

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5664G
As of August 7, 2020

Subject: 2020 Post-Forum Report in Compliance with Decision (D.) 09-11-006.

Division Assigned: Energy

Date Filed: 07-13-2020

Date to Calendar: 07-17-2020

Authorizing Documents: D0911006

Disposition:	Accepted
Effective Date:	08-12-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Ronald van der Leeden
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Regulatory Affairs

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July 13, 2020

Advice No. 5664
(U 904 G)

Public Utilities Commission of the State of California

Subject: 2020 Post-Forum Report in Compliance with Decision (D.) 09-11-006

Southern California Gas Company (SoCalGas) hereby submits with the California Public Utilities Commission (Commission) a Post-Forum Report (Attachment A) relating to its most recent annual Utility Customer Forum, held on May 13, 2020.

Background

In Decision (D.) 09-11-006, the Commission adopted SoCalGas' 2009 BCAP Phase Two Settlement Agreement.¹ Pursuant to D.09-11-006 and SoCalGas Rule No. 41, SoCalGas is required to hold an annual Customer Forum concerning Operational Flow Orders (OFOs) and minimum flow requirements.² SoCalGas and Customer Forum participants are directed to develop a Post-Forum Report that summarizes matters discussed at the Customer Forum and identify any action items, tariff changes, or procedural modifications that were found to be necessary by parties participating in the Customer Forum. The Post-Forum Report is to include descriptions of the proposals presented by Customer Forum participants, and if a party is dissatisfied with the description of its proposal or SoCalGas' basis for the rejection of its proposal, then the Post-Forum Report shall include that party's own description of its proposal and comments on the rejection of the proposal in the appendix to the Post-Forum Report.

Annual Report

SoCalGas posted its Eleventh Annual Report of System Reliability Issues (Annual Report) on its Electronic Bulletin Board, SoCalGas ENVOY® (Envoy), on April 29,

¹ Appendix A of the June 2, 2009 Joint Motion of the Settlement Parties for Adoption of Settlement Agreement and Suspension of Hearing Schedule for Phase Two Issues.

² See SoCalGas Rule No. 41, Section 22.

2020 addressing OFOs and minimum flow requirements. A copy of the Annual Report is included as Appendix 1 to the Post-Forum Report.

Customer Forum

SoCalGas held its 2020 Customer Forum on May 13, 2020. The Customer Forum was held in compliance with Section 22 of Rule No. 41, which provides that its annual forums are to address the following topics:

- i. Review of the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- ii. Review of requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- iii. Review of Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- iv. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements;
- v. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

SoCalGas provided a PowerPoint presentation at the Customer Forum which contained an agenda, overview, and summary of the operational matters and proposals outlined in SoCalGas' April 29, 2020 Annual Report. Specific operational matters highlighted for discussion included: 1) High OFO Review; 2) Low OFO Review; 3) OFO Day Scheduled Quantity Adjustments; and 4) System Reliability Support Activity Results. Additional operational matters discussed included: 5) July 23, 2019 Revised Aliso Canyon Withdrawal Protocol; 6) Core Balancing D.19-08-002; 7) SoCalGas' and SDG&E's 2020 Triennial Cost Allocation Proceeding (TCAP) Application and D.20-02-045; 8) Backbone Transportation Service (BTS) Credit Mechanism; 9) D.19-05-030 Resolving Joint Petition for Modification of D.15-06-004 and D.16-06-039; 10) Maintaining Summer Energy Reliability; and 11) SoCalGas' Response to COVID-19. Approximately 125 persons representing customers and gas suppliers attended the Customer Forum via conference call. A copy of the presentation is included as Appendix 2 to the Post-Forum Report.

On June 3, 2020, SoCalGas posted a draft of the Post-Forum Report on Envoy. Stakeholders did not provide any feedback to the June 3, 2020 version of the Post-Forum Report.

The next Customer Forum will be scheduled for Q2 2021.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date on this advice letter, which is August 2, 2020. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SoCalGas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved on August 12, 2020, which is 30 calendar days from the date submitted.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.15-07-014 and A.15-06-020. Address change requests to the GO 96-B service list should be directed by e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

/s/ Ronald van der Leeden
Ronald van der Leeden
Director - Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A

Advice No. 5664

**Southern California Gas Company
2020 Post-Forum Report on System Reliability Issues**

Southern California Gas Company

2020 Post-Forum Report on System Reliability Issues

Overview

Pursuant to D.09-11-006 and SoCalGas Rule No. 41, Southern California Gas Company (SoCalGas) holds an annual Utility Customer Forum (Forum) each year concerning Operational Flow Orders (OFOs) and Minimum Flow Requirements. SoCalGas and the Forum participants are to collaborate in good faith to develop a post-Forum report. The post-Forum report will summarize the matters discussed at the relevant Forum and identify any action items, tariff changes, and/or procedural modifications that were found to be necessary by parties participating in the Forum. The post-Forum report will include descriptions of the proposals presented by Forum participants.

The following represents the post-Forum Report for 2020.

Annual Report

SoCalGas posted its Eleventh Annual Report of System Reliability Issues (Eleventh Annual Report / 2020 Customer Forum Report) on its electronic bulletin board, SoCalGas ENVOY® (ENVOY), on April 29, 2020 addressing the matters described above. The report covered the time period from April 1, 2019 through March 31, 2020 (2020 Report period). A copy of the Eleventh Annual Report is included as Appendix 1 to this post-Forum Report.

Customer Forum

SoCalGas held its 2020 Forum on May 13, 2020, in compliance with Section 22 of Rule No. 41, to address the following matters with interested parties:

- i. Review the timing, method, formulas, and all inputs to formulas by which OFO events are triggered;
- ii. Review requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- iii. Review Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the

- Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- iv. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements;
 - v. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

A PowerPoint Presentation (Presentation) was presented at the meeting and made available to meeting participants after its conclusion. The Presentation contained the agenda, overview, and summary of the operational matters and proposals as outlined in SoCalGas' Eleventh Annual Report. Specific operational matters within scope of the Customer Forum included: 1) High OFO Review; 2) Low OFO Review; 3) OFO Day Scheduled Quantity Adjustments; and 4) System Reliability Support Activity Results. Additional operational matters discussed included: 5) July 23, 2019 Revised Aliso Canyon Withdrawal Protocol; 6) Core Balancing D.19-08-002; 7) SoCalGas' and SDG&E's 2020 Triennial Cost Allocation Proceeding (TCAP) Application and D.20-02-045; 8) Backbone Transportation Service (BTS) Credit Mechanism; 9) D.19-05-030 Resolving Joint Petition for Modification of D.15-06-004 and D.16-06-039; 10) Maintaining Summer Energy Reliability; and 11) SoCalGas' Response to COVID-19.

A copy of the Presentation is included as Appendix 2 to this post-Forum Report.

Approximately 125 persons representing customers and gas suppliers attended the Forum. The relevant issues from the Eleventh Annual Report as well as other operational matters were discussed. Responses to customer questions submitted prior to the meeting in response to the Forum Report and during the meeting are presented below.

High OFO Review

- There were no questions asked during the High OFO review.

Low OFO Review

- There were no questions asked during the Low OFO review.

OFO Day Scheduled Quantity Adjustments

1. SoCalGas was asked if it is fair to conclude that a majority of out-of-tolerance OFO Day scheduled quantities are being traded?
 - a. Response: Yes, there is a significant amount of adjustment activity with some months having over 1 BCF adjusted.
2. SoCalGas was asked if OFO Day Scheduled Quantity Adjustments will soon be allowed on non-OFO Days.
 - a. Response: Yes, Scheduled Quantity Adjustments will no longer be limited to OFO Days after automation in September 2020.
3. SoCalGas was asked about the difference between Scheduled Quantity Adjustments and Imbalance Trades.
 - a. Response: Scheduled Quantity Adjustments are adjustments between parties to their final scheduled quantities at the end of the Gas Day. An imbalance is the difference between gas burned and gas delivered.

Southern System Reliability Purchases and Interruptible BTS Discounts

- There were no questions asked regarding Southern System Reliability Purchases or Backbone Transportation Service (BTS) Discounts.

July 23, 2019 Revised Aliso Canyon Withdrawal Protocol (ACWP)

1. SoCalGas was asked what date Condition 4 of the ACWP was met.
 - a. Response: March 12, 2020

Core Balancing D.19-08-002

- There were no questions asked regarding Core Balancing.

SoCalGas' and SDG&E's 2020 TCAP Application and D.20-02-045

1. SoCalGas was asked whether the May 1 balance capacity changes as approved in the TCAP Decision will increase or decrease the frequency of OFOs.
 - a. Response: As long as there is injection and withdrawal capacity available, a reduced number of OFOs should remain. However, when injection and withdrawal capacities diminish, proration could increase OFOs.

BTS Credit Mechanism

1. SoCalGas was asked if there have been any meetings to determine the crediting mechanism.
 - a. Response: Not yet. SoCalGas will hold two webinars in the coming weeks to discuss proposed credit mechanisms with BTS customers. In the meantime, proposals should be sent to Capacity Products group via email.

D.19-05-030 Resolving Joint Petition for Modification of D.15-06-004 and D.16-06-039

- There were no questions asked regarding the Joint Petition for Modification.

Maintaining Summer Energy Reliability

- There were no questions asked regarding maintaining summer energy reliability.

SoCalGas' Response to COVID-19

1. SoCalGas was asked if there has been a noticeable change in load during the stay-at-home order.
 - a. Response: Yes, there has been a slight decrease in load during the weekdays and the system does not experience as drastic of spikes (i.e., flatter profile) during the day.

Additional Items

1. SoCalGas was asked about any plans to increase pressures on Line 235-2 and Line 4000.

- a. Response: There are no construction plans in place so an estimated date for returning those lines to their design pressures cannot be provided at this time. However, there are discussions to create construction plans in the future.
2. SoCalGas was asked if the Energy Division Staff's foresight of the Northern Zone capacity increasing to 1250 MMcfd by May 1 happened.
 - a. Response: It did not happen. The increase will depend on in-line inspection results and corrosion assessments.
3. SoCalGas was asked if there is a possibility that the pressures in the Northern Zone won't ever increase.
 - a. Response: The system is always being evaluated so there is no way to confirm whether pressures will increase or not. There are lots of opportunities for system enhancements and through the CPUC's long-term planning OIR, the best areas to make investments will be determined in the future.
4. SoCalGas was asked whether the investment of restoring Line 235-2 and Line 4000 was too large and deemed not worthwhile.
 - a. Response: No, but there is a balance to maintain so it must be determined how this work fits into the big picture. Furthermore, the investment needs to align with state goals and legislation.
5. SoCalGas was asked if the Needles/Topock Area Zone will remain at 440 MMcfd for the rest of the TCAP period.
 - a. Response: This cannot be guaranteed. There are currently no plans to reduce lower than 440 MMcfd but there could be fluctuations due to intermediate pipeline work.
6. SoCalGas was asked whether there is a way to remove an ENVOY limitation that prevents reciprocal nominations (i.e., Customer A sells to Customer B, then Customer B sells back to Customer A).
 - a. Response: Please contact the Gas Scheduling group for such suggestions.

Conclusion

The next Forum will be scheduled for Q2 2021.

Appendix 1 to Attachment A

**Eleventh Annual Report of System Reliability
Issues released on April 29, 2020**



A  Sempra Energy utility

Eleventh Annual Report of System Reliability Issues

2020 Customer Forum

April 29, 2020

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

Introduction

SoCalGas presents its Eleventh Annual Report of System Reliability Issues (Report). This Report covers the time period from April 1, 2019, through March 31, 2020. Pursuant to Section 22 of Rule No. 41, this Report provides information on the following matters:

- A. Review of the timing, method, formulas, and all inputs to formulas by which Operational Flow Order (OFO) events are triggered;
- B. Review of requests for the Operational Hub to acquire additional supplies to meet minimum flow requirements;
- C. Review of Operational Hub purchases/actions to meet minimum flow requirements and plans for the coming year by providing information regarding the individual transactions, including transactions executed pursuant to the Operational Hub contractual arrangements. Transaction-specific information shall identify price, volume, date, delivery/receipt points, and any special terms;
- D. Review the need for any additional minimum flow requirements on the Utility system beyond then-current defined requirements; and
- E. Review potential additional tools to support system operations and potential system improvements to reduce or eliminate the need for any minimum flowing supply requirements.

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

A. Operational Flow Orders

Under SoCalGas Rule No. 41, an OFO may be issued if, on a day prior to this Gas Day, in the sole judgment of Gas Control, the system forecast of storage withdrawal or injection used for balancing exceeds the withdrawal or injection capacity allocated to the balancing function. SoCalGas may elect not to issue an OFO for a Gas Day if the system forecast for the following Gas Day indicates the use of storage withdrawal or injection used for system balancing will return to reasonable levels without the assistance of an OFO.

OFOs are declared only on the Evening and Intraday 1 cycles by 8PM on the day prior to the Gas Day.

<u>Cycle</u>	<u>Quantity Used for High and Low OFO Calculations</u>
2 - Evening	Timely Cycle Scheduled Quantities
3 - Intraday 1	Evening Cycle Scheduled Quantities

Gas Control develops the sendout forecast by using weather data for estimating core demand (wholesale and retail) and market information and historical data for noncore customer demand provided by the Customer Strategy and Engagement Department. Gas Control also makes use of demand forecast data provided directly from the grid operators, including, but not limited to the California Independent System Operator (CAISO), Los Angeles Department of Water & Power (LADWP), and Imperial Irrigation District (IID).

High OFO events are triggered when forecasted storage injection for balancing exceeds the injection capacity allocated for the balancing function.

A total of 43 High OFO events were called from April 1, 2019 through March 31, 2020. This represents a 43% decrease in comparison to the 75 High OFOs called during the previous Report period. Attachment A provides detailed calculations for each High OFO event for the Report period.

Number of High OFOs from April 1, 2019 through March 31, 2020											
<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>
4	0	2	1	5	8	7	13	0	1	1	1

Low OFO events are triggered when forecasted storage withdrawal used for balancing exceeds the withdrawal capacity allocated for the balancing function.

A total of 67 Low OFO events were called from April 1, 2019 through March 31, 2020. This represents a 52% decrease in comparison to the 139 Low OFOs called during the previous Report period. Attachment B provides detailed calculations for each Low OFO event for the Report period.

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

Number of Low OFOs from April 1, 2019 through March 31, 2020											
<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>
17	4	8	4	2	2	0	5	10	3	3	9

Should SoCalGas' implementation of a Low OFO prove to be inadequate to ensure system integrity, SoCalGas may implement other measures including an Emergency Flow Order (EFO). SoCalGas may invoke EFOs when a forecast or an actual supply and/or capacity shortage threatens deliveries to End-Use Customers. An EFO will normally be invoked following an OFO but SoCalGas may invoke an EFO without previously invoking an OFO if, in SoCalGas' judgment, emergency operating conditions exist. There shall be no minimum notice period for EFOs: however, SoCalGas will attempt to provide as much notification to Customers as practicable under the circumstances. No EFO events were called from April 1, 2019 through March 31, 2020.

