

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 19, 2020

Ronald van der Leeden
Director of Regulatory Relations
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Disposition of Southern California Gas Company's Advice Letter Regarding the Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003

Dear Mr. van der Leeden:

Southern California Gas Company (SoCalGas) Advice Letter (AL) 5672 requesting establishment of a Residential Uncollectibles Balancing Account (RUBA) and a Residential Disconnection Protections Memorandum Account (RDPMA), is approved with an effective date of August 30, 2020.

The appendix of this letter provides a summary of the protest to AL 5672, SoCalGas' response and Energy Division's disposition of the issues.

Please contact Ankit Jain at ankit.jain@cpuc.ca.gov or at (415) 703-5322 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" followed by "FOR".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division

cc: EDTariffUnit
David Cheng, Attorney for TURN

Appendix: Energy Division Technical Review and Analysis

Background

On June 11, 2020, the Commission adopted Decision (D.)20-06-003 (decision), which proposed measures meant to reduce the number of residential disconnections and improve the reconnection process for disconnected customers.¹ Ordering Paragraph (OP) 95 of the decision also permitted the establishment of a memorandum account to allow for tracking of costs associated with implementing the requirements of the decision. OP's 89 and 91 of the decision also directed the IOUs to establish a new two-way balancing account for tracking of uncollectible residential charges by submitting a Tier 2 advice letter (AL). Southern California Gas Company (SoCalGas) filed AL 5672 on July 31, 2020, which requested establishment of a two-way Residential Uncollectibles Balancing Account (RUBA) and a Residential Disconnection Protections Memorandum Account (RDPMA).²

AL 5672 requested that the RUBA have two subaccounts: (1) an Uncollectible Cost Subaccount, which would record the difference between the authorized uncollectible revenues charged to residential customers and actual bad debt expense, and (2) an Arrearage Management Plan (AMP) Subaccount to record the debt forgiven under the AMP program. The initial AL filing requested that the amounts recorded to both of these subaccounts would be recovered through customers' gas transportation rates.

In addition, AL 5672 requested that the RDPMA be used to record the operations and maintenance (O&M) and capital-related costs associated with implementing the customer protections authorized in D.20-06-003, as well as waived reconnection charges. The amounts recorded in the RDPMA would be reviewed for reasonableness in SoCalGas' next general rate case (GRC).

TURN Protest and SoCalGas Reply

Protest

The Utility Reform Network (TURN) filed a timely protest on August 20, 2020,³ and had two objections to AL 5672 as filed. First, TURN argued that balances in the AMP Subaccount of the RUBA should be recovered through the Public Purpose Program (PPP) Charge using the California Alternative Rates for Energy (CARE) allocator instead of through gas transportation rates. Second, TURN asserted that the RDPMA tariff needs to be amended to specify that only *incremental* costs associated with implementing the customer protections authorized by D.20-06-003 should be recorded to the RDPMA rather than all costs.

TURN reasoned that AMP should be considered a PPP because it is intended to provide assistance to CARE and FERA customers and is therefore similar in purpose to other assistance programs. TURN specified that this treatment should be limited to the AMP Subaccount and that balances in the

¹ See Decision (D.)20-06-003, "Phase I Decision Adopting Rules and Policy Changes to Reduce Residential Customer Disconnections for the Larger California-Jurisdictional Energy Utilities," in Rulemaking (R.) 18-07-005, "Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs."

² See SoCalGas Advice Letter 5672, "Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003."

³ See "TURN's Protest to Southern California Gas Company ("SoCalGas") Advice Letter ("AL") 5672 Regarding the Establishment of the Residential Uncollectible Balancing Account ("RUBA") and Residential Disconnection Protections Memorandum Account ("RDPMA"), Pursuant to Decision (D.) 20-06-003."

Uncollectible Cost Subaccount should be recovered through gas transportation rates. Furthermore, because the PPP charge is non-bypassable, TURN argued that recovering AMP-related costs through the PPP Charge would prevent certain customers (e.g. NEM customers) from avoiding payment for the program costs.

