Enhanced Oil Recovery .....	1.053¢
GT-5RS, Electric Generation* .....	1.053¢
GT-7RS, Wholesale - City of Long Beach .....	1.049¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	1.049¢
GT-10RS, Wholesale - City of Vernon .....	1.049¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.049¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	6.650¢	R
GT-4RS, Enhanced Oil Recovery .....	6.229¢	
GT-5RS, Electric Generation* .....	6.229¢	R
GT-7RS, Wholesale - City of Long Beach .....	1.768¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.768¢	I
GT-10RS, Wholesale - City of Vernon .....	1.768¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.768¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	8.708¢	R
GT-4NV, Enhanced Oil Recovery .....	8.287¢	
GT-5NV, Electric Generation* .....	8.287¢	R
GT-7NV, Wholesale - City of Long Beach .....	3.819¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	3.819¢	I
GT-10NV, Wholesale - City of Vernon .....	3.819¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	3.819¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	9.374¢	R
GT-4BV, Enhanced Oil Recovery .....	8.953¢	
GT-5BV, Electric Generation* .....	8.953¢	R
GT-7BV, Wholesale - City of Long Beach .....	4.483¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	4.483¢	I
GT-10BV, Wholesale - City of Vernon .....	4.483¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	4.483¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit ..... (0.156¢/therm)

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption ..... (3.964¢/therm)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

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R

Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.39629	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.31703	\$0.07926	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.39629	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.31703	\$0.07926	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.39629	I

\* Terms are available for up to twenty years during Step 3 of the open season.

\*\* Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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**ATTACHMENT B**

**Advice No. 5698**

**Natural Gas Transportation Rate Revenues**

**Attachment B  
Advice No. 5698**

**Natural Gas Transportation Rate Revenues  
Southern California Gas Company  
October 1, 2020**

	Present Rates			Proposed Rates			Changes			
	May-1-20 Volumes Mth	Average Rate \$/therm	May-1-20 Revenues \$000's	Oct-1-20 Volumes Mth	Proposed Rate \$/therm	Oct-1-20 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
	A	B	C	D	E	F	G	H	I	
1	<u>CORE</u>									
2	Residential	2,346,353	\$1.01536	\$2,382,399	2,346,353	\$1.02899	\$2,414,375	\$31,976	\$0.01363	1.3%
3	Commercial & Industrial	992,706	\$0.53094	\$527,065	992,706	\$0.53278	\$528,896	\$1,831	\$0.00184	0.3%
4										
5	NGV - Pre SempraWide	178,769	\$0.28106	\$50,244	178,769	\$0.27133	\$48,505	(\$1,739)	(\$0.00973)	-3.5%
6	SempraWide Adjustment	178,769	\$0.00450	\$804	178,769	\$0.00483	\$863	\$59	\$0.00033	7.3%
7	NGV - Post SempraWide	178,769	\$0.28555	\$51,048	178,769	\$0.27615	\$49,368	(\$1,681)	(\$0.00940)	-3.3%
8										
9	Gas A/C	416	\$0.21475	\$89	416	\$0.20351	\$85	(\$5)	(\$0.01123)	-5.2%
10	Gas Engine	22,302	\$0.22482	\$5,014	22,302	\$0.19969	\$4,453	(\$560)	(\$0.02512)	-11.2%
11	Total Core	3,540,545	\$0.83762	\$2,965,616	3,540,545	\$0.84653	\$2,997,177	\$31,562	\$0.00891	1.1%
12										
13	<u>NONCORE COMMERCIAL &amp; INDUSTRIAL</u>									
14	Distribution Level Service	919,735	\$0.16284	\$149,773	919,735	\$0.17176	\$157,971	\$8,198	\$0.00891	5.5%
15	Transmission Level Service (2)	626,080	\$0.04280	\$26,793	626,080	\$0.04541	\$28,431	\$1,638	\$0.00262	6.1%
16	Total Noncore C&I	1,545,814	\$0.11422	\$176,567	1,545,814	\$0.12059	\$186,402	\$9,836	\$0.00636	5.6%
17										
18	<u>NONCORE ELECTRIC GENERATION</u>									
19	Distribution Level Service									
20	Pre Sempra Wide	331,442	\$0.14005	\$46,417	331,442	\$0.15499	\$51,372	\$4,954	\$0.01495	10.7%
21	Sempra Wide Adjustment	331,442	(\$0.00106)	(\$351)	331,442	(\$0.00114)	(\$379)	(\$27)	(\$0.00008)	7.8%
22	Distribution Level Post Sempra Wide	331,442	\$0.13899	\$46,066	331,442	\$0.15385	\$50,993	\$4,927	\$0.01487	10.7%
23	Transmission Level Service (2)	2,246,336	\$0.03723	\$83,623	2,246,336	\$0.03995	\$89,733	\$6,110	\$0.00272	7.3%
24	Total Electric Generation	2,577,778	\$0.05031	\$129,689	2,577,778	\$0.05459	\$140,726	\$11,037	\$0.00428	8.5%
25										
26	TOTAL RETAIL NONCORE	4,123,593	\$0.07427	\$306,256	4,123,593	\$0.07933	\$327,128	\$20,873	\$0.00506	6.8%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	359,267	\$0.03298	\$11,850	359,267	\$0.03587	\$12,888	\$1,038	\$0.00289	8.8%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,118,614		\$353,958	1,118,614		\$385,897	\$31,939		
31	<b>SYSTEM TOTAL w/BTS</b>	<b>9,142,019</b>	<b>\$0.39791</b>	<b>\$3,637,679</b>	<b>9,142,019</b>	<b>\$0.40725</b>	<b>\$3,723,091</b>	<b>\$85,412</b>	<b>\$0.00934</b>	<b>2.3%</b>
32										
33	EOR Revenues	208,941	\$0.10032	\$20,961	208,941	\$0.11522	\$24,073	\$3,112	\$0.01490	14.8%
34	Total Throughput w/EOR Mth/yr	9,350,960			9,350,960					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.  
2) All rates include Franchise Fees & Uncollectible charges.