

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southern California Gas Company**  
**GAS (Corp ID 904)**  
**Status of Advice Letter 5681G**  
**As of October 8, 2020**

Subject: Modifications to Rule Nos. 30 and 33 to Implement Scheduled Quantity Trading Tariff Changes Pursuant to Decision (D.) 19-08-002

Division Assigned: Energy

Date Filed: 08-28-2020

Date to Calendar: 09-04-2020

Authorizing Documents: D1908002

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-01-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Ray B. Ortiz

(213) 244-3837

[ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



Ronald van der Leeden  
Director  
Regulatory Affairs

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August 28, 2020

Advice No. 5681  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modifications to Rule Nos. 30 and 33 to Implement Scheduled Quantity Trading Tariff Changes Pursuant to Decision (D.) 19-08-002**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission) changes to SoCalGas' Rule Nos. 30 and 33, pursuant to D.19-08-002.

**Purpose**

The purpose of this Advice Letter (AL) is to update SoCalGas' Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 33, Electronic Bulletin Board (EBB), to make permanent the process for executing Scheduled Quantity Trading, Daily Delivery Trading, and Payback Imbalance Trading resulting from the automation of the process, as directed in D.19-08-002.

**Background**

On September 3, 2019, SoCalGas submitted AL 5511 providing a roadmap for completion of its Advanced Meter Infrastructure (AMI) Data Aggregation System, as well as a roadmap for its implementation of an Automated Scheduled Quantity Trading (ASQT) System. In D.19-08-002, the Commission found a 13-month implementation for the ASQT System schedule to be reasonable.<sup>1</sup> Accordingly, as described in AL 5511, the ASQT System was to be implemented for gas day September 1, 2020. SoCalGas further clarified in AL 5511 that it would submit necessary changes to its tariffs by AL prior to the operational date of the ASQT System.

SoCalGas' roadmap was approved at the Commission's March 12, 2020 business meeting by Resolution G-3563. As noted in AL 5511, the permanent, automated system generally functions similarly to the temporary, manual process, except that scheduled quantity trades will be processed through the EBB rather than by e-mail or

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<sup>1</sup> See D.19-08-002 at p. 23.

fax. The only modification to SoCalGas' roadmap for the ASQT System directed by Resolution G-3563 was for the System to be available for trades on every gas day, rather than only on days in which an Operational Flow Order (OFO) was declared. The tariffs included in this AL reflect that modification.

SoCalGas hosted a webinar training with customers regarding the new EBB platform on August 25, 2020. The processes enumerated in the tariff changes included in this AL were presented to customers at the webinar.

### **Tariff Revisions**

The following tariffs are revised as shown in Attachment A to reflect the ASQT System, beginning September 1, 2020:

- **Rule No. 30**

**Sheet 2, Section C (Electronic Bulletin Board)** is modified to state that Scheduled Quantity Trades, Producer Daily Delivery Trades, and Payback Imbalance Trades (in addition to Imbalance Trades) are to be submitted through the EBB. It is also revised to clarify that only Monthly Imbalance Trades may also be submitted by means of the Imbalance Trading Agreement Form.

**Sheet 9, Section D.7 (Timing)** is modified to remove the statement "~~Temporary provisions regarding the trading of scheduled quantities and daily imbalances are provided in Section N.~~" A portion of the following statement is also removed as no longer being relevant, "A customer may make Intraday 4 nominations from a third-party storage provider that is directly connected to the Utility's system or from the Utility's storage, subject to the storage provider or the Utility being able to deliver or accept the daily quantity nominated for Intraday 4 ~~within the remaining hours of the flow day and the Utility's having the ability to deliver or accept the required hourly equivalent flow rate during the remaining hours of the flow day.~~"

**Sheets 9, 10, and 11, Section D.7 (Timing)** is modified to add the detailed provisions for Scheduled Quantity Trading, Daily Deliveries Trading (for California Producers), and Payback Imbalance Trading (for California Producers with a CPOBA).