Contributing factors to the OFO events called during the Report period were a change in the regulatory constraints placed on the operation of the Aliso Canyon Storage Field (Aliso Canyon) issued on July 23, 2019, and the limited return of receipt capacity as a result of completed pipeline maintenance work. Specifically, the July 23, 2019 Aliso Canyon Withdrawal Protocol (ACWP) allows withdrawal capacity for Aliso Canyon to be factored into the Low OFO calculation whenever a preliminary calculation determines that a Stage 2 or higher Low OFO is required. This is offset by the continuing enforcement of a maximum inventory of 34 Bcf at Aliso Canyon by the CPUC 715 Report, dated July 6, 2018, that once reached, makes injection capacity for Aliso Canyon unavailable and may contribute to High OFO events.

During the Report period, SoCalGas made progress in retaining and restoring the receipt capacity of the SoCalGas gas transmission system, including the following:

- In August 2019, SoCalGas completed work on crossovers to allow Line 2001 and Line 5000 to feed into Line 2000. This modification increased capacity into the Southern Zone that is not dependent on demand.
- In October 2019, SoCalGas returned Line 235-2 to service. In January 2020, the first of two In-Line Inspection reports indicated a safety related condition and Line 235-2 was temporarily taken out of service during remediation until being returned to service again in February 2020.
- In October 2019, SoCalGas returned Line 4000 to service at a reduced pressure.
- In April 2020, the Bureau of Indian Affairs approved the long-term (40-year) rights-of-way agreement for L5000 and L2001 between SoCalGas and the Morongo Band of Mission Indians.

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

B. Requests for Additional Supplies to Meet Minimum Flow Requirements

Gas Control did not make any requests for the Operational Hub to obtain additional supplies to meet Southern System minimum flow requirements from April 1, 2019 through March 31, 2020.

C. Operational Hub Transactions to Meet Minimum Flow Requirements and Plans for the Coming Year

There were no Operational Hub transactions to meet minimum flow requirements from April 1, 2019 through March 31, 2020.

During the Report period, SoCalGas did not offer discounted interruptible transportation rates for gas transported from the El Paso – Ehrenberg receipt point to increase customer delivery of gas into the Southern System.

Since there were no Operational Hub transactions to meet minimum flow requirements, there was no cost to the System Operator over the April 2019 through March 2020 period as reflected in the System Reliability Memorandum Account (SRMA).

The Fifth Memorandum In Lieu of Contract (MILC) between SoCalGas' System Operator and Gas Acquisition for gas supply to support Southern System minimum flow requirements became effective on November 1, 2018. Its evergreen provision is limited to three one-year terms ending not later than October 31, 2021, unless cancelled in writing by SoCalGas at least 30 days prior to the second or third terms.

SoCalGas, if required, will use spot purchases, baseload agreements¹, and evaluate the possible use of discounted Backbone Transportation Service (BTS) capacity to meet its Southern System minimum flow requirements. SoCalGas also hopes to continue using agreements between the Utility System Operator and Gas Acquisition to support SoCalGas' minimum flow requirements on its Southern System for the coming year as well.

D. Need for Any Additional Minimum Flow Requirements

There is no need for any additional minimum flow requirements outside of the Southern System at this time.

¹ SoCalGas submitted Advice No. (AL) 5454 on April 9, 2019 to continue through March 31, 2022 the prequalification provisions for baseload contracts included in Rule No. 41, Section 19, which expired on March 31, 2019.

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

E. Potential Additional Tools to Support System Operations and Potential System Improvements to Reduce or Eliminate the Need for Minimum Flowing Supply Requirements

Potential Tools

Tools previously identified by SoCalGas to meet this minimum flow requirement include spot purchases, Requests for Offers (RFOs) to gas suppliers to help meet Southern System flowing supply needs, minimum flow obligations (see Decision (D.) 07-12-019, mimeo. at 58-64.), and MILCs with Gas Acquisition.

Rule No. 41 requires SoCalGas and Forum participants to collaborate in good faith to develop a post-Forum report that includes identifying any tariff changes that are found to be necessary by Forum participants. Tariff changes proposed in the Forum will be submitted to the CPUC by Advice Letter no later than 60 days after the Forum.

The July 23, 2019 Aliso Canyon Withdrawal Protocol

On July 23, 2019, the Commission's Energy Division issued a revised ACWP replacing the November 2, 2017 version in its entirety. The July 23, 2019 ACWP authorizes SoCalGas to withdraw gas from the Aliso Canyon natural gas storage facility only if any of the following conditions are met:

1. Preliminary low Operational Flow Order (OFO) calculations for any cycle result in a Stage 2 low OFO or higher for the applicable gas day;
2. Aliso Canyon is above 70% of its maximum allowable inventory between February 1 and March 31; in such case, SoCalGas may withdraw from Aliso Canyon until inventory declines to 70% of its maximum allowable inventory;
3. The Honor Rancho and/or La Goleta fields decline to 110% of their month-end minimum inventory requirements (shown in Table 1 below) during the winter season; and/or
4. There is an imminent and identifiable risk of gas curtailments created by an emergency condition that would impact public health and safety or result in curtailments of electric load that could be mitigated by withdrawals from Aliso Canyon.

Condition 1 has significantly reduced the number and severity of Low OFOs since its implementation.

- Condition 1 of the ACWP allows Aliso Canyon withdrawal capacity to be used on gas days when Preliminary Low Operational Flow Order (OFO) calculations for any cycle result in a Stage 2 low OFO or higher determination for the applicable gas day
- The ACWP probably helped SoCalGas and SDG&E customers avoid Low OFOs on 44 out of the 57 gas days it was implemented

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

	Aliso Canyon Withdrawal Protocol Events	Low OFO Declared
Condition Met	57	13
Condition 1 – Cycle 1	36	9
Condition 1 – Cycle 2	15	2
Condition 1 – Cycle 3	5	2
Condition 4	1	

- There were 13 ACWP event days when a Low OFO was not avoided;
 - A Low OFO event had already been declared in a prior cycle for 2 of these events
 - For the remaining 11 ACWP events, customer imbalances were still too high to be fully mitigated by the availability of Aliso Canyon withdrawal capacity

D.19-08-002 Directing SoCalGas to Incorporate Advanced Metering Infrastructure Data Into Its Scheduling and Balancing Process and Revising Core Balancing Procedures

On August 1, 2019, the Commission issued D.19-08-002 that directs SoCalGas and SDG&E to balance gas deliveries to their estimated actual consumption, rather than a forecast, beginning April 1, 2020. SoCalGas and SDG&E were ordered to begin building the Advanced Meter Infrastructure (AMI) Data Aggregation System, as well as the automated Scheduled Quantity Trading system. The AMI Data Aggregation System was to be operational by April 1, 2020 with a review of recorded expenditures in the Applicants' next General Rate Case.

The Commission denied without prejudice the proposal to extend Cycle 6 based on a finding that they did not have sufficient record in the proceeding to determine whether extension of Cycle 6 diminishes the effectiveness of the changes adopted to require the core to balance to actuals.

On March 18, 2020 the Commission issued Resolution G-3563 granting a four-month extension for completion of the AMI Data Aggregation System to August 1, 2020.

D.20-02-045 Addressing SoCalGas' and SDG&E's TCAP Application (A.18-07-024)

On February 27, 2020, the Commission issued D.20-02-045 addressing the TCAP application. Changes adopted affecting OFOs and System Reliability purchases included:

- Ending the priority for system balancing to daily storage injection and withdrawal capacity
- Increasing the allocation of injection and withdrawal capacity to system balancing
- Extending the Cycle 6 nomination deadline from 9PM on the Gas Day to 9PM on the following Gas Day
- Initiating a process to develop a crediting mechanism that compensates BTS customers for services they pay for but do not receive for reasons beyond the control of the customer
- Extending the terms of the Second Daily Balancing Agreement until an adopted decision is issued in the next TCAP for SDG&E and SoCalGas

Eleventh Annual Report of System Reliability Issues

Date Issued: April 29, 2020

The Second Daily Balancing Settlement, which was approved by the Commission on December 1, 2016, contains modifications (some of which are temporary) to Schedule No. G-IMB, Rule No. 30, and Rule No. 41 among other tariffs. These modifications were implemented in response to the operational constraints at Aliso Canyon. Previously, a similar PFM was filed on September 8, 2017 and subsequently granted, thereby extending the term of the Second Daily Balancing Settlement from November 30, 2017 to November 30, 2018.

On March 30, 2020 SoCalGas filed Advice Letter No. 5609 for approval of tariff changes to implement D.20-02-045 including the time required to implement the extension of the Cycle 6 nomination cycle deadline from Gas Day 9PM to Next Gas Day 9PM. SoCalGas anticipates the requisite IT work to implement the new Cycle 6 deadline will be completed by January 1, 2021.

D.19-05-030 Resolving the Joint Petition for Modification of D.15-06-004 and D.16-06-039 of SCE and SCGC and Related Settlement Agreement

On May 30, 2019, the Commission issued D.19-05-030 granting in part and denying in part the August 15, 2018 petition for modification filed by Southern California Edison Company (SCE) and Southern California Generation Coalition (SCGC) of Commission Decisions D.15-06-004 and D.16-06-039, as modified by D.16-12-016. This decision also granted in part and denied in part the Settling Parties' Motion for adoption of the Settlement Agreement filed on April 2, 2019.

D.19-05-030 adopted, during the peak summer months of June 1 through September 30, to change the current OFO noncompliance charges to \$5/decatherm (dth) in Stage 4 and \$5/dth plus the Schedule No. G-IMB daily balancing standby rate in Stage 5. During the period of October 1 through May 31, the alternate structure as set forth in the Settlement Agreement is adopted.

The adopted Settlement Agreement authorizes SoCalGas and SDG&E to temporarily expand their number of OFO noncompliance stages from 5 to 8, with additional corresponding noncompliance charges of \$10, \$15, and \$20 added between the current \$5/dth Stage 3 and \$25/dth Stage 4 amounts. Under the settlement, the tolerance (the amount of daily imbalance allowed before the noncompliance charges are applied) would be calculated using the injection or withdrawal capacity that is forecasted to be available for the balancing function and the forecasted system sendout for the OFO day, provided that SoCalGas may in its discretion establish a higher tolerance than results from the calculation if system conditions permit. However, Low OFO tolerances for all stages are capped at up to -5% until Aliso Canyon's withdrawal capacity is available without constraint to the System Operator for load balancing.

This temporary structure would be in place through October 31, 2021 however extensions could be discussed at the Utility Customer Forums. Neither the motion nor the settlement draws any conclusions regarding the market impacts of the current or proposed OFO structures.

The Commission reserves the right to revisit the OFO noncompliance charges before summer 2020, using data collected during summer 2019. Options for conducting this review include, but are not limited to, an Order Instituting Rulemaking on reliability issues.