TURN claimed that the language in SoCalGas' original advice filing did not specify that costs recorded to the RDPMA would be incremental to previously authorized costs. Moreover, TURN reasoned that as written, the proposed RDPMA would allow SoCalGas to recover costs that have already been recovered in rates, thus providing a windfall to shareholders.⁴

SoCalGas Reply

SoCalGas did not oppose either recommendation from TURN and amended AL 5672 to reflect both recommended changes, accordingly, in their reply to TURN's comments.⁵ Substitute sheets were submitted on August 27, 2020 reflecting TURN's requested revisions to the RUBA and RDPMA.⁶

Consistency with Arrearage Management Plan (AMP) Resolution

Concurrent with consideration of AL 5672, establishment of the AMP program and cost recovery of associated forgiven debt was addressed through the resolution process. Resolution E-5114, which addressed AMP proposals from Pacific Gas & Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and SoCalGas, was adopted on December 17, 2020. Resolution E-5114 ordered electric costs associated with AMP to be recovered through the electric PPP charge from all customers using the CARE allocator, and gas costs to be recovered through gas transportation rates.⁷

Furthermore, the resolution addressed the following:

- (1) The circumstances under which Community Choice Aggregator (CCA) customers and Core Aggregation Transportation (CAT) service customers may enroll in AMP,
- (2) Which charges may be forgiven for those customers, and
- (3) How remittance payments will be made to participating CCAs.

Specifically, Resolution E-5114 determined that CCA customers may participate in AMP and their generation charges may be forgiven, in which case the electric IOU will provide remittance payments on a monthly basis for generation-related costs recovered through the electric PPP charge (though this is not a relevant issue for SoCalGas, since it is not an electric IOU). More relevantly, customers receiving CAT services from Core Transport Agents and other third-party gas providers will only be eligible for forgiveness of gas charges owed to SoCalGas (in other words, only the transportation-related gas costs).

⁴ *Id.* at 3.

⁵ See "Reply of Southern California Gas Company to The Utility Reform Network's Protest to Advice No. 5672 Regarding the Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003."

⁶ See "Substitute Sheets for Southern California Gas Company (SoCalGas) Advice No. (AL) 5672," submitted on August 27, 2020.

⁷ See "Resolution E-5114. Approval of Arrearage Management Plans for Large Investor-Owned Electric and Gas Utilities."

SoCalGas Supplemental ALs 5672-A and 5672-B

SoCalGas submitted AL 5672-A, a partial supplement to AL 5672, on December 29, 2020 to comply with the direction set forth in Resolution E-5114 to recover costs for forgiven gas arrearages through gas transportation rates.⁸ However, this supplemental AL states that costs will be recovered on an Equal Percent of Authorized Margin basis. SoCalGas submitted an additional partial supplement, AL 5672-B, on January 5, 2021 to clarify that the costs of forgiven arrearages will be recovered through gas transportation rates on an Equal Cents Per Therm basis.⁹

Disposition

Energy Division has reviewed AL 5672, and the TURN protest, and finds the issue raised by TURN regarding incremental costs to be reasonable and adequately addressed by SoCalGas in its subsequent substitute sheet filings. TURN's argument that recovery of the AMP uncollected debt should be through the PPP charge has been made moot by Resolution E-5114. As such, AL 5672 is in compliance with D.20-06-003 and consistent with Resolution E-5114 as supplemented by AL 5672-A on December 29, 2020 and AL 5672-B on January 5, 2021 and is therefore approved with an effective date of August 30, 2020.

Should you have any questions, please contact Ankit Jain at Ankit.Jain@cpuc.ca.gov or at (415) 703-5322.

⁸ See SoCalGas AL 5672-A, "Partial Supplement - Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003."

⁹ See SoCalGas AL 5672-B, "Partial Supplement - Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003."



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

July 31, 2020

Advice No. 5672
(U 904 G)

Public Utilities Commission of the State of California

Subject: Establishment of the Residential Uncollectible Balancing Account (RUBA) and Residential Disconnection Protections Memorandum Account (RDPMA), Pursuant to Decision (D.) 20-06-003

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) modifications to its Preliminary Statement Part V – Balancing Accounts and Preliminary Statement Part VI – Memorandum Accounts, applicable throughout its service territory, as shown on Attachment A.

Purpose

This submittal complies with Ordering Paragraph (OP) 91 of D.20-06-003, *Phase I Decision Adopting Rules and Policy Changes to Reduce Residential Customer Disconnections for the Larger California-Jurisdictional Energy Utilities*, to establish SoCalGas' RUBA and RDPMA.