**Sheets 12 through 15** include unrevised, relocated tariff language to allow the addition of the above detailed provisions on Sheets 9, 10, and 11.

**Sheet 31, Section N (OFO Trading)**, which described the temporary manual process for trading scheduled quantities and daily imbalances, is removed from the tariff.

- **Rule No. 33**

**Sheet 2, Section B (EBB Services)** is modified to add the following services of functions:

9. providing an interactive mechanism for posting Scheduled Quantity Trades for Utility validation, for any Gas Day (Flow Day);
10. providing an interactive mechanism for posting Producer Daily Delivery Trades for Utility validation, for any Gas Day;
11. providing an interactive mechanism for posting Payback Imbalance Trades of Cumulative Operational Imbalances for Utility validation, during a payback period; and

### **Protests**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is September 17, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the e-mail address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

### **Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 1 (effective after submission) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be effective September 1, 2020, the date the new ASQT system goes into effect.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.17-10-002. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

/s/ Ronald van der Leeden  
Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 5681

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57927-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 2	Revised 51792-G
Revised 57928-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 9	Revised 53527-G
Revised 57929-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 10	Revised 47360-G*
Revised 57930-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 11	Revised 55074-G
Revised 57931-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 12	Revised 56662-G
Revised 57932-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 13	Revised 56322-G
Revised 57933-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 14	Revised 57230-G
Revised 57934-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 15	Revised 56324-G
Revised 57935-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 31	Revised 57408-G
Revised 57936-G	Rule No. 33, ELECTRONIC BULLETIN BOARD (EBB), Sheet 2	Revised 43389-G
Revised 57937-G	Rule No. 33, ELECTRONIC BULLETIN BOARD (EBB), Sheet 3	Revised 45392-G
Revised 57938-G	Rule No. 33, ELECTRONIC BULLETIN BOARD (EBB), Sheet 4	Revised 47203-G
Revised 57939-G	TABLE OF CONTENTS	Revised 57744-G
Revised 57940-G	TABLE OF CONTENTS	Revised 57926-G

Rule No. 30

Sheet 2

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

B. Quantities (Continued)

2. The gas to be transported hereunder shall be delivered and redelivered as nearly as practicable at uniform hourly and daily rates of flow. The Utility may refuse to accept fluctuations in excess of ten percent (10%) of the previous day's deliveries, from day to day, if in the Utility's opinion receipt of such gas would jeopardize other operations. Customers may make arrangements acceptable to the Utility to waive this requirement.
3. The Utility does not undertake to redeliver to the customer any of the identical gas accepted by the Utility for transportation, and all redelivery of gas to the customer will be accomplished by substitution on a therm-for-therm basis.
4. Transportation customers, including the Utility Gas Procurement Department, wholesale customers, contracted marketers, and Core Transport Agents (CTAs) will be provided monthly balancing services in accordance with the provisions of Schedule No. G-IMB.

C. Electronic Bulletin Board

1. The Utility prefers and encourages customers, including the Utility Gas Procurement Department, to use Electronic Bulletin Board (EBB) as defined in Rule No. 1 to submit their transportation nominations to the Utility. Imbalance trades, Scheduled Quantity Trades, Producer Daily Delivery Trades, and Payback Imbalance Trades are to be submitted through the EBB. Monthly Imbalance Trades may also be submitted by means of the Imbalance Trading Agreement Form (Form 6544). Use of EBB is not mandatory for transportation only customers.
2. Transportation nominations may be submitted manually or through EBB.

D. Operational Requirements

1. Customer Representation

The customer must provide to the Utility the name(s) of any agents ("Agent") used by the customer for delivery of gas to the Utility for transportation service hereunder and their authority to represent customer.

A customer may choose only one of the following gas supply arrangements: 1) one Contracted Marketer, 2) one or multiple Agents (in addition to a Contracted Marketer if desired), or 3) itself for purposes of nominating to its end-use account (OCC).

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

7. Timing (Continued)

Intraday 1 Cycle

Nominations submitted via EBB for the Intraday 1 Nomination cycle must be received by the Utility by 8:00 a.m. on the flow date. Nominations submitted via fax must be received by the Utility by 7:00 a.m. on the flow date. Intraday 1 nominations will be effective at 12:00 p.m. the same day.