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ATTACHMENT A

TO

**APRIL 29, 2020
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
HIGH OFO EVENT**

Gas Day 04/06/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,498,199	04/06/2019 Cycle 1	
Latest Off-System Deliveries	0	04/06/2019 Cycle 1	
Latest Net Receipts	2,498,199	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,423,253	0.97 * Latest Net Receipts	
Forecasted Send Out	2,016,763		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,976,428	0.98000 * Forecasted Send Out	
Latest Injections	279,000	04/06/2019 Cycle 1	
Latest Withdrawals	48	04/06/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	75,317	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	371,508	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	635,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(15,508)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 04/06/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,530,375	04/06/2019 Cycle 2	
Latest Off-System Deliveries	0	04/06/2019 Cycle 2	
Latest Net Receipts	2,530,375	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,454,464	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,016,763		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,976,428	0.98000 * Forecasted Send Out	
Latest Injections	281,618	04/06/2019 Cycle 2	
Latest Withdrawals	48	04/06/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	76,024	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	402,012	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	635,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(46,012)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 04/20/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,502,269	04/20/2019 Cycle 1	
Latest Off-System Deliveries	0	04/20/2019 Cycle 1	
Latest Net Receipts	2,502,269	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,427,201	0.97 * Latest Net Receipts	
Forecasted Send Out	2,018,766		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,978,391	0.98000 * Forecasted Send Out	
Latest Injections	206,770	04/20/2019 Cycle 1	
Latest Withdrawals	0	04/20/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	55,828	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	392,982	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	563,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(36,982)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 04/20/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,505,543	04/20/2019 Cycle 2	
Latest Off-System Deliveries	0	04/20/2019 Cycle 2	
Latest Net Receipts	2,505,543	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,430,377	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,018,766		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,978,391	0.98000 * Forecasted Send Out	
Latest Injections	206,999	04/20/2019 Cycle 2	
Latest Withdrawals	0	04/20/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	55,890	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	396,096	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	563,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(40,096)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 04/21/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,504,628	04/21/2019 Cycle 1	
Latest Off-System Deliveries	0	04/21/2019 Cycle 1	
Latest Net Receipts	2,504,628	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,429,489	0.97 * Latest Net Receipts	
Forecasted Send Out	2,014,760		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,974,465	0.98000 * Forecasted Send Out	
Latest Injections	206,113	04/21/2019 Cycle 1	
Latest Withdrawals	0	04/21/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	55,651	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	399,373	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	562,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(43,373)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 04/21/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,506,697	04/21/2019 Cycle 2	
Latest Off-System Deliveries	0	04/21/2019 Cycle 2	
Latest Net Receipts	2,506,697	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,431,496	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,014,760		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,974,465	0.98000 * Forecasted Send Out	
Latest Injections	206,980	04/21/2019 Cycle 2	
Latest Withdrawals	0	04/21/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	55,885	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	401,146	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	562,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(45,146)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 04/26/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,310,713	04/26/2019 Cycle 1	
Latest Off-System Deliveries	0	04/26/2019 Cycle 1	
Latest Net Receipts	2,310,713	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,241,392	0.97 * Latest Net Receipts	
Forecasted Send Out	2,117,650		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,075,297	0.98000 * Forecasted Send Out	
Latest Injections	0	04/26/2019 Cycle 1	
Latest Withdrawals	0	04/26/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	0	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	166,095	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	92,000		
Storage Injection Available For Balancing	92,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(74,095)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 04/26/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,304,298	04/26/2019 Cycle 2	
Latest Off-System Deliveries	0	04/26/2019 Cycle 2	
Latest Net Receipts	2,304,298	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,235,169	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,120,906		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,078,488	0.98000 * Forecasted Send Out	
Latest Injections	0	04/26/2019 Cycle 2	
Latest Withdrawals	0	04/26/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	0	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	156,681	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	92,000		
Storage Injection Available For Balancing	92,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(64,681)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 06/07/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,482,356	06/07/2019 Cycle 1	
Latest Off-System Deliveries	0	06/07/2019 Cycle 1	
Latest Net Receipts	2,482,356	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,407,885	0.97 * Latest Net Receipts	
Forecasted Send Out	1,987,900		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,948,142	0.98000 * Forecasted Send Out	
Latest Injections	388,983	06/07/2019 Cycle 1	
Latest Withdrawals	0	06/07/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	105,025	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	354,718	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	782,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	18	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 06/07/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,518,116	06/07/2019 Cycle 2	
Latest Off-System Deliveries	0	06/07/2019 Cycle 2	
Latest Net Receipts	2,518,116	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,442,573	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,959,685		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,920,491	0.98000 * Forecasted Send Out	
Latest Injections	388,983	06/07/2019 Cycle 2	
Latest Withdrawals	0	06/07/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	105,025	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	417,057	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	782,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(61,057)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 06/08/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,386,242	06/08/2019 Cycle 1	
Latest Off-System Deliveries	0	06/08/2019 Cycle 1	
Latest Net Receipts	2,386,242	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,314,655	0.97 * Latest Net Receipts	
Forecasted Send Out	1,860,549		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,823,338	0.98000 * Forecasted Send Out	
Latest Injections	393,025	06/08/2019 Cycle 1	
Latest Withdrawals	0	06/08/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	106,117	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	385,200	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	784,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(29,200)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 06/08/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,384,974	06/08/2019 Cycle 2	
Latest Off-System Deliveries	0	06/08/2019 Cycle 2	
Latest Net Receipts	2,384,974	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,313,425	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,860,549		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,823,338	0.98000 * Forecasted Send Out	
Latest Injections	393,118	06/08/2019 Cycle 2	
Latest Withdrawals	0	06/08/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	106,142	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	383,945	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	784,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(27,945)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 07/19/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,224,379	07/19/2019 Cycle 1	
Latest Off-System Deliveries	0	07/19/2019 Cycle 1	
Latest Net Receipts	2,224,379	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,157,648	0.97 * Latest Net Receipts	
Forecasted Send Out	1,978,196		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,938,632	0.98000 * Forecasted Send Out	
Latest Injections	0	07/19/2019 Cycle 1	
Latest Withdrawals	1,320	07/19/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(1,320)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	220,336	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	208,000		
Storage Injection Available For Balancing	208,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(12,336)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 07/19/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,244,735	07/19/2019 Cycle 2	
Latest Off-System Deliveries	0	07/19/2019 Cycle 2	
Latest Net Receipts	2,244,735	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,177,393	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,978,196		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,938,632	0.98000 * Forecasted Send Out	
Latest Injections	0	07/19/2019 Cycle 2	
Latest Withdrawals	1,320	07/19/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(1,320)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	240,081	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	208,000		
Storage Injection Available For Balancing	208,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(32,081)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 08/03/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,374,739	08/03/2019 Cycle 1	
Latest Off-System Deliveries	0	08/03/2019 Cycle 1	
Latest Net Receipts	2,374,739	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,303,497	0.97 * Latest Net Receipts	
Forecasted Send Out	2,020,242		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,979,837	0.98000 * Forecasted Send Out	
Latest Injections	0	08/03/2019 Cycle 1	
Latest Withdrawals	4,923	08/03/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(4,923)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	328,583	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(59,583)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 08/03/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,341,294	08/03/2019 Cycle 2	
Latest Off-System Deliveries	0	08/03/2019 Cycle 2	
Latest Net Receipts	2,341,294	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,271,055	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,148,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,105,040	0.98000 * Forecasted Send Out	
Latest Injections	0	08/03/2019 Cycle 2	
Latest Withdrawals	4,923	08/03/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(4,923)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	170,938	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 08/09/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,367,552	08/09/2019 Cycle 1	
Latest Off-System Deliveries	0	08/09/2019 Cycle 1	
Latest Net Receipts	2,367,552	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,296,525	0.97 * Latest Net Receipts	
Forecasted Send Out	2,177,700		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,134,146	0.98000 * Forecasted Send Out	
Latest Injections	0	08/09/2019 Cycle 1	
Latest Withdrawals	2,123	08/09/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2,123)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	164,502	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	228,000		
Storage Injection Available For Balancing	228,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 08/09/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,459,976	08/09/2019 Cycle 2	
Latest Off-System Deliveries	0	08/09/2019 Cycle 2	
Latest Net Receipts	2,459,976	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,386,177	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,180,420		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,136,812	0.98000 * Forecasted Send Out	
Latest Injections	38,610	08/09/2019 Cycle 2	
Latest Withdrawals	2,123	08/09/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	9,851	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	239,514	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	228,000		
Storage Injection Available For Balancing	228,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(11,514)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 08/18/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,230,262	08/18/2019 Cycle 1	
Latest Off-System Deliveries	0	08/18/2019 Cycle 1	
Latest Net Receipts	2,230,262	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,163,354	0.97 * Latest Net Receipts	
Forecasted Send Out	1,841,044		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,804,223	0.98000 * Forecasted Send Out	
Latest Injections	0	08/18/2019 Cycle 1	
Latest Withdrawals	2,075	08/18/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2,075)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	361,206	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	347,000		
Storage Injection Available For Balancing	347,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(14,206)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 08/18/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,160,260	08/18/2019 Cycle 2	
Latest Off-System Deliveries	0	08/18/2019 Cycle 2	
Latest Net Receipts	2,160,260	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,095,452	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,841,044		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,804,223	0.98000 * Forecasted Send Out	
Latest Injections	0	08/18/2019 Cycle 2	
Latest Withdrawals	2,075	08/18/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2,075)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	293,304	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	347,000		
Storage Injection Available For Balancing	347,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 08/25/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,305,545	08/25/2019 Cycle 1	
Latest Off-System Deliveries	0	08/25/2019 Cycle 1	
Latest Net Receipts	2,305,545	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,236,379	0.97 * Latest Net Receipts	
Forecasted Send Out	2,002,222		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,962,178	0.98000 * Forecasted Send Out	
Latest Injections	0	08/25/2019 Cycle 1	
Latest Withdrawals	5,269	08/25/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(5,269)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	279,470	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(30,470)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 08/25/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,249,651	08/25/2019 Cycle 2	
Latest Off-System Deliveries	0	08/25/2019 Cycle 2	
Latest Net Receipts	2,249,651	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,182,161	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,103,975		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,061,896	0.98000 * Forecasted Send Out	
Latest Injections	0	08/25/2019 Cycle 2	
Latest Withdrawals	5,269	08/25/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(5,269)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	125,534	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 08/27/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 5%
Latest On-System Receipts	2,526,524	08/27/2019 Cycle 1	
Latest Off-System Deliveries	0	08/27/2019 Cycle 1	
Latest Net Receipts	2,526,524	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,450,728	0.97 * Latest Net Receipts	
Forecasted Send Out	2,491,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,441,180	0.98000 * Forecasted Send Out	
Latest Injections	0	08/27/2019 Cycle 1	
Latest Withdrawals	269,846	08/27/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(269,846)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	279,394	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(10,394)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 08/27/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,581,349	08/27/2019 Cycle 2	
Latest Off-System Deliveries	0	08/27/2019 Cycle 2	
Latest Net Receipts	2,581,349	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,503,909	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,493,768		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,443,893	0.98000 * Forecasted Send Out	
Latest Injections	0	08/27/2019 Cycle 2	
Latest Withdrawals	219,846	08/27/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(219,846)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	279,862	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(10,862)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/11/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,581,405	09/11/2019 Cycle 1	
Latest Off-System Deliveries	0	09/11/2019 Cycle 1	
Latest Net Receipts	2,581,405	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,503,963	0.97 * Latest Net Receipts	
Forecasted Send Out	2,034,258		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,993,573	0.98000 * Forecasted Send Out	
Latest Injections	0	09/11/2019 Cycle 1	
Latest Withdrawals	1,028	09/11/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(1,028)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	511,418	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	349,000		
Storage Injection Available For Balancing	349,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(162,418)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/11/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,563,795	09/11/2019 Cycle 2	
Latest Off-System Deliveries	0	09/11/2019 Cycle 2	
Latest Net Receipts	2,563,795	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,486,881	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,034,258		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,993,573	0.98000 * Forecasted Send Out	
Latest Injections	0	09/11/2019 Cycle 2	
Latest Withdrawals	1,028	09/11/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(1,028)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	494,336	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	349,000		
Storage Injection Available For Balancing	349,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(145,336)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/14/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,489,828	09/14/2019 Cycle 1	
Latest Off-System Deliveries	0	09/14/2019 Cycle 1	
Latest Net Receipts	2,489,828	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,415,133	0.97 * Latest Net Receipts	
Forecasted Send Out	2,279,530		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,233,939	0.98000 * Forecasted Send Out	
Latest Injections	0	09/14/2019 Cycle 1	
Latest Withdrawals	3,528	09/14/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(3,528)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	184,722	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	227,000		
Storage Injection Available For Balancing	227,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/14/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,515,518	09/14/2019 Cycle 2	
Latest Off-System Deliveries	0	09/14/2019 Cycle 2	
Latest Net Receipts	2,515,518	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,440,052	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,074,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,032,520	0.98000 * Forecasted Send Out	
Latest Injections	15,934	09/14/2019 Cycle 2	
Latest Withdrawals	3,528	09/14/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	3,350	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	404,182	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	270,000		
Storage Injection Available For Balancing	270,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(134,182)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/15/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,509,504	09/15/2019 Cycle 1	
Latest Off-System Deliveries	0	09/15/2019 Cycle 1	
Latest Net Receipts	2,509,504	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,434,219	0.97 * Latest Net Receipts	
Forecasted Send Out	2,074,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,032,520	0.98000 * Forecasted Send Out	
Latest Injections	0	09/15/2019 Cycle 1	
Latest Withdrawals	3,528	09/15/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(3,528)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	405,227	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(136,227)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/15/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,459,081	09/15/2019 Cycle 2	
Latest Off-System Deliveries	0	09/15/2019 Cycle 2	
Latest Net Receipts	2,459,081	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,385,309	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,177,700		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,134,146	0.98000 * Forecasted Send Out	
Latest Injections	0	09/15/2019 Cycle 2	
Latest Withdrawals	3,528	09/15/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(3,528)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	254,691	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/16/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,529,377	09/16/2019 Cycle 1	
Latest Off-System Deliveries	0	09/16/2019 Cycle 1	
Latest Net Receipts	2,529,377	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,453,496	0.97 * Latest Net Receipts	
Forecasted Send Out	2,151,775		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,108,740	0.98000 * Forecasted Send Out	
Latest Injections	0	09/16/2019 Cycle 1	
Latest Withdrawals	3,528	09/16/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(3,528)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	348,284	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(79,284)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/16/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,571,457	09/16/2019 Cycle 2	
Latest Off-System Deliveries	0	09/16/2019 Cycle 2	
Latest Net Receipts	2,571,457	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,494,313	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,074,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,032,520	0.98000 * Forecasted Send Out	
Latest Injections	0	09/16/2019 Cycle 2	
Latest Withdrawals	3,528	09/16/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(3,528)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	465,321	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(196,321)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/18/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,481,566	09/18/2019 Cycle 1	
Latest Off-System Deliveries	0	09/18/2019 Cycle 1	
Latest Net Receipts	2,481,566	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,407,119	0.97 * Latest Net Receipts	
Forecasted Send Out	2,150,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,107,000	0.98000 * Forecasted Send Out	
Latest Injections	0	09/18/2019 Cycle 1	
Latest Withdrawals	2	09/18/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	300,121	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	248,000		
Storage Injection Available For Balancing	248,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(52,121)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/18/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,493,985	09/18/2019 Cycle 2	
Latest Off-System Deliveries	0	09/18/2019 Cycle 2	
Latest Net Receipts	2,493,985	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,419,165	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,152,389		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,109,341	0.98000 * Forecasted Send Out	
Latest Injections	0	09/18/2019 Cycle 2	
Latest Withdrawals	2	09/18/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	309,826	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	248,000		
Storage Injection Available For Balancing	248,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(61,826)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/19/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,283,235	09/19/2019 Cycle 1
Latest Off-System Deliveries	0	09/19/2019 Cycle 1
Latest Net Receipts	2,283,235	Latest On-System Receipts - Latest Off-System Deliveries
Coefficient for Forecasted Receipts	0.97	
Forecasted Receipts	2,214,738	0.97 * Latest Net Receipts
Forecasted Send Out	2,072,000	
Coefficient for Forecasted Send Out	0.98	
Calculated Forecasted Send Out	2,030,560	0.98000 * Forecasted Send Out
Latest Injections	0	09/19/2019 Cycle 1
Latest Withdrawals	2,952	09/19/2019 Cycle 1
Coefficient for Forecasted Net Injections (Withdrawals)	0.27	
Forecasted Net Injections (Withdrawals)	(2,952)	Latest Injections - Latest Withdrawals
Forecasted Storage Injection For Balancing	187,130	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)
Storage Injection For Balancing	356,000	
Physical Injection Capacity	227,000	
Storage Injection Available For Balancing	227,000	Min(Storage Injection For Balancing, Physical Injection Capacity)
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)
OFO Tolerance Percentage	11	Storage Injection Available For Balancing / Forecasted Send Out * 100
Gas Day 09/19/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,328,331	09/19/2019 Cycle 2
Latest Off-System Deliveries	0	09/19/2019 Cycle 2
Latest Net Receipts	2,328,331	Latest On-System Receipts - Latest Off-System Deliveries
Coefficient for Forecasted Receipts	0.97	
Forecasted Receipts	2,258,481	0.97000 * Latest Net Receipts
Forecasted Send Out	1,968,400	
Coefficient for Forecasted Send Out	0.98	
Calculated Forecasted Send Out	1,929,032	0.98000 * Forecasted Send Out
Latest Injections	17,648	09/19/2019 Cycle 2
Latest Withdrawals	2,952	09/19/2019 Cycle 2
Coefficient for Forecasted Net Injections (Withdrawals)	0.27	
Forecasted Net Injections (Withdrawals)	3,968	0.27000 * (Latest Injections - Latest Withdrawals)
Forecasted Storage Injection For Balancing	325,481	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)
Storage Injection For Balancing	356,000	
Physical Injection Capacity	207,000	
Storage Injection Available For Balancing	207,000	Min(Storage Injection For Balancing, Physical Injection Capacity)
Excess Storage Injection For Balancing	(118,481)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100