Background

On December 13, 2018, the Commission adopted the interim rules in D.18-12-013 which set forth various emergency interim measures to reduce the number of residential customer disconnections and to improve the reconnection processes for disconnected customers. The adopted interim rules were to take effect immediately on an emergency basis to provide rapid relief while the Commission considered longer term solutions.

On March 4, 2020, Governor Gavin Newsom (Governor) declared a State of Emergency in response to the outbreak of novel coronavirus, COVID-19.¹ On March 17, 2020, the

¹ Available at <https://www.gov.ca.gov/2020/03/04/governor-newsom-declares-state-of-emergency-to-help-state-prepare-for-broader-spread-of-covid-19/>

Commission's Executive Director sent a letter to the California energy, water and communications corporations addressing emergency customer protections to support customers affected by the COVID-19 State of Emergency. On April 16, 2020, the Commission issued Resolution (Res.) M-4842 ratifying directions provided by the Commission's Executive Director on March 17, 2020, and ordered energy, water, and communication corporations to retroactively apply customer protection measures described in D.19-07-015 from March 4, 2020 onward during the COVID-19 pandemic. Through Res. M-4842, the Commission extended to California customers the emergency customer protections in D.19-07-015 and D.19-08-025, through April 16, 2021, with an option to extend.

On June 11, 2020, the Commission approved D.20-06-003, adopting with modifications the interim rules in D.18-12-013 and establishing other process and program changes to address residential disconnections and reconnections. To the extent any measures adopted in D.20-06-003 conflict with the measures adopted in Res. M-4842, the measures shall become effective after the current moratorium on disconnections is lifted by the Commission. Recognizing a need for transparency and cost recovery, D.20-06-003 permits the investor owned utilities (IOUs) to establish a memorandum account to track the implementation costs associated with implementing the requirements of this decision. Further, OP 91 of D.20-06-003 requires the IOUs to submit a Tier 2 Advice Letter to establish a new two-way balancing account to track the costs of uncollectible charges in rates associated with residential customers.

Proposed Modifications of SoCalGas' Preliminary Statements

SoCalGas proposes to establish the RUBA and RDPMA. The proposed new preliminary statements are included as Attachment A.

Establishment of RUBA

In compliance with OP 89 and OP 91 of D.20-06-003, SoCalGas establishes a two-way balancing account to create more transparency and to track the uncollectible costs in rates associated with residential customers.

Establishment of the RDPMA

Pursuant to OP 95 of D.20-06-003, SoCalGas requests establishment of RDPMA to record and track all incremental costs associated with implementing the customer protections in D.20-06-003. To the extent any measures adopted in D.20-06-003 conflict with the measures adopted in Res. M-4842, the customer protections shall be implemented at the expiration of the emergency customer protections issued in response to the COVID-19 pandemic.

The amounts recorded in the RDPMA will be subject to reasonableness review in a future General Rate Case.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is August 20, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this Advice Letter via U.S. mail or fax. Please submit protests or comments to this Advice Letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas submits this Tier 2 Advice Letter (effective after staff approval) pursuant to General Order (GO) 96-B. It is submitted in accordance with OP 91 of D.20-06-003. Therefore, SoCalGas respectfully requests this Advice Letter be approved as soon as practicable and made effective July 11, 2020, which is the effective date of D.20-06-003.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.18-07-005. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Ronald van der Leeden
Ronald van der Leeden
Director - Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5672

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57870-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 2	Revised 56825-G
Original 57871-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, RESIDENTIAL UNCOLLECTIBLE BALANCING ACCOUNT (RUBA) , Sheet 1	
Original 57872-G*	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, RESIDENTIAL UNCOLLECTIBLE BALANCING ACCOUNT (RUBA) , Sheet 2	
Revised 57873-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 2	Revised 57604-G
Original 57874-G*	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNT, RESIDENTIAL DISCONNECTION PROTECTIONS MEMORANDUM ACCOUNT (RDPMA), Sheet 1	
Revised 57875-G	TABLE OF CONTENTS	Revised 57843-G
Revised 57876-G	TABLE OF CONTENTS	Revised 57599-G
Revised 57877-G	TABLE OF CONTENTS	Revised 57415-G
Revised 57878-G	TABLE OF CONTENTS	Revised 57691-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DESCRIPTION AND LISTING OF BALANCING ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF BALANCING ACCOUNTS (Continued)