Intraday 2 Cycle

Nominations submitted via EBB for the Intraday 2 Nomination cycle must be received by the Utility by 12:30 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 11:30 a.m. on the flow date. Intraday 2 nominations will be effective at 4:00 p.m. the same day.

Intraday 3 Cycle

Nominations submitted via EBB for Intraday 3 Nomination cycle must be received by the Utility by 5:00 p.m. on the flow date. Nominations submitted via fax must be received by the Utility by 4:00 p.m. on the flow date. Intraday 3 nominations will be effective at 8:00 p.m. the same day.

Intraday 4 Cycle

Nominations submitted via EBB for the Intraday 4 Nomination cycle must be received by the Utility by 9:00 p.m. Pacific Clock Time on the flow date. Nominations submitted via fax must be received by the Utility by 8:00 p.m. Pacific Clock Time on the flow date.

Intraday 4 nominations are available only for firm nominations relating to the injection of existing flowing supplies into a storage account or for firm nominations relating to the withdrawal of gas in storage to meet an identified customer's usage. A customer may make Intraday 4 nominations from a third-party storage provider that is directly connected to the Utility's system or from the Utility's storage, subject to the storage provider or the Utility being able to deliver or accept the daily quantity nominated for Intraday 4. Third-party storage providers will be treated on a comparable basis with the Utility's storage facilities to the extent that it can provide the equivalent service and operations.

Scheduled Quantity Trading

Customers may trade scheduled quantities for any Gas Day.

A scheduled quantity trade must occur between a Buyer End-use contract and Seller End-use contract. The Buyer End-use contract must be different from the Seller End-use contract.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

Scheduled Quantity Trading (Continued)

Customers may post scheduled quantity trades between the time a Gas Day is finished being processed by Utility and 9:00 PM Pacific Clock Time one business day following the Gas Day. Utility will not grant any extensions beyond this deadline.

After Utility confirms a scheduled quantity trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to [GasScheduling@socalgas.com](mailto:GasScheduling@socalgas.com) by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

Customers may not enter into a trade that results in negative scheduled quantities. If negative scheduled quantities result due to reallocations, void trades, or other circumstances, Utility shall contact the Buyer and Seller of the trade to resolve the issue.

Daily Deliveries Trading (For California Producers)

California Producers may trade daily deliveries for any Gas Day.

California Producers either have a California Producer Operational Balancing Agreement (CPOBA) or a non-CPOBA.

A daily delivery trade must occur between 1) a Buyer CPOBA contract and a Seller CPOBA contract; or 2) a Buyer non-CPOBA contract and Seller non-CPOBA contract.

For CPOBA contracts, California Producers may post daily delivery trades between 2:00 PM Pacific Clock Time one day following the Gas Day and 9:00 PM Pacific Clock Time one business day following the Gas Day. Utility will not grant any extensions beyond this deadline.

For non-CPOBA contracts, California Producers may post daily delivery trades between the time a Gas Day is finished being processed by Utility and 9:00 PM Pacific Clock Time one business day following the Gas Day. Utility will not grant any extensions beyond this deadline.

After Utility confirms a daily delivery trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to [GasScheduling@socalgas.com](mailto:GasScheduling@socalgas.com) by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

California Producer may not enter into a trade that puts its Daily Operational Imbalance position into OFO penalty. If a California Producer is outside of its daily OFO tolerance, California Producer may not enter into a trade that increases its OFO imbalance position.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

Daily Deliveries Trading (For California Producers) (Continued)

California Producers may not enter into a trade that results in negative daily deliveries. If negative daily deliveries result due to reallocations, void trades, or other circumstances, Utility shall contact the Buyer and Seller of the trade to resolve the issue.

Payback Imbalance Trading (For California Producers with CPOBA)

For CPOBA contracts, California Producers may trade Cumulative Operational Imbalances during a payback period (payback imbalance trade) subject to the CPOBA.