Stage 3, 5%

Gas Day 09/28/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,231,933	09/28/2019 Cycle 1	
Latest Off-System Deliveries	0	09/28/2019 Cycle 1	
Latest Net Receipts	2,231,933	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,164,975	0.97 * Latest Net Receipts	
Forecasted Send Out	1,806,120		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,769,998	0.98000 * Forecasted Send Out	
Latest Injections	103,978	09/28/2019 Cycle 1	
Latest Withdrawals	2	09/28/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,074	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	366,903	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	270,000		
Storage Injection Available For Balancing	270,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(96,903)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/28/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,255,613	09/28/2019 Cycle 2	
Latest Off-System Deliveries	0	09/28/2019 Cycle 2	
Latest Net Receipts	2,255,613	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,187,945	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,808,007		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,771,847	0.98000 * Forecasted Send Out	
Latest Injections	269,952	09/28/2019 Cycle 2	
Latest Withdrawals	2	09/28/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	72,887	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	343,211	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	270,000		
Storage Injection Available For Balancing	270,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(73,211)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 09/29/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,243,209	09/29/2019 Cycle 1	
Latest Off-System Deliveries	0	09/29/2019 Cycle 1	
Latest Net Receipts	2,243,209	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,175,913	0.97 * Latest Net Receipts	
Forecasted Send Out	1,879,086		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,841,504	0.98000 * Forecasted Send Out	
Latest Injections	104,000	09/29/2019 Cycle 1	
Latest Withdrawals	2	09/29/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	306,330	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(37,330)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 09/29/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,242,630	09/29/2019 Cycle 2	
Latest Off-System Deliveries	0	09/29/2019 Cycle 2	
Latest Net Receipts	2,242,630	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,175,351	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,879,086		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,841,504	0.98000 * Forecasted Send Out	
Latest Injections	104,000	09/29/2019 Cycle 2	
Latest Withdrawals	2	09/29/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	305,768	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(36,768)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/05/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,195,989	10/05/2019 Cycle 1	
Latest Off-System Deliveries	0	10/05/2019 Cycle 1	
Latest Net Receipts	2,195,989	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,130,109	0.97 * Latest Net Receipts	
Forecasted Send Out	1,871,016		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,833,596	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/05/2019 Cycle 1	
Latest Withdrawals	2	10/05/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	268,434	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	14	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/05/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3.1, 5%
Latest On-System Receipts	2,228,843	10/05/2019 Cycle 2	
Latest Off-System Deliveries	0	10/05/2019 Cycle 2	
Latest Net Receipts	2,228,843	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,161,978	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,868,513		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,831,143	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/05/2019 Cycle 2	
Latest Withdrawals	2	10/05/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	302,756	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(33,756)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/09/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,320,255	10/09/2019 Cycle 1	
Latest Off-System Deliveries	0	10/09/2019 Cycle 1	
Latest Net Receipts	2,320,255	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,250,647	0.97 * Latest Net Receipts	
Forecasted Send Out	2,134,012		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,091,332	0.98000 * Forecasted Send Out	
Latest Injections	103,889	10/09/2019 Cycle 1	
Latest Withdrawals	84,502	10/09/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	5,234	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	154,081	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	12	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/09/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 10%
Latest On-System Receipts	2,374,163	10/09/2019 Cycle 2	
Latest Off-System Deliveries	0	10/09/2019 Cycle 2	
Latest Net Receipts	2,374,163	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,302,938	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,078,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,036,440	0.98000 * Forecasted Send Out	
Latest Injections	42,000	10/09/2019 Cycle 2	
Latest Withdrawals	84,502	10/09/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(42,502)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	309,000	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	208,000		
Storage Injection Available For Balancing	208,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(101,000)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/11/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 4%
Latest On-System Receipts	2,350,307	10/11/2019 Cycle 1	
Latest Off-System Deliveries	0	10/11/2019 Cycle 1	
Latest Net Receipts	2,350,307	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,279,798	0.97 * Latest Net Receipts	
Forecasted Send Out	2,186,110		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,142,388	0.98000 * Forecasted Send Out	
Latest Injections	103,889	10/11/2019 Cycle 1	
Latest Withdrawals	50,002	10/11/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	14,549	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	122,861	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	83,000		
Storage Injection Available For Balancing	83,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(39,861)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	4	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/11/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 4%
Latest On-System Receipts	2,401,467	10/11/2019 Cycle 2	
Latest Off-System Deliveries	0	10/11/2019 Cycle 2	
Latest Net Receipts	2,401,467	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,329,423	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,186,110		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,142,388	0.98000 * Forecasted Send Out	
Latest Injections	0	10/11/2019 Cycle 2	
Latest Withdrawals	2	10/11/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(2)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	187,037	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	4	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/18/2019 Cycle 2 - Approved			
Field Name	Value		Notes
Latest On-System Receipts	2,451,788	10/18/2019 Cycle 1	
Latest Off-System Deliveries	0	10/18/2019 Cycle 1	
Latest Net Receipts	2,451,788	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,378,234	0.97 * Latest Net Receipts	
Forecasted Send Out	2,130,004		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,087,404	0.98000 * Forecasted Send Out	
Latest Injections	103,890	10/18/2019 Cycle 1	
Latest Withdrawals	2	10/18/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,050	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	262,780	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	13	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/18/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 13%
Latest On-System Receipts	2,494,418	10/18/2019 Cycle 2	
Latest Off-System Deliveries	0	10/18/2019 Cycle 2	
Latest Net Receipts	2,494,418	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,419,585	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,130,004		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,087,404	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/18/2019 Cycle 2	
Latest Withdrawals	2	10/18/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	304,102	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(35,102)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	13	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/19/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 14%
Latest On-System Receipts	2,303,263	10/19/2019 Cycle 1	
Latest Off-System Deliveries	0	10/19/2019 Cycle 1	
Latest Net Receipts	2,303,263	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,234,165	0.97 * Latest Net Receipts	
Forecasted Send Out	1,944,375		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,905,488	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/19/2019 Cycle 1	
Latest Withdrawals	2	10/19/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	300,598	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(31,598)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	14	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/19/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 14%
Latest On-System Receipts	2,312,873	10/19/2019 Cycle 2	
Latest Off-System Deliveries	0	10/19/2019 Cycle 2	
Latest Net Receipts	2,312,873	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,243,487	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,947,662		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,908,709	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/19/2019 Cycle 2	
Latest Withdrawals	2	10/19/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	306,699	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(37,699)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	14	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/25/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 12%
Latest On-System Receipts	2,635,828	10/25/2019 Cycle 1	
Latest Off-System Deliveries	0	10/25/2019 Cycle 1	
Latest Net Receipts	2,635,828	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,556,753	0.97 * Latest Net Receipts	
Forecasted Send Out	2,225,250		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,180,745	0.98000 * Forecasted Send Out	
Latest Injections	103,892	10/25/2019 Cycle 1	
Latest Withdrawals	2	10/25/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,050	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	347,958	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	269,000		
Storage Injection Available For Balancing	269,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(78,958)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	12	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/25/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 11%
Latest On-System Receipts	2,668,910	10/25/2019 Cycle 2	
Latest Off-System Deliveries	0	10/25/2019 Cycle 2	
Latest Net Receipts	2,668,910	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,588,843	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,229,191		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,184,607	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/25/2019 Cycle 2	
Latest Withdrawals	2	10/25/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	376,157	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	248,400		
Storage Injection Available For Balancing	248,400	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(127,757)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	11	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 10/27/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 13%
Latest On-System Receipts	2,320,029	10/27/2019 Cycle 1	
Latest Off-System Deliveries	0	10/27/2019 Cycle 1	
Latest Net Receipts	2,320,029	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,250,428	0.97 * Latest Net Receipts	
Forecasted Send Out	1,871,518		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,834,088	0.98000 * Forecasted Send Out	
Latest Injections	103,997	10/27/2019 Cycle 1	
Latest Withdrawals	2	10/27/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	388,261	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(139,261)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	13	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 10/27/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 13%
Latest On-System Receipts	2,333,027	10/27/2019 Cycle 2	
Latest Off-System Deliveries	0	10/27/2019 Cycle 2	
Latest Net Receipts	2,333,027	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,263,036	0.97000 * Latest Net Receipts	
Forecasted Send Out	1,871,518		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	1,834,088	0.98000 * Forecasted Send Out	
Latest Injections	104,000	10/27/2019 Cycle 2	
Latest Withdrawals	2	10/27/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	400,869	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	249,000		
Storage Injection Available For Balancing	249,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(151,869)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	13	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/02/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,597,037	11/02/2019 Cycle 1	
Latest Off-System Deliveries	0	11/02/2019 Cycle 1	
Latest Net Receipts	2,597,037	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,519,126	0.97 * Latest Net Receipts	
Forecasted Send Out	2,331,681		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,285,047	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/02/2019 Cycle 1	
Latest Withdrawals	5	11/02/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	206,000	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	9	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/02/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 9%
Latest On-System Receipts	2,678,107	11/02/2019 Cycle 2	
Latest Off-System Deliveries	0	11/02/2019 Cycle 2	
Latest Net Receipts	2,678,107	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,597,764	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,277,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,231,460	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/02/2019 Cycle 2	
Latest Withdrawals	5	11/02/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	338,225	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(132,225)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	9	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/03/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 9%
Latest On-System Receipts	2,614,063	11/03/2019 Cycle 1	
Latest Off-System Deliveries	0	11/03/2019 Cycle 1	
Latest Net Receipts	2,614,063	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,535,641	0.97 * Latest Net Receipts	
Forecasted Send Out	2,328,750		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,282,175	0.98000 * Forecasted Send Out	
Latest Injections	103,999	11/03/2019 Cycle 1	
Latest Withdrawals	5	11/03/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,078	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	225,388	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(19,388)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	9	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/03/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 9%
Latest On-System Receipts	2,637,890	11/03/2019 Cycle 2	
Latest Off-System Deliveries	0	11/03/2019 Cycle 2	
Latest Net Receipts	2,637,890	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,558,753	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,331,383		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,284,755	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/03/2019 Cycle 2	
Latest Withdrawals	5	11/03/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	245,919	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(39,919)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	9	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/06/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 8%
Latest On-System Receipts	2,710,318	11/06/2019 Cycle 1	
Latest Off-System Deliveries	0	11/06/2019 Cycle 1	
Latest Net Receipts	2,710,318	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,629,008	0.97 * Latest Net Receipts	
Forecasted Send Out	2,457,620		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,408,468	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/06/2019 Cycle 1	
Latest Withdrawals	149,005	11/06/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(45,005)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	265,545	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(59,545)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/06/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 8%
Latest On-System Receipts	2,737,807	11/06/2019 Cycle 2	
Latest Off-System Deliveries	0	11/06/2019 Cycle 2	
Latest Net Receipts	2,737,807	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,655,673	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,556,675		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,505,542	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/06/2019 Cycle 2	
Latest Withdrawals	74,005	11/06/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	8,099	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	142,032	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/08/2019 Cycle 2 - Approved			
Field Name	Value	Notes	
Latest On-System Receipts	2,714,368	11/08/2019 Cycle 1	
Latest Off-System Deliveries	0	11/08/2019 Cycle 1	
Latest Net Receipts	2,714,368	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,632,937	0.97 * Latest Net Receipts	
Forecasted Send Out	2,455,750		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,406,635	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/08/2019 Cycle 1	
Latest Withdrawals	5	11/08/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	198,223	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/08/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 8%
Latest On-System Receipts	2,737,135	11/08/2019 Cycle 2	
Latest Off-System Deliveries	0	11/08/2019 Cycle 2	
Latest Net Receipts	2,737,135	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,655,021	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,455,750		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,406,635	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/08/2019 Cycle 2	
Latest Withdrawals	5	11/08/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	220,307	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(14,307)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/09/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 10%
Latest On-System Receipts	2,496,774	11/09/2019 Cycle 1	
Latest Off-System Deliveries	0	11/09/2019 Cycle 1	
Latest Net Receipts	2,496,774	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,421,871	0.97 * Latest Net Receipts	
Forecasted Send Out	2,147,036		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,104,095	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/09/2019 Cycle 1	
Latest Withdrawals	5	11/09/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	289,697	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(83,697)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/09/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 10%
Latest On-System Receipts	2,549,147	11/09/2019 Cycle 2	
Latest Off-System Deliveries	0	11/09/2019 Cycle 2	
Latest Net Receipts	2,549,147	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,472,673	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,150,042		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,107,041	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/09/2019 Cycle 2	
Latest Withdrawals	5	11/09/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	337,553	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(131,553)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/10/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 10%
Latest On-System Receipts	2,529,639	11/10/2019 Cycle 1	
Latest Off-System Deliveries	0	11/10/2019 Cycle 1	
Latest Net Receipts	2,529,639	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,453,750	0.97 * Latest Net Receipts	
Forecasted Send Out	2,069,891		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,028,493	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/10/2019 Cycle 1	
Latest Withdrawals	5	11/10/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	397,178	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(191,178)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/10/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 10%
Latest On-System Receipts	2,562,298	11/10/2019 Cycle 2	
Latest Off-System Deliveries	0	11/10/2019 Cycle 2	
Latest Net Receipts	2,562,298	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,485,429	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,069,891		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,028,493	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/10/2019 Cycle 2	
Latest Withdrawals	5	11/10/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	428,857	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	206,000		
Storage Injection Available For Balancing	206,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(222,857)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	10	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/14/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 8%
Latest On-System Receipts	2,724,290	11/14/2019 Cycle 1	
Latest Off-System Deliveries	0	11/14/2019 Cycle 1	
Latest Net Receipts	2,724,290	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,642,561	0.97 * Latest Net Receipts	
Forecasted Send Out	2,439,586		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,390,794	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/14/2019 Cycle 1	
Latest Withdrawals	5	11/14/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	223,688	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	207,000		
Storage Injection Available For Balancing	207,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(16,688)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/14/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 8%
Latest On-System Receipts	2,716,932	11/14/2019 Cycle 2	
Latest Off-System Deliveries	0	11/14/2019 Cycle 2	
Latest Net Receipts	2,716,932	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,635,424	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,439,586		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,390,794	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/14/2019 Cycle 2	
Latest Withdrawals	5	11/14/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	28,079	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	216,551	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	207,000		
Storage Injection Available For Balancing	207,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(9,551)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	8	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/15/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,702,600	11/15/2019 Cycle 1	
Latest Off-System Deliveries	0	11/15/2019 Cycle 1	
Latest Net Receipts	2,702,600	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,621,522	0.97 * Latest Net Receipts	
Forecasted Send Out	2,387,488		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,339,738	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/15/2019 Cycle 1	
Latest Withdrawals	26,005	11/15/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	21,059	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	260,725	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	124,000		
Storage Injection Available For Balancing	124,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(136,725)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/15/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,736,048	11/15/2019 Cycle 2	
Latest Off-System Deliveries	0	11/15/2019 Cycle 2	
Latest Net Receipts	2,736,048	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,653,967	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,387,488		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,339,738	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/15/2019 Cycle 2	
Latest Withdrawals	26,005	11/15/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	21,059	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	293,170	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	124,000		
Storage Injection Available For Balancing	124,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(169,170)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/16/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 6%
Latest On-System Receipts	2,518,840	11/16/2019 Cycle 1	
Latest Off-System Deliveries	0	11/16/2019 Cycle 1	
Latest Net Receipts	2,518,840	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,443,275	0.97 * Latest Net Receipts	
Forecasted Send Out	2,206,148		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,162,025	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/16/2019 Cycle 1	
Latest Withdrawals	10,005	11/16/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	25,379	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	255,871	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	124,000		
Storage Injection Available For Balancing	124,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(131,871)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	6	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/16/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 6%
Latest On-System Receipts	2,528,479	11/16/2019 Cycle 2	
Latest Off-System Deliveries	0	11/16/2019 Cycle 2	
Latest Net Receipts	2,528,479	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,452,625	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,206,148		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,162,025	0.98000 * Forecasted Send Out	
Latest Injections	104,000	11/16/2019 Cycle 2	
Latest Withdrawals	10,005	11/16/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	25,379	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	265,221	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	124,000		
Storage Injection Available For Balancing	124,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(141,221)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	6	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/17/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,528,789	11/17/2019 Cycle 1	
Latest Off-System Deliveries	0	11/17/2019 Cycle 1	
Latest Net Receipts	2,528,789	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,452,925	0.97 * Latest Net Receipts	
Forecasted Send Out	2,253,300		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,208,234	0.98000 * Forecasted Send Out	
Latest Injections	103,000	11/17/2019 Cycle 1	
Latest Withdrawals	10,005	11/17/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	25,109	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	219,582	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	103,000		
Storage Injection Available For Balancing	103,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(116,582)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/17/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,548,612	11/17/2019 Cycle 2	
Latest Off-System Deliveries	0	11/17/2019 Cycle 2	
Latest Net Receipts	2,548,612	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,472,154	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,283,293		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,237,627	0.98000 * Forecasted Send Out	
Latest Injections	103,000	11/17/2019 Cycle 2	
Latest Withdrawals	10,005	11/17/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	25,109	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	209,418	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	103,000		
Storage Injection Available For Balancing	103,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(106,418)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	5	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/19/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 3%
Latest On-System Receipts	2,771,747	11/19/2019 Cycle 1	
Latest Off-System Deliveries	0	11/19/2019 Cycle 1	
Latest Net Receipts	2,771,747	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,688,595	0.97 * Latest Net Receipts	
Forecasted Send Out	2,542,780		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,491,924	0.98000 * Forecasted Send Out	
Latest Injections	103,000	11/19/2019 Cycle 1	
Latest Withdrawals	20,505	11/19/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	22,274	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	174,397	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	77,000		
Storage Injection Available For Balancing	77,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(97,397)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	3	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/19/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 3%
Latest On-System Receipts	2,780,691	11/19/2019 Cycle 2	
Latest Off-System Deliveries	0	11/19/2019 Cycle 2	
Latest Net Receipts	2,780,691	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,697,270	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,542,780		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,491,924	0.98000 * Forecasted Send Out	
Latest Injections	77,000	11/19/2019 Cycle 2	
Latest Withdrawals	36,005	11/19/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	11,069	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	194,277	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	77,000		
Storage Injection Available For Balancing	77,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(117,277)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	3	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/24/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 2%
Latest On-System Receipts	2,751,444	11/24/2019 Cycle 1	
Latest Off-System Deliveries	0	11/24/2019 Cycle 1	
Latest Net Receipts	2,751,444	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,668,901	0.97 * Latest Net Receipts	
Forecasted Send Out	2,331,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,284,380	0.98000 * Forecasted Send Out	
Latest Injections	98,000	11/24/2019 Cycle 1	
Latest Withdrawals	9,505	11/24/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	23,894	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	360,627	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	41,000		
Storage Injection Available For Balancing	41,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(319,627)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	2	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/24/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 2%
Latest On-System Receipts	2,767,636	11/24/2019 Cycle 2	
Latest Off-System Deliveries	0	11/24/2019 Cycle 2	
Latest Net Receipts	2,767,636	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,684,607	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,331,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,284,380	0.98000 * Forecasted Send Out	
Latest Injections	0	11/24/2019 Cycle 2	
Latest Withdrawals	9,505	11/24/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(9,505)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	409,732	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	41,000		
Storage Injection Available For Balancing	41,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(368,732)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	2	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 11/25/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 2%
Latest On-System Receipts	2,768,218	11/25/2019 Cycle 1	
Latest Off-System Deliveries	0	11/25/2019 Cycle 1	
Latest Net Receipts	2,768,218	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,685,171	0.97 * Latest Net Receipts	
Forecasted Send Out	2,590,000		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,538,200	0.98000 * Forecasted Send Out	
Latest Injections	0	11/25/2019 Cycle 1	
Latest Withdrawals	7,005	11/25/2019 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(7,005)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	153,976	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	41,000		
Storage Injection Available For Balancing	41,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(112,976)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	2	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 11/25/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 2%
Latest On-System Receipts	2,828,783	11/25/2019 Cycle 2	
Latest Off-System Deliveries	0	11/25/2019 Cycle 2	
Latest Net Receipts	2,828,783	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,743,920	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,592,875		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,541,018	0.98000 * Forecasted Send Out	
Latest Injections	0	11/25/2019 Cycle 2	
Latest Withdrawals	7,005	11/25/2019 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(7,005)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	209,907	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	41,000		
Storage Injection Available For Balancing	41,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(168,907)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	2	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 01/08/2020 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 2, 12%
Latest On-System Receipts	2,826,652	01/08/2020 Cycle 1	
Latest Off-System Deliveries	0	01/08/2020 Cycle 1	
Latest Net Receipts	2,826,652	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,741,852	0.97 * Latest Net Receipts	
Forecasted Send Out	3,014,385		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,954,097	0.98000 * Forecasted Send Out	
Latest Injections	15,000	01/08/2020 Cycle 1	
Latest Withdrawals	723,388	01/08/2020 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(708,388)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	496,143	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	830,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(140,143)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	12	Storage Injection Available For Balancing / Forecasted Send Out * 100	
Gas Day 01/08/2020 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 12%
Latest On-System Receipts	2,841,553	01/08/2020 Cycle 2	
Latest Off-System Deliveries	0	01/08/2020 Cycle 2	
Latest Net Receipts	2,841,553	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,756,306	0.97000 * Latest Net Receipts	
Forecasted Send Out	3,214,700		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	3,150,406	0.98000 * Forecasted Send Out	
Latest Injections	90,002	01/08/2020 Cycle 2	
Latest Withdrawals	723,888	01/08/2020 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(633,886)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	239,786	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	830,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	12	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 02/29/2020 Cycle 2 - Approved			
Field Name	Value		Notes
Latest On-System Receipts	2,627,980	02/29/2020 Cycle 1	
Latest Off-System Deliveries	0	02/29/2020 Cycle 1	
Latest Net Receipts	2,627,980	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,549,141	0.97 * Latest Net Receipts	
Forecasted Send Out	2,181,344		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,137,717	0.98000 * Forecasted Send Out	
Latest Injections	239,658	02/29/2020 Cycle 1	
Latest Withdrawals	11,774	02/29/2020 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	61,529	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	349,895	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	771,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	16	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 02/29/2020 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 2, 16%
Latest On-System Receipts	2,643,706	02/29/2020 Cycle 2	
Latest Off-System Deliveries	0	02/29/2020 Cycle 2	
Latest Net Receipts	2,643,706	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,564,395	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,181,344		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,137,717	0.98000 * Forecasted Send Out	
Latest Injections	235,448	02/29/2020 Cycle 2	
Latest Withdrawals	11,774	02/29/2020 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	60,392	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	366,286	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	771,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(10,286)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	16	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 03/01/2020 Cycle 2 - Approved			
Field Name	Value		Notes
Latest On-System Receipts	2,339,997	03/01/2020 Cycle 1	
Latest Off-System Deliveries	0	03/01/2020 Cycle 1	
Latest Net Receipts	2,339,997	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,269,797	0.97 * Latest Net Receipts	
Forecasted Send Out	2,439,300		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,390,514	0.98000 * Forecasted Send Out	
Latest Injections	220,808	03/01/2020 Cycle 1	
Latest Withdrawals	13,049	03/01/2020 Cycle 1	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	56,095	0.27000 * (Latest Injections - Latest Withdrawals)	
Forecasted Storage Injection For Balancing	0	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	773,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	0	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	15	Storage Injection Available For Balancing / Forecasted Send Out * 100	