Distributed Energy Resources Services Balancing Account (DERSBA)
Storage Integrity Management Program Balancing Account (SIMPBA)
Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)
Statewide Energy Efficiency Balancing Account (SWEEBA)
Dairy Biomethane Project Memorandum Account (DBPBA)
San Joaquin Valley Disadvantaged Communities Balancing Account (SJVDACBA)
Safety Enhancement Expense Balancing Account – Phase 2 (SEEBA-P2)
Safety Enhancement Capital Cost Balancing Account – Phase 2 (SECCBA-P2)
Liability Insurance Premium Balancing Account (LIPBA)
Residential Uncollectible Balancing Account (RUBA)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5672
DECISION NO. 20-06-003

2H15

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 31, 2020
EFFECTIVE Aug 30, 2020

RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
RESIDENTIAL UNCOLLECTIBLE BALANCING ACCOUNT (RUBA)

Sheet 1

1. Purpose

The RUBA is an interest bearing, two-way balancing account recorded on SoCalGas' financial statements, pursuant to Decision (D.) 20-06-003. The RUBA consists of two subaccounts:

- Uncollectible Cost Subaccount - The purpose of this subaccount is to record the difference between the authorized uncollectible revenues charged to residential customers and actual bad debt expense. This subaccount shall be effective on the date of D.20-06-003.
- Arrearage Management Plan (AMP) Subaccount – The purpose of this subaccount is to record the debt forgiven under the AMP. This subaccount shall be effective upon approval of SoCalGas' Tier 2 Advice Letter, which is to be submitted within 90 days of D.20-06-003 to implement the AMP.

2. Applicability

This account shall apply to all gas customers except those specifically excluded by the Commission.

3. Rates

See Disposition Section.

4. Accounting Procedures – Uncollectible Cost Subaccount

SoCalGas will maintain the Uncollectible Cost Subaccount of the RUBA by making entries, net of FF&U as applicable, at the end of each month as follows:

- a. A debit/credit entry equal to the difference between uncollectible revenues charge to residential customers and actual bad debt expense;
- b. An entry to amortize the Uncollectible Cost Subaccount of the RUBA as authorized by the Commission; and
- c. An entry equal to interest on the average balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5672
DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2020
EFFECTIVE Aug 30, 2020
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
RESIDENTIAL UNCOLLECTIBLE BALANCING ACCOUNT (RUBA)

Sheet 2

(Continued)

5. Accounting Procedures – AMP Subaccount

SoCalGas will maintain the AMP Subaccount of the RUBA by making entries, net of FF&U as applicable, at the end of each month as follows:

- a. A debit entry equal to the debt forgiven under the AMP;
- b. An entry to amortize the AMP Subaccount of the RUBA as authorized by the Commission;
- c. A debit entry equal to the gas surcharge funds, net of any refunds to exempt customers, remitted to the State Board of Equalization (BOE) pursuant to Assembly Bill 1002;
- d. A debit entry equal to refunds to customers that are exempt from the surcharge under Section 896 of the Public Utilities Code and the California Energy Resources Surcharge Regulation Sections 2315 and 2316;
- e. A credit entry equal to the reimbursement of the gas surcharge funds, including actual interest earned in the Gas Consumption Surcharge Fund while the funds were in the possession of the State. The amount reimbursed excludes funds retained by the BOE/Commission to offset their administration costs and any refunds paid by the BOE to customers that are exempt from the surcharge; and
- f. An entry equal to interest on the average balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. Disposition

SoCalGas will amortize the Uncollectible Cost Subaccount balance in the RUBA in customers' gas transportation rates in connection with its annual regulatory account update advice letter submittal. The balance will be allocated on an Equal Percent of Authorized Margin (EPAM) basis. For the AMP Subaccount of the RUBA, the balances should be recovered through the Public Purpose Program (PPP) charge using the California Alternate Rates for Energy (CARE) allocator in connection with SoCalGas' annual PPP surcharge advice letter submittal.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5672
DECISION NO. 20-06-003

2S26

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 31, 2020
EFFECTIVE Aug 30, 2020

RESOLUTION NO. _____

N
N

N

N

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF MEMORANDUM ACCOUNTS (Continued)

Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)
Officer Compensation Memorandum Account (OCMA)
Tax Memorandum Account (TMA)
Winter Demand Response Memorandum Account (WDRMA)
System Operator Gas Account (SOGA)
Avoided Cost Calculator Update Memorandum Account (ACCUMA)
Injection Enhancement Cost Memorandum Account (IECMA)
Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)
Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA)
Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA)
Wildfires Customer Protection Memorandum Account (WCPMA)
Line 1600 Records Audit Memorandum Account (L1600RAMA)
General Rate Case Memorandum Account 2019 (GRCMA2019)
Emergency Customer Protections Memorandum Account (ECPMA)
San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA)
Dairy Biomethane Project Memorandum Account (DBPMA)
Officer Compensation Memorandum Account 2019 (OCMA2019)
Core Gas Balancing Memorandum Account (CGBMA)
California Consumer Privacy Act Memorandum Account (CCPAMA)
Line 235 Memorandum Account (L235MA)
Morongo Rights of Way Memorandum Account (MROWMA)
Pipeline Safety Enhancement Plan Memorandum Account (PSEPMA)
Aliso Canyon Investigation Memorandum Account (ACIMA)
COVID-19 Pandemic Protections Memorandum Account (CPPMA)
Residential Disconnection Protections Memorandum Account (RDPMA)

N

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5672
DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Jul 31, 2020
EFFECTIVE Aug 30, 2020
RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNT Sheet 1
RESIDENTIAL DISCONNECTION PROTECTIONS MEMORANDUM ACCOUNT (RDPMA)

1. Purpose

The RDPMA is an interest-bearing memorandum account that is recorded on the Utility's financial statements. The purpose of the RDPMA is to record the incremental costs associated with implementing the customer protections required by Decision (D.) 20-06-003.

2. Applicability

The RDPMA shall apply to all customers except those specifically excluded by the Commission.

3. Rates

The RDPMA shall be applied to rates as described in Section 5 below.

4. Accounting Procedures

SoCalGas shall maintain the RDPMA by recording entries at the end of each month as follows, net of FF&U, where applicable:

- a. A debit entry equal to the actual operation and maintenance (O&M) costs and capital-related costs (i.e., depreciation, taxes and return) associated with implementing the customer protections authorized in D.20-06-003;
- b. A debit entry equal to waived reconnection charges until addressed in SoCalGas' next general rate case; and
- c. An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the entries above at a rate equal to 1/12 of the interest rate on three-month nonfinancial Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

5. Disposition

The disposition of the amounts in this account will be addressed in SoCalGas next general rate case or other applicable proceeding.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5672
DECISION NO. 20-06-003