A payback imbalance trade must occur between a Buyer CPOBA contract and a Seller CPOBA contract. At least one of the CPOBA contracts must be in a payback period.

California Producers may post payback imbalance trade once a CPOBA is in a payback period.

After Utility confirms a payback imbalance trade, it may only be voided at the discretion of Utility on behalf of the Buyer and Seller involved. The Buyer and Seller must send an email to [GasScheduling@socalgas.com](mailto:GasScheduling@socalgas.com) by 3:00 PM Pacific Clock Time on the second day of the month after the month of the Gas Day.

8. Confirmation and Ranking Process

A ranking must be received by the Utility at the time the nomination or the confirmation is submitted. The nominating party will rank its supplies and the confirming party will rank its markets. The Utility will then balance the pipeline system using the “lesser of” rule and the rankings submitted.

The ranking will automatically roll from cycle-to-cycle and day-to-day until the nomination end date, unless modified by the nominating entity.

If no ranking is submitted at the time the nomination is submitted, the Utility will assign the lowest ranking to the nomination.

The Utility will compare the nominations received for each transaction and the corresponding confirmation. If the two quantities do not agree, the “lesser of” the two quantities will be the quantity scheduled by the Utility. Subject to the Utility receiving notification of confirmed transportation from the applicable upstream pipeline(s) and/or operator(s), the Utility will provide scheduled quantities on EBB.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

9. As between the customer and the Utility, the customer shall be deemed to be in control and possession of the gas to be delivered hereunder and responsible for any damage or injury caused thereby until the gas has been delivered at the point(s) of receipt. The Utility shall thereafter be deemed to be in control and possession of the gas after delivery to the Utility at the point(s) of receipt and shall be responsible for any damage or injury caused thereby until the same shall have been redelivered at the point(s) of delivery, unless the damage or injury has been caused by the quality of gas originally delivered to the Utility, for which the customer shall remain responsible.
10. Any penalties or charges incurred by the Utility under an interstate or intrastate supplier contract as a result of accommodating transportation service shall be paid by the responsible customer.
11. Customers receiving service from the Utility for the transportation of customer-owned gas shall pay any costs incurred by the Utility because of any failure by third parties to perform their obligations related to providing such service.

E. Interruption of Service

1. The customer's transportation service priority shall be established in accordance with the definitions of Core and Noncore service, as set forth in Rule No. 1, and the provisions of Rule No. 23, Continuity of Service and Interruption of Delivery. If the customer's gas use is classified in more than one service priority, it is the customer's responsibility to inform the Utility of such priorities applicable to the customer's service. Once established, such priorities cannot be changed during a curtailment period.
2. The Utility shall have the right, without liability, to interrupt the acceptance or redelivery of gas whenever it becomes necessary to test, alter, modify, enlarge or repair any facility or property comprising the Utility's system or otherwise related to its operation. When doing so, the Utility will try to cause a minimum of inconvenience to the customer. Except in cases of unforeseen emergency, the Utility shall give a minimum of ten (10) days advance written notice of such activity.

F. Nominations in Excess of System Capacity

1. In the event customers fail to adequately reduce their transportation nominations, the Utility shall reduce the confirmed receipt point access nominations as defined in Section D.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_