Gas Day 03/01/2020 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 1, 15%
Latest On-System Receipts	2,396,808	03/01/2020 Cycle 2	
Latest Off-System Deliveries	0	03/01/2020 Cycle 2	
Latest Net Receipts	2,396,808	Latest On-System Receipts - Latest Off-System Deliveries	
Coefficient for Forecasted Receipts	0.97		
Forecasted Receipts	2,324,904	0.97000 * Latest Net Receipts	
Forecasted Send Out	2,439,300		
Coefficient for Forecasted Send Out	0.98		
Calculated Forecasted Send Out	2,390,514	0.98000 * Forecasted Send Out	
Latest Injections	2,163	03/01/2020 Cycle 2	
Latest Withdrawals	527,049	03/01/2020 Cycle 2	
Coefficient for Forecasted Net Injections (Withdrawals)	0.27		
Forecasted Net Injections (Withdrawals)	(524,886)	Latest Injections - Latest Withdrawals	
Forecasted Storage Injection For Balancing	459,276	Max(Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals), 0)	
Storage Injection For Balancing	356,000		
Physical Injection Capacity	773,000		
Storage Injection Available For Balancing	356,000	Min(Storage Injection For Balancing, Physical Injection Capacity)	
Excess Storage Injection For Balancing	(103,276)	Min(Storage Injection Available For Balancing - (Forecasted Receipts - Calculated Forecasted Send Out - Forecasted Net Injections (Withdrawals)), 0)	
OFO Tolerance Percentage	15	Storage Injection Available For Balancing / Forecasted Send Out * 100	



