PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



# Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5674G As of September 11, 2020

Subject: Schedule No. G-CPS July 2020 Cash-Out Rates

Division Assigned: Energy Date Filed: 08-04-2020 Date to Calendar: 08-07-2020

Authorizing Documents: G-3489

# Disposition: Effective Date:

Accepted 08-04-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

**CPUC** Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray B Ortiz (213) 244-3837 ROrtiz@socalgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957 <u>RvanderLeeden@socalgas.com</u>

August 4, 2020

<u>Advice No. 5674</u> (U 904 G)

Public Utilities Commission of the State of California

# Subject: Schedule No. G-CPS July 2020 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

## <u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for July 2020 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

## **Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the July 2020 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is August 24, 2020. The address for mailing or delivering a protest to the Commission is:

> CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-mail: <u>ROrtiz@socalgas.com</u>

### Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective August 4, 2020, which is the date submitted, and are to be applicable to the period of June 2020 through July 2020.

### <u>Notice</u>

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to <u>Tariffs@socalgas.com</u> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <u>Process Office@cpuc.ca.gov</u>.

<u>/s/ Ronald van der Leeden</u> Ronald van der Leeden Director – Regulatory Affairs

Attachments



# California Public Utilities Commission

# ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.:			
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:		
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)		
Advice Letter (AL) #:	Tier Designation:		
Subject of AL:			
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:			
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:		
Summarize differences between the AL and th	e prior withdrawn or rejected AL:		
Confidential treatment requested? Yes No			
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:			
Resolution required? Yes No			
Requested effective date:	No. of tariff sheets:		
Estimated system annual revenue effect (%):			
Estimated system average rate effect (%):			
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).			
Tariff schedules affected:			
Service affected and changes proposed <sup>1:</sup>			
Pending advice letters that revise the same tar	riff sheets:		

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

# ATTACHMENT A Advice No. 5674

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57896-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 57784-G
Revised 57897-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 57785-G
Revised 57898-G	TABLE OF CONTENTS	Revised 57786-G
Revised 57899-G	TABLE OF CONTENTS	Revised 57869-G

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. 57896-G 57784-G CAL. P.U.C. SHEET NO.

### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index - SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
June 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.26229	0.07971	0.16900
2	0.26700	0.08007	0.17093
3	0.26914	0.07957	0.17114
4	0.27450	0.07986	0.17364
5	0.27686	0.07986	0.17486
6	0.27621	0.07871	0.17371
7	0.27557	0.07757	0.17257
8	0.27664	0.07729	0.17236
9	0.27343	0.07707	0.17207
10	0.26914	0.07707	0.17043
11	0.26250	0.07636	0.16729
12	0.26057	0.07557	0.16586
13	0.25779	0.07514	0.16493
14	0.25500	0.07471	0.16400
15	0.25221	0.07429	0.16307
16	0.25114	0.07379	0.16179
17	0.24471	0.07164	0.15786
18	0.24021	0.07007	0.15421
19	0.23743	0.06914	0.15257
20	0.23593	0.06879	0.15143
21	0.23443	0.06843	0.15029
22	0.23293	0.06807	0.14914
23	0.23743	0.06900	0.15143
24	0.24321	0.07043	0.15436
25	0.24686	0.07114	0.15686
26	0.24964	0.07200	0.15786
27	0.24879	0.07164	0.15714
28	0.24793	0.07129	0.15643
29	0.24707	0.07093	0.15571
30	0.24257	0.07036	0.15357
Average for the Month	N/A	N/A	0.16222
Tretage for the Month	1 N/ / <b>A</b>		0.10222

(TO BE INSERTED BY UTILITY) 5674 ADVICE LETTER NO. DECISION NO. 7H8

(Continued)

ISSUED BY Dan Skopec Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Aug 4, 2020 SUBMITTED Aug 4, 2020 EFFECTIVE RESOLUTION NO. G-3489

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. 57897-G 57785-G CAL. P.U.C. SHEET NO.

### Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

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(Continued)

SPECIAL CONDITIONS (Continued)

### 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
July 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.23764	0.06957	0.15129
2	0.23057	0.06829	0.14671
3	0.22307	0.06614	0.14214
4	0.22179	0.06543	0.14064
5	0.22050	0.06471	0.13914
6	0.21921	0.06400	0.13764
7	0.22243	0.06543	0.13950
8	0.22907	0.06807	0.14393
9	0.23829	0.07136	0.15036
10	0.24943	0.07571	0.15821
11	0.26014	0.07964	0.16543
12	0.27086	0.08357	0.17264
13	0.28157	0.08750	0.17986
14	0.28800	0.08911	0.18314
15	0.28907	0.08961	0.18393
16	0.28864	0.08839	0.18364
17	0.28671	0.08825	0.18307
18	0.28382	0.08736	0.18200
19	0.28093	0.08646	0.18093
20	0.27804	0.08557	0.17986
21	0.27054	0.08311	0.17643
22	0.26582	0.08111	0.17350
23	0.26196	0.08018	0.17057
24	0.25704	0.07775	0.16700
25	0.25436	0.07686	0.16486
26	0.25168	0.07596	0.16271
27	0.24900	0.07507	0.16057
28	0.25757	0.07664	0.16329
29	0.27900	0.07771	0.17257
30	0.29657	0.07971	0.18129
31	0.31489	0.08186	0.19086
Average for the Month	N/A	N/A	0.16541

(TO BE INSERTED BY UTILITY) 5674 ADVICE LETTER NO. DECISION NO. 8H7

(Continued) ISSUED BY

Dan Skopec Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Aug 4, 2020 SUBMITTED Aug 4, 2020 EFFECTIVE RESOLUTION NO. G-3489

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(TO BE INSERTED BY CAL. PUC)			
SUBMITTED	Aug 4, 2020		
EFFECTIVE	Aug 4, 2020		
RESOLUTION N	10. G-3489		

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ISSUED BY Dan Skopec Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Aug 4, 2020 SUBMITTED Aug 4, 2020 EFFECTIVE RESOLUTION NO. G-3489

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