Rule No. 30

Sheet 14

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

G. Operational Flow Orders and Emergency Flow Orders (Continued)

1. Operational Flow Order (OFO) (Continued)

- b. The OFO shall apply to all customers financially responsible for managing and clearing transportation imbalances (Balancing Agents), including wholesale customers, Contracted Marketers, core aggregators, California Gas Producers and the Utility Gas Procurement Department.
- c. The OFO period shall begin on the flow date(s) indicated by the Utility Gas Control Department. Generally an initial OFO event will start at Stage 1; however an OFO event may begin at any stage as deemed appropriate by the Utility Gas Control Department with the corresponding noncompliance charge.
- d. An OFO will normally be ordered with at least twelve (12) hours notice prior to the beginning of the gas day, or as necessary as dictated by operating conditions. Charges for the first day of the OFO event will not be imposed if notice is given after 8:00 p.m.\* Pacific Time the day prior to the start of the OFO event.
- e. OFO and EFO compliance and charges will be based on the following for determination of daily usage quantities:
  - i. For a Noncore End-Use Customer equipped with automated meter reading device (AMR) and SDG&E's Electric & Gas Fuel Procurement Department, compliance during an OFO will be based on actual daily metered usage, and the calculation after the OFO event of any applicable noncompliance charge will be based on actual daily metered usage.
  - ii. For a Noncore End-Use Customer with non-functioning AMR meters, compliance during an OFO or EFO will be based on the Customer's actual daily metered usage; or the estimated daily usage in accordance with Section C of SoCalGas Rule 14 will be substituted for the actual daily metered usage when actual metered usage is not available.
  - iii. For a Noncore End-Use Customer without AMR capability compliance during an OFO or EFO will be based on the Customer's MinDQ.
  - iv. For the Utility Gas Procurement Department, the Daily Usage for the Utility Gas Procurement Department will be used.
  - v. For core aggregators, their Daily Contract Quantity will be used as a proxy for daily usage.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_





Rule No. 30

Sheet 31

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

N. Temporary Settlement Term

D,T

1. The Sections of this Rule italicized and followed by an asterisk (\*) are temporary and will end when an adopted decision is issued in SoCalGas' next Triennial Cost Allocation Proceeding.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5681  
DECISION NO. 19-08-002

31H9

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 28, 2020  
EFFECTIVE Sep 1, 2020  
RESOLUTION NO. \_\_\_\_\_

Rule No. 33

Sheet 2

ELECTRONIC BULLETIN BOARD (EBB)

(Continued)

B. EBB SERVICES (Continued)

7. acting as an electronic mail system between User and Utility;
8. obtaining Utility operational data as required in D.98-03-073, Remedial Measures;
9. providing an interactive mechanism for posting Scheduled Quantity Trades for Utility validation, for any Gas Day (Flow Day);
10. providing an interactive mechanism for posting Producer Daily Delivery Trades for Utility validation, for any Gas Day;
11. providing an interactive mechanism for posting Payback Imbalance Trades of Cumulative Operational Imbalances for Utility validation, during a payback period; and
12. other electronic bidding, trading and contracting for gas transactions and information sharing in connection with such other tariff services or programs as may be available from Utility from time to time or in connection with Utility's pipeline systems or related services offered by Utility or third parties.

C. USER HARDWARE REQUIREMENTS

To access and use the EBB system, authorized User must have access to the Internet. EBB technical requirements are posted on the EBB website.

D. ACCESS AND RESTRICTIONS

1. Once User has satisfactorily met all of Utility's requirements for authorization to access the EBB, including the execution of an Electronic Bulletin Board Agreement (Form 6800) and all necessary Exhibits thereto, Utility will provide such User access to and the capability to enter electronically into the EBB applications selected by User.
2. Use of the EBB shall at all times be subject to Utility's posted EBB "Legal" and "Privacy" policies, which may be changed by Utility without prior notice.
3. All data submitted to the EBB by User and all information related to transactions entered into by User through the system shall be available on a non-exclusive basis by Utility, and both Utility and User shall have the right to use, for normal business operations such information subject to the confidentiality provisions in Section H.2 of this Rule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5681  
 DECISION NO. 19-08-002

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Aug 28, 2020  
 EFFECTIVE Sep 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

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Rule No. 33

Sheet 3

ELECTRONIC BULLETIN BOARD (EBB)

(Continued)