ATTACHMENT B

TO

**APRIL 29, 2020
ANNUAL REPORT OF SYSTEM
RELIABILITY ISSUES**

**DETAILED CALCULATIONS FOR EACH
LOW OFO EVENT**

Gas Day 04/01/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,323,811	04/01/2019 Cycle 1	
Latest Off-System Deliveries	0	04/01/2019 Cycle 1	
Forecasted Receipts	2,323,811	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,280,124		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,280,124	100% of Forecasted Send Out	
Latest Withdrawals	0	04/01/2019 Cycle 1	
Latest Injections	280,362	04/01/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(280,362)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	236,675	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	393,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	78,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(158,075)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/01/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,468,641	04/01/2019 Cycle 2	
Latest Off-System Deliveries	0	04/01/2019 Cycle 2	
Forecasted Receipts	2,468,641	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,280,124		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,280,124	100% of Forecasted Send Out	
Latest Withdrawals	0	04/01/2019 Cycle 2	
Latest Injections	474,904	04/01/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(474,904)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	286,387	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	393,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	78,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(207,787)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/02/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,518,224	04/02/2019 Cycle 1
Latest Off-System Deliveries	0	04/02/2019 Cycle 1
Forecasted Receipts	2,518,224	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,221,043	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,221,043	100% of Forecasted Send Out
Latest Withdrawals	0	04/02/2019 Cycle 1
Latest Injections	278,998	04/02/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(278,998)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	392,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	78,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(4)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/02/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,529,313	04/02/2019 Cycle 2
Latest Off-System Deliveries	0	04/02/2019 Cycle 2
Forecasted Receipts	2,529,313	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,221,043	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,221,043	100% of Forecasted Send Out
Latest Withdrawals	0	04/02/2019 Cycle 2
Latest Injections	444,737	04/02/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(444,737)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	136,467	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	392,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	78,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(58,067)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/03/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,609,797	04/03/2019 Cycle 1
Latest Off-System Deliveries	0	04/03/2019 Cycle 1
Forecasted Receipts	2,609,797	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,278,121	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,278,121	100% of Forecasted Send Out
Latest Withdrawals	0	04/03/2019 Cycle 1
Latest Injections	278,774	04/03/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(278,774)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	351,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	70,200	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(3)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/03/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,604,475	04/03/2019 Cycle 2
Latest Off-System Deliveries	0	04/03/2019 Cycle 2
Forecasted Receipts	2,604,475	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,278,121	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,278,121	100% of Forecasted Send Out
Latest Withdrawals	0	04/03/2019 Cycle 2
Latest Injections	444,102	04/03/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(444,102)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	117,748	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	351,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	70,200	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(47,548)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/04/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,536,330	04/04/2019 Cycle 1	
Latest Off-System Deliveries	0	04/04/2019 Cycle 1	
Forecasted Receipts	2,536,330	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,435,336		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,435,336	100% of Forecasted Send Out	
Latest Withdrawals	0	04/04/2019 Cycle 1	
Latest Injections	281,000	04/04/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(281,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	180,006	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	352,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	70,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(109,606)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/04/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,639,794	04/04/2019 Cycle 2	
Latest Off-System Deliveries	0	04/04/2019 Cycle 2	
Forecasted Receipts	2,639,794	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,435,336		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,435,336	100% of Forecasted Send Out	
Latest Withdrawals	0	04/04/2019 Cycle 2	
Latest Injections	394,796	04/04/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(394,796)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	190,338	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	352,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	70,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(119,938)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/05/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,563,743	04/05/2019 Cycle 1
Latest Off-System Deliveries	0	04/05/2019 Cycle 1
Forecasted Receipts	2,563,743	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,309,164	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,309,164	100% of Forecasted Send Out
Latest Withdrawals	0	04/05/2019 Cycle 1
Latest Injections	279,000	04/05/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(279,000)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	24,421	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	372,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	74,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(3)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/05/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,578,012	04/05/2019 Cycle 2
Latest Off-System Deliveries	0	04/05/2019 Cycle 2
Forecasted Receipts	2,578,012	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,309,164	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,309,164	100% of Forecasted Send Out
Latest Withdrawals	0	04/05/2019 Cycle 2
Latest Injections	395,428	04/05/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(395,428)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	126,580	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	372,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	74,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(52,180)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/08/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,540,174	04/08/2019 Cycle 1
Latest Off-System Deliveries	0	04/08/2019 Cycle 1
Forecasted Receipts	2,540,174	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,275,000	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,275,000	100% of Forecasted Send Out
Latest Withdrawals	48	04/08/2019 Cycle 1
Latest Injections	227,000	04/08/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(226,952)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	294,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	58,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(3)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/08/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,550,416	04/08/2019 Cycle 2
Latest Off-System Deliveries	0	04/08/2019 Cycle 2
Forecasted Receipts	2,550,416	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,278,121	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,278,121	100% of Forecasted Send Out
Latest Withdrawals	48	04/08/2019 Cycle 2
Latest Injections	398,259	04/08/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(398,211)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	125,916	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	294,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	58,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(67,116)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/11/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,445,497	04/11/2019 Cycle 1
Latest Off-System Deliveries	0	04/11/2019 Cycle 1
Forecasted Receipts	2,445,497	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,218,039	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,218,039	100% of Forecasted Send Out
Latest Withdrawals	0	04/11/2019 Cycle 1
Latest Injections	225,000	04/11/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(225,000)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	383,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	76,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(3)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/11/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,472,968	04/11/2019 Cycle 2
Latest Off-System Deliveries	0	04/11/2019 Cycle 2
Forecasted Receipts	2,472,968	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,218,039	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,218,039	100% of Forecasted Send Out
Latest Withdrawals	0	04/11/2019 Cycle 2
Latest Injections	398,505	04/11/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(398,505)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	143,576	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	383,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	76,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(66,976)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/13/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,252,336	04/13/2019 Cycle 1	
Latest Off-System Deliveries	0	04/13/2019 Cycle 1	
Forecasted Receipts	2,252,336	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,225,250		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,225,250	100% of Forecasted Send Out	
Latest Withdrawals	0	04/13/2019 Cycle 1	
Latest Injections	228,000	04/13/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(228,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	200,914	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	434,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(114,114)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/13/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,259,673	04/13/2019 Cycle 2	
Latest Off-System Deliveries	0	04/13/2019 Cycle 2	
Forecasted Receipts	2,259,673	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	1,994,733		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	1,994,733	100% of Forecasted Send Out	
Latest Withdrawals	0	04/13/2019 Cycle 2	
Latest Injections	409,753	04/13/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(409,753)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	144,813	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	434,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(58,013)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/14/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,247,588	04/14/2019 Cycle 1
Latest Off-System Deliveries	0	04/14/2019 Cycle 1
Forecasted Receipts	2,247,588	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,088,680	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,088,680	100% of Forecasted Send Out
Latest Withdrawals	0	04/14/2019 Cycle 1
Latest Injections	208,000	04/14/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(208,000)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	49,092	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	434,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(4)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/14/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,281,332	04/14/2019 Cycle 2
Latest Off-System Deliveries	0	04/14/2019 Cycle 2
Forecasted Receipts	2,281,332	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,091,866	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,091,866	100% of Forecasted Send Out
Latest Withdrawals	0	04/14/2019 Cycle 2
Latest Injections	476,918	04/14/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(476,918)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	287,452	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	434,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(200,652)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/15/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,312,968	04/15/2019 Cycle 1	
Latest Off-System Deliveries	0	04/15/2019 Cycle 1	
Forecasted Receipts	2,312,968	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,254,088		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,254,088	100% of Forecasted Send Out	
Latest Withdrawals	0	04/15/2019 Cycle 1	
Latest Injections	208,000	04/15/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(208,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	149,120	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	434,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(62,320)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/15/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,323,904	04/15/2019 Cycle 2	
Latest Off-System Deliveries	0	04/15/2019 Cycle 2	
Forecasted Receipts	2,323,904	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,254,088		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,254,088	100% of Forecasted Send Out	
Latest Withdrawals	0	04/15/2019 Cycle 2	
Latest Injections	409,753	04/15/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(409,753)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	339,937	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	434,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(253,137)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/17/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,489,975	04/17/2019 Cycle 1
Latest Off-System Deliveries	0	04/17/2019 Cycle 1
Forecasted Receipts	2,489,975	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,260,096	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,260,096	100% of Forecasted Send Out
Latest Withdrawals	0	04/17/2019 Cycle 1
Latest Injections	205,934	04/17/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(205,934)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	433,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(4)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/17/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,537,839	04/17/2019 Cycle 2
Latest Off-System Deliveries	0	04/17/2019 Cycle 2
Forecasted Receipts	2,537,839	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,262,099	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,262,099	100% of Forecasted Send Out
Latest Withdrawals	0	04/17/2019 Cycle 2
Latest Injections	396,006	04/17/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(396,006)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	120,266	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	434,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(33,466)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/18/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,550,684	04/18/2019 Cycle 1
Latest Off-System Deliveries	0	04/18/2019 Cycle 1
Forecasted Receipts	2,550,684	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,326,500	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,326,500	100% of Forecasted Send Out
Latest Withdrawals	0	04/18/2019 Cycle 1
Latest Injections	204,870	04/18/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(204,870)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	413,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	82,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(4)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/18/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,607,708	04/18/2019 Cycle 2
Latest Off-System Deliveries	0	04/18/2019 Cycle 2
Forecasted Receipts	2,607,708	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,326,500	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,326,500	100% of Forecasted Send Out
Latest Withdrawals	0	04/18/2019 Cycle 2
Latest Injections	400,864	04/18/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(400,864)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	119,656	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	413,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	82,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(37,056)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/19/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,534,995	04/19/2019 Cycle 1
Latest Off-System Deliveries	0	04/19/2019 Cycle 1
Forecasted Receipts	2,534,995	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,300,650	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,300,650	100% of Forecasted Send Out
Latest Withdrawals	0	04/19/2019 Cycle 1
Latest Injections	207,000	04/19/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(207,000)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	434,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(4)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/19/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,542,881	04/19/2019 Cycle 2
Latest Off-System Deliveries	0	04/19/2019 Cycle 2
Forecasted Receipts	2,542,881	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,304,157	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,304,157	100% of Forecasted Send Out
Latest Withdrawals	0	04/19/2019 Cycle 2
Latest Injections	399,694	04/19/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(399,694)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	160,970	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	434,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	86,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(74,170)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/22/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,504,958	04/22/2019 Cycle 1
Latest Off-System Deliveries	0	04/22/2019 Cycle 1
Forecasted Receipts	2,504,958	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,278,121	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,278,121	100% of Forecasted Send Out
Latest Withdrawals	0	04/22/2019 Cycle 1
Latest Injections	205,770	04/22/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(205,770)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	377,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	75,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(3)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/22/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,521,759	04/22/2019 Cycle 2
Latest Off-System Deliveries	0	04/22/2019 Cycle 2
Forecasted Receipts	2,521,759	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,278,121	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,278,121	100% of Forecasted Send Out
Latest Withdrawals	0	04/22/2019 Cycle 2
Latest Injections	399,074	04/22/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(399,074)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	155,436	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	377,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	75,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(80,036)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/23/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,236,995	04/23/2019 Cycle 1
Latest Off-System Deliveries	0	04/23/2019 Cycle 1
Forecasted Receipts	2,236,995	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,319,177	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,319,177	100% of Forecasted Send Out
Latest Withdrawals	0	04/23/2019 Cycle 1
Latest Injections	0	04/23/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	0	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	82,182	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	682,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	136,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(6)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 04/23/2019 Cycle 3 - Approved		
		Stage 1, 5%
Field Name	Value	Notes
Latest On-System Receipts	2,262,862	04/23/2019 Cycle 2
Latest Off-System Deliveries	0	04/23/2019 Cycle 2
Forecasted Receipts	2,262,862	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,319,177	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,319,177	100% of Forecasted Send Out
Latest Withdrawals	0	04/23/2019 Cycle 2
Latest Injections	85,165	04/23/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(85,165)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	141,480	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	682,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	136,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(5,080)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/28/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	1,917,008	04/28/2019 Cycle 1
Latest Off-System Deliveries	0	04/28/2019 Cycle 1
Forecasted Receipts	1,917,008	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,040,175	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,040,175	100% of Forecasted Send Out
Latest Withdrawals	0	04/28/2019 Cycle 1
Latest Injections	0	04/28/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	0	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	123,167	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	769,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	153,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(8)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 04/28/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	1,981,926	04/28/2019 Cycle 2
Latest Off-System Deliveries	0	04/28/2019 Cycle 2
Forecasted Receipts	1,981,926	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,040,175	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,040,175	100% of Forecasted Send Out
Latest Withdrawals	0	04/28/2019 Cycle 2
Latest Injections	122,494	04/28/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(122,494)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	180,743	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	769,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	153,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(26,943)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 04/29/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	1,958,167	04/29/2019 Cycle 1	
Latest Off-System Deliveries	0	04/29/2019 Cycle 1	
Forecasted Receipts	1,958,167	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,327,188		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,327,188	100% of Forecasted Send Out	
Latest Withdrawals	0	04/29/2019 Cycle 1	
Latest Injections	0	04/29/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	0	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	369,021	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	769,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	153,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(215,221)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 04/29/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,019,875	04/29/2019 Cycle 2	
Latest Off-System Deliveries	0	04/29/2019 Cycle 2	
Forecasted Receipts	2,019,875	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,327,188		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,327,188	100% of Forecasted Send Out	
Latest Withdrawals	0	04/29/2019 Cycle 2	
Latest Injections	122,487	04/29/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(122,487)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	429,800	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	769,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	153,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(276,000)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/08/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,472,822	05/08/2019 Cycle 1	
Latest Off-System Deliveries	0	05/08/2019 Cycle 1	
Forecasted Receipts	2,472,822	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,218,039		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,218,039	100% of Forecasted Send Out	
Latest Withdrawals	0	05/08/2019 Cycle 1	
Latest Injections	369,141	05/08/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(369,141)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	114,358	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	303,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	60,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(53,758)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/08/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,507,951	05/08/2019 Cycle 2	
Latest Off-System Deliveries	0	05/08/2019 Cycle 2	
Forecasted Receipts	2,507,951	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,218,039		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,218,039	100% of Forecasted Send Out	
Latest Withdrawals	0	05/08/2019 Cycle 2	
Latest Injections	391,898	05/08/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(391,898)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	101,986	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	303,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	60,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(41,386)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/13/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,399,978	05/13/2019 Cycle 1
Latest Off-System Deliveries	0	05/13/2019 Cycle 1
Forecasted Receipts	2,399,978	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,196,511	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,196,511	100% of Forecasted Send Out
Latest Withdrawals	0	05/13/2019 Cycle 1
Latest Injections	324,248	05/13/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(324,248)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	120,781	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	604,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	120,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 05/13/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,414,039	05/13/2019 Cycle 2
Latest Off-System Deliveries	0	05/13/2019 Cycle 2
Forecasted Receipts	2,414,039	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,198,011	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,198,011	100% of Forecasted Send Out
Latest Withdrawals	0	05/13/2019 Cycle 2
Latest Injections	399,838	05/13/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(399,838)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	183,810	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	604,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	120,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(63,010)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 05/14/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,298,852	05/14/2019 Cycle 1	
Latest Off-System Deliveries	0	05/14/2019 Cycle 1	
Forecasted Receipts	2,298,852	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,220,041		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,220,041	100% of Forecasted Send Out	
Latest Withdrawals	0	05/14/2019 Cycle 1	
Latest Injections	324,244	05/14/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(324,244)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	245,433	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	603,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	120,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(124,833)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/14/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,358,233	05/14/2019 Cycle 2	
Latest Off-System Deliveries	0	05/14/2019 Cycle 2	
Forecasted Receipts	2,358,233	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,220,041		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,220,041	100% of Forecasted Send Out	
Latest Withdrawals	0	05/14/2019 Cycle 2	
Latest Injections	389,973	05/14/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(389,973)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	251,781	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	603,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	120,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(131,181)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/23/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,529,354	05/23/2019 Cycle 1	