1H19

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 31, 2020
EFFECTIVE Aug 30, 2020
RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page 40864-G
 Table of Contents--General and Preliminary Statement ... 57875-G,57876-G,57877-G,57878-G,57474-G
 Table of Contents--Service Area Maps and Descriptions 56669-G
 Table of Contents--Rate Schedules 57805-G,57842-G,57786-G
 Table of Contents--List of Cities and Communities Served 55739-G
 Table of Contents--List of Contracts and Deviations 56669-G
 Table of Contents--Rules 57821-G,57744-G
 Table of Contents--Sample Forms 57498-G,57205-G,51537-G,54745-G,57214-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information 45597-G,24332-G,54726-G,24334-G,48970-G
 Part II Summary of Rates and Charges 57788-G,57789-G,57790-G,57347-G,57348-G,57838-G
 57839-G,46431-G,46432-G,57076-G,57762-G,57763-G,57764-G,57353-G
 Part III Cost Allocation and Revenue Requirement 57354-G,57355-G,57356-G
 Part IV Income Tax Component of Contributions and Advances 55717-G,24354-G
 Part V Balancing Accounts
 Description and Listing of Balancing Accounts 52939-G,57870-G
 Purchased Gas Account (PGA) 55465-G,55466-G
 Core Fixed Cost Account (CFCA) 57357-G,57636-G,57637-G,57638-G,57639-G
 Noncore Fixed Cost Account (NFCA) 57360-G,55693-G,57361-G
 Enhanced Oil Recovery Account (EORA) 49712-G
 Noncore Storage Balancing Account (NSBA) 57362-G,57363-G
 California Alternate Rates for Energy Account (CARE) 45882-G,45883-G
 Hazardous Substance Cost Recovery Account (HSCRA) 40875-G, 40876-G,40877-G
 Gas Cost Rewards and Penalties Account (GCRPA) 40881-G
 Pension Balancing Account (PBA) 56828-G,56829-G
 Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .. 56830-G,56831-G
 Research Development and Demonstration Surcharge Account (RDDGSA)..... 40888-G
 Demand Side Management Balancing Account (DSMBA)..... 45194-G,41153-G
 Direct Assistance Program Balancing Account (DAPBA) 52583-G,52584-G
 Integrated Transmission Balancing Account (ITBA) 57640-G,57641-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5672
 DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 31, 2020
 EFFECTIVE Aug 30, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Compressor Station Fuel and Power Balancing Account (CFPBA) 54460-G
 Distribution Integrity Management Program Balancing Account (DIMPBA) 49314-G
 Rewards and Penalties Balancing Account (RPBA) 49315-G,49316-G
 On-Bill Financing Balancing Account (OBFBA) 45195-G
 Company Use Fuel for Load Balancing Account (CUFLBA) 45279-G
 Backbone Transmission Balancing Account (BTBA) 57364-G,53438-G
 Advanced Metering Infrastructure Balancing Account (AMIBA) 56832-G,53972-G,53973-G
 53974-G,56833-G
 New Environmental Regulation Balancing Account (NERBA) 56834-G,52946-G,56835-G
 Transmission Integrity Management Program Balancing Account (TIMPBA) 56836-G,56837-G
 Post-2011 Distribution Integrity Management Program
 Balancing Account (Post-2011 DIMPBA) 56838-G
 Compression Services Balancing Account (CSBA) 48857-G
 Biogas Conditioning/Upgrading Services Balancing Account (BCSBA) 49864-G
 Master Meter Balancing Account (MMBA) 56839-G,56840-G
 Safety Enhancement Capital Cost Balancing Account (SECCBA) 56231-G, 56232-G, 56233-G
 Safety Enhancement Expense Balancing Account (SEEBA) 56234-G,56235-G
 Greenhouse Gas Balancing Account (GHGBA) 57595-G,57596-G,57597-G
 Advanced Meter Opt-Out Program Balancing Account (AMOPBA)..... 56841-G,56842-G
 Low-Carbon Fuel Standard Balancing Account (LCFSBA) 55059-G,55060-G,55061-G
 Biomethane Cost Incentive Program Balancing Account (BCIPBA) 53709-G,53710-G
 Distributed Energy Resources Services Balancing Account (DERSBA) 52276-G
 Storage Integrity Management Program Balancing Account (SIMPBA) 56843-G,56844-G
 Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)..... 54133-G,54134-G
 Statewide Energy Efficiency Balancing Account (SWEEBA) 55437-G,55438-G
 Dairy Biomethane Project Balancing Account (DBPBA) 55742-G
 San Joaquin Valley Disadvantaged Communities Balancing Account (SJVDACBA) 57207-G
 57208-G
 Safety Enhancement Expense Balancing Account - Phase 2 (SEEBA-P2) 56236-G,56237-G
 Safety Enhancement Capital Cost Balancing Account - Phase 2 (SECCBA-P2) ... 56238-G,56239-G
 Liability Insurance Premium Balancing Account (LIPBA) 56845-G,56846-G
 Residential Uncollectible Balancing Account (RUBA) 57871-G,57872-G

N
L

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5672
 DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 31, 2020
 EFFECTIVE Aug 30, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts

Description and Listing of Memorandum Accounts	53089-G,58029-G
PCB Expense Account (PCBEA)	49317-G
Research Development and Demonstration Expense Account (RDDEA).....	56848-G,56849-G
Curtailment Violation Penalty Account (CVPA)	53440-G
Economic Practicality Shortfall Memorandum Account (EPSMA)	40896-G
Catastrophic Event Memorandum Account (CEMA)	40897-G,40898-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	40899-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	56850-G
Intervenor Award Memorandum Account (IAMA)	40904-G
Z Factor Account (ZFA)	40905-G
Self-Generation Program Memorandum Account (SGPMA)	57365-G,57366-G
FERC Settlement Proceeds Memorandum Account (FSPMA)	45756-G
Gain/Loss on Sale Memorandum Account (GLOSMA)	42133-G
Affiliate Transfer Fee Account (ATFA)	40919-G
Firm Access and Storage Rights Memorandum Account (FASRMA)	49320-G,49321-G
System Reliability Memorandum Account (SRMA)	55467-G
Fire Hazard Prevention Memorandum Account (FHPMA)	56851-G
California Solar Initiative Thermal Project Memorandum Account (CSITPMA)	46549-G
Honor Rancho Storage Memorandum Account (HRSMA)	52889-G,52890-G
Wildfire Expense Memorandum Account (WEMA)	46336-G
Honor Rancho Cost Recovery Memorandum Account (HRCRMA)	47613-G
Natural Gas Appliance Testing Memorandum Account (NGATMA)	52955-G
Energy Savings Assistance Programs Memorandum Account (ESAPMA)	52735-G
General Rate Case Memorandum Account (GRCMA)	49325-G
Pipeline Safety and Reliability Memorandum Account (PSRMA)	50526-G,53090-G
Aliso Canyon Memorandum Account (ACMA)	56852-G
Advanced Meter Opt-Out Program Memorandum Account (AMOPMA)	50167-G
Energy Data Request Memorandum Account (EDRMA)	56853-G
Residential Disconnect Memorandum Account (RDMA)	50532-G
Greenhouse Gas Memorandum Account (GHGMA)	52054-G,51137-G
General Rate Case Memorandum Account 2016 (GRCMA2016)	52808-G
Operational Flow Cost Memorandum Account (OFCMA)	56854-G
Deductible Tax Repairs Benefits Memorandum Account (DTRBMA)	52809-G
Aliso Canyon Revenue and Cost Memorandum Account (ACRCMA)	52838-G,52839-G
Assembly Bill 802 Memorandum Account (AB802MA)	52429-G
Marketing, Education and Outreach Memorandum Account (MEOMA)	55550-G
Emergency Energy Savings Assistance Program Memorandum Account (EESAPMA)	52586-G
Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)	53091-G

T
T,L
L
|
|
|
|
|
L

L

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5672
 DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 31, 2020
 EFFECTIVE Aug 30, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts (Continued)

Officer Compensation Memorandum Account (OCMA)	53020-G,53021-G	L
Tax Memorandum Account (TMA)	56930-G,53179-G	
Winter Demand Response Memorandum Account (WDRMA)	55195-G,54473-G	
System Operator Gas Account (SOGA)	53441-G	
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	53781-G,53782-G	
Injection Enhancement Cost Memorandum Account (IECMA)	54886-G	
Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	54136-G	
Core Gas Balancing Memorandum Account (CGBMA)	56608-G	L
Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA)	54453-G	
Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA)	54635-G	
Wildfires Customer Protections Memorandum Account (WCPMA)	54666-G	
Line 1600 Records Audit Memorandum Account (L1600RAMA)	55319-G	
General Rate Case Memorandum Account 2019 (GRCMA2019)	55371-G	
Emergency Customer Protections Memorandum Account (ECPMA)	55442-G	
San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA) .	55541-G,55542-G	
Dairy Biomethane Project Memorandum Account (DBPMA)	55744-G,55745-G	
Officer Compensation Memorandum Account 2019 (OCMA2019)	55755-G,55756-G	
California Consumer Privacy Act Memorandum Account (CCPAMA)	56713-G	
Line 235 Memorandum Account (L235MA)	56741-G,56742-G	
Morongo Rights of Way Memorandum Account (MROWMA)	56855-G,56856-G	
Pipeline Safety Enhancement Plan Memorandum Account (PSEPMA)	56857-G,56858-G	
Aliso Canyon Investigation Memorandum Account (ACIMA)	57267-G,57268-G,57269-G	
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	57689-G,57606-G	
Residential Disconnection Protections Memorandum Account (RDPMA)	57874-G	N

Part VII Tracking Accounts

Description and Listing of Tracking Accounts	52277-G
Other Hazardous Substance Tracking Account (OHSTA)	40921-G
Vernon Revenue Tracking Account (VRTA)	40926-G
Montebello True-Up Tracking Account (MTTA)	40927-G
Native Gas Tracking Account (NGTA)	42598-G
Compression Services Tracking Account (CSTA)	49857-G
Biogas Conditioning/Upgrading Services Tracking Account (BCSTA).....	49866-G
Aliso Canyon True-Up Tracking Account (ACTTA)	56859-G,56860-G
Distributed Energy Resources Services Tracking Account (DERSTA)	52278-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5672
 DECISION NO. 20-06-003

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 31, 2020
 EFFECTIVE Aug 30, 2020
 RESOLUTION NO. _____