D. ACCESS AND RESTRICTIONS (Continued)

4. User shall not modify, duplicate, revise or otherwise manipulate the EBB website, any content posted thereon by Utility, or based on or derived therefrom, or any software programs used in connection with the EBB in any manner. Such prohibited actions shall include without limitation reverse assembling or reverse compiling, translating or converting software programs or any portion thereof to human readable form, or transferring, assigning, distributing or otherwise making available copies of software programs without the express prior written consent of Utility.
5. User shall not in any way infringe upon the proprietary rights of Utility or any other party with said rights or in any way violate the applicable laws, tariffs or regulations of any governmental entity. User's use of the EBB system and any and all software programs and documentation provided therewith is at all times subject to all applicable legal, regulatory, and tariff restrictions, including without limitation trademark and copyright laws, and User shall use the EBB in compliance with all said restrictions.
6. Utility may terminate or suspend User's rights to access the EBB Services and to conduct some or all transactions in accordance with the applicable Tariff Rules and contracts in the event User defaults or breaches its obligations in connection therewith. If User is delinquent in its payments to Utility for a particular type of service transaction, Utility may suspend User's rights to enter into such transactions using the EBB until User cures the default in full.
7. At all times during the term hereof, Utility reserves the right to modify or alter the EBB access and content, add new Services and any software and/or documentation or other materials used in connection with the EBB. Subject to any necessary approvals, all such modifications or alterations shall become subject to this Rule.

E. OPERATIONAL AND INFORMATION POSTINGS

1. Operational Postings

- Transmission Zone and Receipt Point Capacities on a cycle-by-cycle basis;
- Storage capacities (injection and withdrawal) on a cycle-by-cycle basis;
- Derivation of system capacities;
- Estimated daily (and hourly if available) pipeline operational and scheduling information, e.g., system sendout, off-system deliveries and scheduled quantities at all receipt points\*;
- Actual daily (and hourly if available) pipeline operational and scheduling information, e.g., system sendout, off-system deliveries and scheduled quantities at all receipt points;
- Estimated daily storage operational and scheduling information, e.g., injection capacity and scheduled injections, withdrawal capacity and scheduled withdrawals\*;
- Actual daily storage operational and scheduling information, e.g., injection capacity and scheduled injections, withdrawal capacity and scheduled withdrawals;

(Continued)

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Rule No. 33

Sheet 4

ELECTRONIC BULLETIN BOARD (EBB)

(Continued)

E. OPERATIONAL AND INFORMATION POSTINGS (Continued)

1. Operational Postings (Continued)

- Daily total physical storage inventory levels\*\*;
- Weekly physical core storage inventory levels;
- Daily operational information depicted in graphical form to show storage inventory levels;
- Status of system balancing rules (daily, winter, monthly);
- OFO status\*;
- Composite weighted average temperature\*;
- Transmission fuel use\*;
- Storage injections and withdrawals for customer balancing\*;
- Total daily customer imbalance\*; and
- Unsubscribed unbundled firm storage injection and withdrawal capacity\*.

\* This information posted on the current day and next three-day forecast basis with the forecasted information being updated for each nomination cycle.

\*\* This information posted on the current-day and next three-day forecast basis.

2. G-PAL Postings

- Weekly net G-PAL position, weekly G-PAL volumes loaned, and weekly G-PAL volumes parked by its Operations Hub.
- Withdrawal schedules for all G-PAL volumes parked and repayment schedules for all G-PAL volumes loaned.
- Any Operations Park and Loan Services transactions with Sempra affiliates or the Utility Gas Procurement Department, if discounted below the maximum tariff rate, will be posted consistent with the Utility's rules governing the posting of discounted transportation services for affiliates but no later than the next business day on the Utility's Electronic Bulletin Board (EBB).

3. Contractual Maintenance and Regulatory Postings

- An index of firm rights holders for backbone transportation and storage contracts;
- Planned and actual service pipeline and storage outages through its Maintenance Schedules;
- Terms and conditions regarding secondary market transactions;
- Customers posted information for the marketplace;
- Tariffs and other regulatory filing information; and
- Affiliate transaction information.