Latest Off-System Deliveries	0	05/23/2019 Cycle 1	
Forecasted Receipts	2,529,354	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,353,224		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,353,224	100% of Forecasted Send Out	
Latest Withdrawals	0	05/23/2019 Cycle 1	
Latest Injections	325,000	05/23/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(325,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	148,870	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	604,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	120,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(28,070)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 05/23/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,553,177	05/23/2019 Cycle 2	
Latest Off-System Deliveries	0	05/23/2019 Cycle 2	
Forecasted Receipts	2,553,177	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,353,224		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,353,224	100% of Forecasted Send Out	
Latest Withdrawals	0	05/23/2019 Cycle 2	
Latest Injections	393,155	05/23/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(393,155)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	193,202	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	604,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	120,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(72,402)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/01/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	1,835,757	06/01/2019 Cycle 1	
Latest Off-System Deliveries	0	06/01/2019 Cycle 1	
Forecasted Receipts	1,835,757	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	1,885,583		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	1,885,583	100% of Forecasted Send Out	
Latest Withdrawals	0	06/01/2019 Cycle 1	
Latest Injections	386,000	06/01/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(386,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	435,826	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	443,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	88,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(347,226)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/01/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	1,965,373	06/01/2019 Cycle 2	
Latest Off-System Deliveries	0	06/01/2019 Cycle 2	
Forecasted Receipts	1,965,373	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	1,885,583		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	1,885,583	100% of Forecasted Send Out	
Latest Withdrawals	73,138	06/01/2019 Cycle 2	
Latest Injections	103,063	06/01/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(29,925)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	443,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	88,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/03/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,166,969	06/03/2019 Cycle 1	
Latest Off-System Deliveries	0	06/03/2019 Cycle 1	
Forecasted Receipts	2,166,969	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,169,973		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,169,973	100% of Forecasted Send Out	
Latest Withdrawals	0	06/03/2019 Cycle 1	
Latest Injections	388,983	06/03/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(388,983)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	391,987	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	913,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	182,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(209,387)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/03/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,285,103	06/03/2019 Cycle 2	
Latest Off-System Deliveries	0	06/03/2019 Cycle 2	
Forecasted Receipts	2,285,103	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,169,973		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,169,973	100% of Forecasted Send Out	
Latest Withdrawals	0	06/03/2019 Cycle 2	
Latest Injections	169,063	06/03/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(169,063)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	53,933	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	913,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	182,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/04/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,257,616	06/04/2019 Cycle 1	
Latest Off-System Deliveries	0	06/04/2019 Cycle 1	
Forecasted Receipts	2,257,616	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,111,500		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,111,500	100% of Forecasted Send Out	
Latest Withdrawals	0	06/04/2019 Cycle 1	
Latest Injections	344,000	06/04/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(344,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	197,884	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	679,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	135,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(62,084)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/04/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,261,149	06/04/2019 Cycle 2	
Latest Off-System Deliveries	0	06/04/2019 Cycle 2	
Forecasted Receipts	2,261,149	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,111,500		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,111,500	100% of Forecasted Send Out	
Latest Withdrawals	3,000	06/04/2019 Cycle 2	
Latest Injections	388,983	06/04/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(385,983)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	236,334	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	679,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	135,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(100,534)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/05/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,277,035	06/05/2019 Cycle 1	
Latest Off-System Deliveries	0	06/05/2019 Cycle 1	
Forecasted Receipts	2,277,035	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,163,965		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,163,965	100% of Forecasted Send Out	
Latest Withdrawals	0	06/05/2019 Cycle 1	
Latest Injections	344,001	06/05/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(344,001)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	230,931	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	679,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	135,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(95,131)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 06/05/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,282,547	06/05/2019 Cycle 2	
Latest Off-System Deliveries	0	06/05/2019 Cycle 2	
Forecasted Receipts	2,282,547	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,163,965		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,163,965	100% of Forecasted Send Out	
Latest Withdrawals	3,000	06/05/2019 Cycle 2	
Latest Injections	388,983	06/05/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(385,983)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	267,401	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	679,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	135,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(131,601)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/11/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,469,436	06/11/2019 Cycle 1
Latest Off-System Deliveries	0	06/11/2019 Cycle 1
Forecasted Receipts	2,469,436	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,323,183	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,323,183	100% of Forecasted Send Out
Latest Withdrawals	59,500	06/11/2019 Cycle 1
Latest Injections	392,820	06/11/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(333,320)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	187,067	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	989,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	197,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 06/11/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,491,110	06/11/2019 Cycle 2
Latest Off-System Deliveries	0	06/11/2019 Cycle 2
Forecasted Receipts	2,491,110	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,629,050	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,629,050	100% of Forecasted Send Out
Latest Withdrawals	79,500	06/11/2019 Cycle 2
Latest Injections	392,842	06/11/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(313,342)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	451,282	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	989,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	197,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(253,482)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 06/12/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,484,967	06/12/2019 Cycle 1	
Latest Off-System Deliveries	0	06/12/2019 Cycle 1	
Forecasted Receipts	2,484,967	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,757,925		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,757,925	100% of Forecasted Send Out	
Latest Withdrawals	125,000	06/12/2019 Cycle 1	
Latest Injections	392,496	06/12/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(267,496)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	540,454	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	690,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	138,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(402,454)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 06/12/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,560,796	06/12/2019 Cycle 2	
Latest Off-System Deliveries	0	06/12/2019 Cycle 2	
Forecasted Receipts	2,560,796	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,761,784		
% of Forecasted Send Out	100		
Calculated Forecasted Send Out	2,761,784	100% of Forecasted Send Out	
Latest Withdrawals	140,000	06/12/2019 Cycle 2	
Latest Injections	392,496	06/12/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(252,496)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	453,484	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	990,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	198,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(255,484)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 06/24/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,005,533	06/24/2019 Cycle 1
Latest Off-System Deliveries	0	06/24/2019 Cycle 1
Forecasted Receipts	2,005,533	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,072,840	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,072,840	100% of Forecasted Send Out
Latest Withdrawals	3,526	06/24/2019 Cycle 1
Latest Injections	0	06/24/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	3,526	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	63,781	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,040,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(10)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 06/24/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,014,444	06/24/2019 Cycle 2
Latest Off-System Deliveries	0	06/24/2019 Cycle 2
Forecasted Receipts	2,014,444	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,072,840	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,072,840	100% of Forecasted Send Out
Latest Withdrawals	3,526	06/24/2019 Cycle 2
Latest Injections	267,696	06/24/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(264,170)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	322,566	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,040,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(114,566)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 06/28/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,001,445	06/28/2019 Cycle 1
Latest Off-System Deliveries	0	06/28/2019 Cycle 1
Forecasted Receipts	2,001,445	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,046,804	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,046,804	100% of Forecasted Send Out
Latest Withdrawals	4,846	06/28/2019 Cycle 1
Latest Injections	0	06/28/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	4,846	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	40,513	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,040,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(10)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 06/28/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,004,581	06/28/2019 Cycle 2
Latest Off-System Deliveries	0	06/28/2019 Cycle 2
Forecasted Receipts	2,004,581	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,046,804	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,046,804	100% of Forecasted Send Out
Latest Withdrawals	4,846	06/28/2019 Cycle 2
Latest Injections	205,198	06/28/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(200,352)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	242,575	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,040,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(34,575)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 07/15/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,483,434	07/15/2019 Cycle 1
Latest Off-System Deliveries	0	07/15/2019 Cycle 1
Forecasted Receipts	2,483,434	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,488,763	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,488,763	100% of Forecasted Send Out
Latest Withdrawals	31,320	07/15/2019 Cycle 1
Latest Injections	0	07/15/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	31,320	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,056,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	211,200	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(8)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 07/15/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,480,964	07/15/2019 Cycle 2
Latest Off-System Deliveries	0	07/15/2019 Cycle 2
Forecasted Receipts	2,480,964	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,488,763	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,488,763	100% of Forecasted Send Out
Latest Withdrawals	31,320	07/15/2019 Cycle 2
Latest Injections	244,638	07/15/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(213,318)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	221,117	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,056,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	211,200	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(9,917)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 07/22/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,119,668	07/22/2019 Cycle 1
Latest Off-System Deliveries	0	07/22/2019 Cycle 1
Forecasted Receipts	2,119,668	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,229,475	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,229,475	100% of Forecasted Send Out
Latest Withdrawals	41,320	07/22/2019 Cycle 1
Latest Injections	0	07/22/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	41,320	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	68,487	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,170,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	234,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(10)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 07/22/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,118,813	07/22/2019 Cycle 2
Latest Off-System Deliveries	0	07/22/2019 Cycle 2
Forecasted Receipts	2,118,813	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,281,533	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,281,533	100% of Forecasted Send Out
Latest Withdrawals	41,320	07/22/2019 Cycle 2
Latest Injections	226,026	07/22/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(184,706)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	347,426	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,170,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	234,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(113,426)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 07/25/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,439,153	07/25/2019 Cycle 1
Latest Off-System Deliveries	0	07/25/2019 Cycle 1
Forecasted Receipts	2,439,153	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,691,000	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,691,000	100% of Forecasted Send Out
Latest Withdrawals	107,796	07/25/2019 Cycle 1
Latest Injections	0	07/25/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	107,796	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	144,051	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,169,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	233,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 07/25/2019 Cycle 3 - Approved		
		Stage 1, 5%
Field Name	Value	Notes
Latest On-System Receipts	2,500,938	07/25/2019 Cycle 2
Latest Off-System Deliveries	0	07/25/2019 Cycle 2
Forecasted Receipts	2,500,938	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,691,000	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,691,000	100% of Forecasted Send Out
Latest Withdrawals	107,796	07/25/2019 Cycle 2
Latest Injections	236,403	07/25/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(128,607)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	318,669	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,169,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	233,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(84,869)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 07/29/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,402,504	07/29/2019 Cycle 1
Latest Off-System Deliveries	0	07/29/2019 Cycle 1
Forecasted Receipts	2,402,504	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,437,706	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,437,706	100% of Forecasted Send Out
Latest Withdrawals	4,846	07/29/2019 Cycle 1
Latest Injections	0	07/29/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	4,846	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	30,356	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,170,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	234,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(10)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 07/29/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,418,230	07/29/2019 Cycle 2
Latest Off-System Deliveries	0	07/29/2019 Cycle 2
Forecasted Receipts	2,418,230	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,437,706	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,437,706	100% of Forecasted Send Out
Latest Withdrawals	4,846	07/29/2019 Cycle 2
Latest Injections	324,193	07/29/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(319,347)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	338,823	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,170,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	234,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(104,823)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 08/26/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,350,117	08/26/2019 Cycle 1
Latest Off-System Deliveries	0	08/26/2019 Cycle 1
Forecasted Receipts	2,350,117	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,408,160	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,408,160	100% of Forecasted Send Out
Latest Withdrawals	5,269	08/26/2019 Cycle 1
Latest Injections	0	08/26/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	5,269	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	52,774	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,122,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	224,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 08/26/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,378,963	08/26/2019 Cycle 2
Latest Off-System Deliveries	0	08/26/2019 Cycle 2
Forecasted Receipts	2,378,963	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,410,676	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,410,676	100% of Forecasted Send Out
Latest Withdrawals	5,269	08/26/2019 Cycle 2
Latest Injections	244,542	08/26/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(239,273)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	270,986	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,122,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	224,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(46,586)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 08/30/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,373,342	08/30/2019 Cycle 1
Latest Off-System Deliveries	0	08/30/2019 Cycle 1
Forecasted Receipts	2,373,342	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,374,636	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,374,636	100% of Forecasted Send Out
Latest Withdrawals	5,618	08/30/2019 Cycle 1
Latest Injections	0	08/30/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	5,618	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,118,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	223,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 08/30/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,389,172	08/30/2019 Cycle 2
Latest Off-System Deliveries	0	08/30/2019 Cycle 2
Forecasted Receipts	2,389,172	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,374,636	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,374,636	100% of Forecasted Send Out
Latest Withdrawals	5,618	08/30/2019 Cycle 2
Latest Injections	266,877	08/30/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(261,259)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	246,723	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,118,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	223,600	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(23,123)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 09/03/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,403,174	09/03/2019 Cycle 1
Latest Off-System Deliveries	0	09/03/2019 Cycle 1
Forecasted Receipts	2,403,174	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,541,000	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,541,000	100% of Forecasted Send Out
Latest Withdrawals	3,727	09/03/2019 Cycle 1
Latest Injections	0	09/03/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	3,727	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	134,099	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,119,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	223,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100
Gas Day 09/03/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,419,161	09/03/2019 Cycle 2
Latest Off-System Deliveries	0	09/03/2019 Cycle 2
Forecasted Receipts	2,419,161	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,501,777	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,501,777	100% of Forecasted Send Out
Latest Withdrawals	3,727	09/03/2019 Cycle 2
Latest Injections	252,412	09/03/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(248,685)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	331,301	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,119,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	223,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(107,501)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 09/23/2019 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,232,496	09/23/2019 Cycle 1
Latest Off-System Deliveries	0	09/23/2019 Cycle 1
Forecasted Receipts	2,232,496	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,283,535	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,283,535	100% of Forecasted Send Out
Latest Withdrawals	2	09/23/2019 Cycle 1
Latest Injections	104,000	09/23/2019 Cycle 1
Forecasted Net Withdrawals (Injections)	(103,998)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	155,037	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,000,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	200,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(9)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 09/23/2019 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,271,373	09/23/2019 Cycle 2
Latest Off-System Deliveries	0	09/23/2019 Cycle 2
Forecasted Receipts	2,271,373	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,283,535	
% of Forecasted Send Out	100	
Calculated Forecasted Send Out	2,283,535	100% of Forecasted Send Out
Latest Withdrawals	2	09/23/2019 Cycle 2
Latest Injections	228,000	09/23/2019 Cycle 2
Forecasted Net Withdrawals (Injections)	(227,998)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	240,160	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,000,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	200,000	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(40,160)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 11/01/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,519,987	11/01/2019 Cycle 1	
Latest Off-System Deliveries	0	11/01/2019 Cycle 1	
Forecasted Receipts	2,519,987	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,638,961		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,797,299	106% of Forecasted Send Out	
Latest Withdrawals	25,000	11/01/2019 Cycle 1	
Latest Injections	104,000	11/01/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(79,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	356,312	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,007,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(154,912)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 11/01/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,677,970	11/01/2019 Cycle 2	
Latest Off-System Deliveries	0	11/01/2019 Cycle 2	
Forecasted Receipts	2,677,970	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,638,961		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,797,299	106% of Forecasted Send Out	
Latest Withdrawals	25,000	11/01/2019 Cycle 2	
Latest Injections	104,000	11/01/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(79,000)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	198,329	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,007,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/05/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,608,114	11/05/2019 Cycle 1	
Latest Off-System Deliveries	0	11/05/2019 Cycle 1	
Forecasted Receipts	2,608,114	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,580,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,734,800	106% of Forecasted Send Out	
Latest Withdrawals	5	11/05/2019 Cycle 1	
Latest Injections	104,000	11/05/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(103,995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	230,681	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,006,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(29,481)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/05/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,676,971	11/05/2019 Cycle 2	
Latest Off-System Deliveries	0	11/05/2019 Cycle 2	
Forecasted Receipts	2,676,971	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,584,860		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,739,952	106% of Forecasted Send Out	
Latest Withdrawals	7,005	11/05/2019 Cycle 2	
Latest Injections	104,000	11/05/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(96,995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	159,976	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,006,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/18/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,570,266	11/18/2019 Cycle 1	
Latest Off-System Deliveries	0	11/18/2019 Cycle 1	
Forecasted Receipts	2,570,266	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,460,500		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,608,130	106% of Forecasted Send Out	
Latest Withdrawals	10,005	11/18/2019 Cycle 1	
Latest Injections	103,000	11/18/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(92,995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	130,859	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	450,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	90,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(40,859)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/18/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,584,427	11/18/2019 Cycle 2	
Latest Off-System Deliveries	0	11/18/2019 Cycle 2	
Forecasted Receipts	2,584,427	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,465,635		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,613,573	106% of Forecasted Send Out	
Latest Withdrawals	10,005	11/18/2019 Cycle 2	
Latest Injections	103,000	11/18/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(92,995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	122,141	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	450,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	90,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(32,141)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/20/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,780,131	11/20/2019 Cycle 1	