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 EFFECTIVE Sep 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

L  
|  
L

TABLE OF CONTENTS

(Continued)

RULES (continued)

26	Consumer Responsible for Equipment for Receiving and Utilizing Gas .....	45843-G		
27	Service Connections Made by Company's Employees .....	24657-G		
28	Compensation to Company's Employees .....	24658-G		
29	Change of Consumer's Apparatus or Equipment .....	24659-G		
30	Transportation of Customer-Owned Gas .....	47193-G,57927-G,56479-G,57591-G 57407-G,53351-G,51797-G,56480-G,57928-G,57929-G 57930-G,57931-G,57932-G,57933-G,57934-G,56325-G 56326-G,56327-G,56400-G,56329-G,56330-G,56331-G 56663-G,56401-G,56664-G,56665-G,56404-G,56337-G 56405-G,56339-G,57935-G		T T T T
31	Automated Meter Reading .....	46062-G,46063-G		
32	Core Aggregation Transportation .....	54822-G,54823-G,54824-G,54825-G 54826-G,54827-G,54828-G,54829-G,54830-G,54831-G 54832-G,54833-G,54834-G,54835-G,54836-G,54837-G 54838-G,54839-G,54840-G, 54841-G, 54842-G, 54843-G, 54844-G		
33	Electronic Bulletin Board (EBB) .....	47202-G,57936-G,57937-G,57938-G 45394-G,45395-G,45396-G,45397-G,45398-G	T	
34	Provision of Utility Right-of-Way Information .....	33298-G,33299-G,33300-G 33301-G,33302-G,33303-G		
35	Contracted Marketer Transportation .....	27068-G,27069-G,27070-G,27071-G 36325-G,27073-G,36326-G,27075-G		
36	Interstate Capacity Brokering .....	39590-G,39591-G		
38	Commercial/Industrial Equipment Incentive Program .....	55216-G,55217-G,55218-G,55219-G,32749-G		
39	Access to the SoCalGas Pipeline System .....	57279-G,-G,53712-G,53713-G,51965-G,51966-G		
40	On-Bill Financing Program .....	44205-G,41155-G		
41	Utility System Operation .....	57740-G,55080-G,55081-G,57741-G,57742-G 55702-G,56191-G,55086-G,57409-G,55088-G		
42	Privacy and Security Protections for Energy Usage Data .....	50587-G,50588-G,50347-G,50348-G,50349-G 50350-G,50351-G,48636-G,48637-G,50352-G 50589-G,50590-G,55703-G,55704-G,55705-G		
43	On-Bill Repayment (Pilot Programs) .....	51825-G,50796-G,50797-G,51826-G 51827-G,51828-G,51829-G,51830-G		
44	Mobilehome Park Utility Upgrade Program .....	56146-G,56147-G,56148-G,56149-G 56150-G,56151-G,56152-G,56153-G,56154-G		

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement ...	57940-G,57634-G,57514-G,57691-G,57474-G	T
Table of Contents--Service Area Maps and Descriptions .....	56669-G	
Table of Contents--Rate Schedules .....	57917-G,57925-G,57786-G	
Table of Contents--List of Cities and Communities Served .....	55739-G	
Table of Contents--List of Contracts and Deviations .....	56669-G	
Table of Contents--Rules .....	57921-G,57939-G	T
Table of Contents--Sample Forms .....	57498-G,57205-G,51537-G,54745-G,57214-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	57900-G,57901-G,57902-G,57347-G,57348-G,57923-G 57839-G,46431-G,46432-G,57076-G,57848-G,57849-G,57850-G,57353-G
Part III Cost Allocation and Revenue Requirement .....	57354-G,57355-G,57356-G
Part IV Income Tax Component of Contributions and Advances .....	55717-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	52939-G,56825-G
Purchased Gas Account (PGA) .....	55465-G,55466-G
Core Fixed Cost Account (CFCA) .....	57357-G,57636-G,57637-G,57638-G,57639-G
Noncore Fixed Cost Account (NFCA) .....	57360-G,55693-G,57361-G
Enhanced Oil Recovery Account (EORA) .....	49712-G
Noncore Storage Balancing Account (NSBA) .....	57362-G,57363-G
California Alternate Rates for Energy Account (CARE) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	56828-G,56829-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	56830-G,56831-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA) .....	57640-G,57641-G

(Continued)

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