Latest Off-System Deliveries	0	11/20/2019 Cycle 1	
Forecasted Receipts	2,780,131	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,753,176		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,918,367	106% of Forecasted Send Out	
Latest Withdrawals	76,005	11/20/2019 Cycle 1	
Latest Injections	77,000	11/20/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	139,231	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	487,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	97,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(41,831)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 11/20/2019 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,795,570	11/20/2019 Cycle 2	
Latest Off-System Deliveries	0	11/20/2019 Cycle 2	
Forecasted Receipts	2,795,570	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,753,176		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,918,367	106% of Forecasted Send Out	
Latest Withdrawals	76,005	11/20/2019 Cycle 2	
Latest Injections	77,000	11/20/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	(995)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	123,792	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,835,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	367,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/27/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,767,912	11/27/2019 Cycle 1	
Latest Off-System Deliveries	0	11/27/2019 Cycle 1	
Forecasted Receipts	2,767,912	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,105,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,291,300	106% of Forecasted Send Out	
Latest Withdrawals	27,005	11/27/2019 Cycle 1	
Latest Injections	0	11/27/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	27,005	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	496,383	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,842,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	368,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(127,983)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 11/27/2019 Cycle 3 - Approved			Stage 2, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,812,829	11/27/2019 Cycle 2	
Latest Off-System Deliveries	0	11/27/2019 Cycle 2	
Forecasted Receipts	2,812,829	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,105,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,291,300	106% of Forecasted Send Out	
Latest Withdrawals	33,005	11/27/2019 Cycle 2	
Latest Injections	0	11/27/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	33,005	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	445,466	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,842,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	368,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(77,066)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/02/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,756,152	12/02/2019 Cycle 1	
Latest Off-System Deliveries	0	12/02/2019 Cycle 1	
Forecasted Receipts	2,756,152	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,522,623		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,733,980	106% of Forecasted Send Out	
Latest Withdrawals	152,906	12/02/2019 Cycle 1	
Latest Injections	0	12/02/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	152,906	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	824,922	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,486,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	497,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(327,722)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/02/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,769,519	12/02/2019 Cycle 2	
Latest Off-System Deliveries	0	12/02/2019 Cycle 2	
Forecasted Receipts	2,769,519	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,522,623		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,733,980	106% of Forecasted Send Out	
Latest Withdrawals	192,906	12/02/2019 Cycle 2	
Latest Injections	0	12/02/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	192,906	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	771,555	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,486,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	497,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(274,355)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/07/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,803,623	12/07/2019 Cycle 1	
Latest Off-System Deliveries	0	12/07/2019 Cycle 1	
Forecasted Receipts	2,803,623	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,884,860		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,057,952	106% of Forecasted Send Out	
Latest Withdrawals	36,734	12/07/2019 Cycle 1	
Latest Injections	150,000	12/07/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	(113,266)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	367,595	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,059,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	211,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(155,795)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/07/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,807,001	12/07/2019 Cycle 2	
Latest Off-System Deliveries	0	12/07/2019 Cycle 2	
Forecasted Receipts	2,807,001	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,890,434		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,063,860	106% of Forecasted Send Out	
Latest Withdrawals	36,734	12/07/2019 Cycle 2	
Latest Injections	0	12/07/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	36,734	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	220,125	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,091,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	218,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(1,925)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/15/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,786,318	12/15/2019 Cycle 1	
Latest Off-System Deliveries	0	12/15/2019 Cycle 1	
Forecasted Receipts	2,786,318	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,911,474		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,086,162	106% of Forecasted Send Out	
Latest Withdrawals	51,514	12/15/2019 Cycle 1	
Latest Injections	0	12/15/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	51,514	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	248,330	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,105,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	221,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(27,330)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/15/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,842,975	12/15/2019 Cycle 2	
Latest Off-System Deliveries	0	12/15/2019 Cycle 2	
Forecasted Receipts	2,842,975	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,911,474		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,086,162	106% of Forecasted Send Out	
Latest Withdrawals	51,514	12/15/2019 Cycle 2	
Latest Injections	0	12/15/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	51,514	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	191,673	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,105,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	221,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/16/2019 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,796,455	12/16/2019 Cycle 1	
Latest Off-System Deliveries	0	12/16/2019 Cycle 1	
Forecasted Receipts	2,796,455	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,192,001		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,383,521	106% of Forecasted Send Out	
Latest Withdrawals	57,514	12/16/2019 Cycle 1	
Latest Injections	0	12/16/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	57,514	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	529,552	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,450,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	490,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(39,552)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/16/2019 Cycle 3 - Approved			Stage 2, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,809,835	12/16/2019 Cycle 2	
Latest Off-System Deliveries	0	12/16/2019 Cycle 2	
Forecasted Receipts	2,809,835	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,192,001		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,383,521	106% of Forecasted Send Out	
Latest Withdrawals	57,514	12/16/2019 Cycle 2	
Latest Injections	0	12/16/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	57,514	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	516,172	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,450,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	490,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(26,172)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/17/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,752,398	12/17/2019 Cycle 1	
Latest Off-System Deliveries	0	12/17/2019 Cycle 1	
Forecasted Receipts	2,752,398	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,422,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,627,320	106% of Forecasted Send Out	
Latest Withdrawals	324,214	12/17/2019 Cycle 1	
Latest Injections	0	12/17/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	324,214	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	550,708	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,450,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	490,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(60,708)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/17/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,809,612	12/17/2019 Cycle 2	
Latest Off-System Deliveries	0	12/17/2019 Cycle 2	
Forecasted Receipts	2,809,612	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,428,445		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,634,152	106% of Forecasted Send Out	
Latest Withdrawals	374,214	12/17/2019 Cycle 2	
Latest Injections	0	12/17/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	374,214	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	450,326	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,405,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	481,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/18/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,715,206	12/18/2019 Cycle 1	
Latest Off-System Deliveries	0	12/18/2019 Cycle 1	
Forecasted Receipts	2,715,206	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,815,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	4,043,900	106% of Forecasted Send Out	
Latest Withdrawals	456,294	12/18/2019 Cycle 1	
Latest Injections	0	12/18/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	456,294	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	872,400	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,460,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	492,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(380,400)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/18/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,780,014	12/18/2019 Cycle 2	
Latest Off-System Deliveries	0	12/18/2019 Cycle 2	
Forecasted Receipts	2,780,014	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,815,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	4,043,900	106% of Forecasted Send Out	
Latest Withdrawals	787,794	12/18/2019 Cycle 2	
Latest Injections	0	12/18/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	787,794	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	476,092	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,460,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	492,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/19/2019 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,690,535	12/19/2019 Cycle 1	
Latest Off-System Deliveries	0	12/19/2019 Cycle 1	
Forecasted Receipts	2,690,535	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,630,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,847,800	106% of Forecasted Send Out	
Latest Withdrawals	357,565	12/19/2019 Cycle 1	
Latest Injections	0	12/19/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	357,565	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	799,700	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,400,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	480,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(319,700)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/19/2019 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 3, 5%
Latest On-System Receipts	2,784,338	12/19/2019 Cycle 2	
Latest Off-System Deliveries	0	12/19/2019 Cycle 2	
Forecasted Receipts	2,784,338	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,733,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,956,980	106% of Forecasted Send Out	
Latest Withdrawals	565,929	12/19/2019 Cycle 2	
Latest Injections	0	12/19/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	565,929	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	606,713	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,400,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	480,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(126,713)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/26/2019 Cycle 2 - Approved			Stage 2, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,841,958	12/26/2019 Cycle 1	
Latest Off-System Deliveries	0	12/26/2019 Cycle 1	
Forecasted Receipts	2,841,958	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,477,538		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,686,190	106% of Forecasted Send Out	
Latest Withdrawals	374,801	12/26/2019 Cycle 1	
Latest Injections	0	12/26/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	374,801	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	469,431	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,336,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	467,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(2,231)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/26/2019 Cycle 3 - Approved			Stage 2, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,843,437	12/26/2019 Cycle 2	
Latest Off-System Deliveries	0	12/26/2019 Cycle 2	
Forecasted Receipts	2,843,437	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,477,538		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,686,190	106% of Forecasted Send Out	
Latest Withdrawals	585,801	12/26/2019 Cycle 2	
Latest Injections	0	12/26/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	585,801	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	256,952	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,336,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	467,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/30/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,839,238	12/30/2019 Cycle 1	
Latest Off-System Deliveries	0	12/30/2019 Cycle 1	
Forecasted Receipts	2,839,238	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,661,884		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,881,597	106% of Forecasted Send Out	
Latest Withdrawals	430,451	12/30/2019 Cycle 1	
Latest Injections	0	12/30/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	430,451	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	611,908	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,339,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	467,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(144,108)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/30/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,853,494	12/30/2019 Cycle 2	
Latest Off-System Deliveries	0	12/30/2019 Cycle 2	
Forecasted Receipts	2,853,494	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,661,884		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,881,597	106% of Forecasted Send Out	
Latest Withdrawals	436,951	12/30/2019 Cycle 2	
Latest Injections	0	12/30/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	436,951	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	591,152	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,338,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	467,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(123,552)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 12/31/2019 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,832,005	12/31/2019 Cycle 1	
Latest Off-System Deliveries	0	12/31/2019 Cycle 1	
Forecasted Receipts	2,832,005	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,523,624		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,735,041	106% of Forecasted Send Out	
Latest Withdrawals	325,152	12/31/2019 Cycle 1	
Latest Injections	0	12/31/2019 Cycle 1	
Forecasted Net Withdrawals (Injections)	325,152	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	577,884	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,320,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	464,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(113,884)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 12/31/2019 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,823,952	12/31/2019 Cycle 2	
Latest Off-System Deliveries	0	12/31/2019 Cycle 2	
Forecasted Receipts	2,823,952	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,523,624		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,735,041	106% of Forecasted Send Out	
Latest Withdrawals	466,152	12/31/2019 Cycle 2	
Latest Injections	0	12/31/2019 Cycle 2	
Forecasted Net Withdrawals (Injections)	466,152	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	444,937	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,320,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	464,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 01/18/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,828,790	01/18/2020 Cycle 1	
Latest Off-System Deliveries	0	01/18/2020 Cycle 1	
Forecasted Receipts	2,828,790	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,962,258		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,139,993	106% of Forecasted Send Out	
Latest Withdrawals	10,538	01/18/2020 Cycle 1	
Latest Injections	5,046	01/18/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	5,492	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	305,711	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,048,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	209,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(96,111)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 01/18/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,851,976	01/18/2020 Cycle 2	
Latest Off-System Deliveries	0	01/18/2020 Cycle 2	
Forecasted Receipts	2,851,976	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,962,258		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,139,993	106% of Forecasted Send Out	
Latest Withdrawals	203,538	01/18/2020 Cycle 2	
Latest Injections	5,046	01/18/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	198,492	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	89,525	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,058,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	211,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 01/25/2020 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,852,758	01/25/2020 Cycle 1
Latest Off-System Deliveries	0	01/25/2020 Cycle 1
Forecasted Receipts	2,852,758	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,661,521	
% of Forecasted Send Out	106	
Calculated Forecasted Send Out	2,821,212	106% of Forecasted Send Out
Latest Withdrawals	9,813	01/25/2020 Cycle 1
Latest Injections	127,192	01/25/2020 Cycle 1
Forecasted Net Withdrawals (Injections)	(117,379)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	85,833	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,044,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(8)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 01/25/2020 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,684,336	01/25/2020 Cycle 2
Latest Off-System Deliveries	0	01/25/2020 Cycle 2
Forecasted Receipts	2,684,336	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	2,661,521	
% of Forecasted Send Out	106	
Calculated Forecasted Send Out	2,821,212	106% of Forecasted Send Out
Latest Withdrawals	9,813	01/25/2020 Cycle 2
Latest Injections	127,196	01/25/2020 Cycle 2
Forecasted Net Withdrawals (Injections)	(117,383)	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	254,259	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,044,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	208,800	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(45,459)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 01/27/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,740,468	01/27/2020 Cycle 1	
Latest Off-System Deliveries	0	01/27/2020 Cycle 1	
Forecasted Receipts	2,740,468	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,934,189		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,110,240	106% of Forecasted Send Out	
Latest Withdrawals	242,813	01/27/2020 Cycle 1	
Latest Injections	127,160	01/27/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	115,653	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	254,119	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,041,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	208,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(45,919)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 01/27/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,778,565	01/27/2020 Cycle 2	
Latest Off-System Deliveries	0	01/27/2020 Cycle 2	
Forecasted Receipts	2,778,565	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,926,700		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,102,302	106% of Forecasted Send Out	
Latest Withdrawals	245,813	01/27/2020 Cycle 2	
Latest Injections	127,160	01/27/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	118,653	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	205,084	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,041,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	208,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 02/03/2020 Cycle 2 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,758,957	02/03/2020 Cycle 1	
Latest Off-System Deliveries	0	02/03/2020 Cycle 1	
Forecasted Receipts	2,758,957	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,530,650		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,742,489	106% of Forecasted Send Out	
Latest Withdrawals	627,199	02/03/2020 Cycle 1	
Latest Injections	156,586	02/03/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	470,613	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	512,919	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,165,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	433,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(79,919)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 02/03/2020 Cycle 3 - Approved			Stage 3, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,782,129	02/03/2020 Cycle 2	
Latest Off-System Deliveries	0	02/03/2020 Cycle 2	
Forecasted Receipts	2,782,129	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,530,650		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,742,489	106% of Forecasted Send Out	
Latest Withdrawals	627,199	02/03/2020 Cycle 2	
Latest Injections	156,576	02/03/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	470,623	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	489,737	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	2,165,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	433,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(56,737)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 02/13/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,755,728	02/13/2020 Cycle 1	
Latest Off-System Deliveries	0	02/13/2020 Cycle 1	
Forecasted Receipts	2,755,728	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,040,449		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,222,876	106% of Forecasted Send Out	
Latest Withdrawals	211,990	02/13/2020 Cycle 1	
Latest Injections	0	02/13/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	211,990	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	255,158	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,094,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	218,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(36,358)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 02/13/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,760,971	02/13/2020 Cycle 2	
Latest Off-System Deliveries	0	02/13/2020 Cycle 2	
Forecasted Receipts	2,760,971	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,040,449		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,222,876	106% of Forecasted Send Out	
Latest Withdrawals	246,393	02/13/2020 Cycle 2	
Latest Injections	0	02/13/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	246,393	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	215,512	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,094,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	218,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 02/17/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,654,150	02/17/2020 Cycle 1	
Latest Off-System Deliveries	0	02/17/2020 Cycle 1	
Forecasted Receipts	2,654,150	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,751,742		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,916,847	106% of Forecasted Send Out	
Latest Withdrawals	19,720	02/17/2020 Cycle 1	
Latest Injections	5,245	02/17/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	14,475	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	248,222	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,103,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	220,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(27,622)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 02/17/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,694,170	02/17/2020 Cycle 2	
Latest Off-System Deliveries	0	02/17/2020 Cycle 2	
Forecasted Receipts	2,694,170	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,751,742		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,916,847	106% of Forecasted Send Out	
Latest Withdrawals	19,720	02/17/2020 Cycle 2	
Latest Injections	5,442	02/17/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	14,278	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	208,399	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,103,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	220,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/01/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,339,997	03/01/2020 Cycle 1	
Latest Off-System Deliveries	0	03/01/2020 Cycle 1	
Forecasted Receipts	2,339,997	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,439,300		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,585,658	106% of Forecasted Send Out	
Latest Withdrawals	13,049	03/01/2020 Cycle 1	
Latest Injections	220,808	03/01/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	(207,759)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	453,420	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,058,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	211,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(241,820)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 03/01/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,396,808	03/01/2020 Cycle 2	
Latest Off-System Deliveries	0	03/01/2020 Cycle 2	
Forecasted Receipts	2,396,808	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,439,300		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,585,658	106% of Forecasted Send Out	
Latest Withdrawals	527,049	03/01/2020 Cycle 2	
Latest Injections	2,163	03/01/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	524,886	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	0	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,058,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	211,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/02/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,396,496	03/02/2020 Cycle 1	
Latest Off-System Deliveries	0	03/02/2020 Cycle 1	
Forecasted Receipts	2,396,496	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,849,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,019,940	106% of Forecasted Send Out	
Latest Withdrawals	346,049	03/02/2020 Cycle 1	
Latest Injections	0	03/02/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	346,049	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	277,395	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	979,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	195,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(81,595)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 03/02/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,407,607	03/02/2020 Cycle 2	
Latest Off-System Deliveries	0	03/02/2020 Cycle 2	
Forecasted Receipts	2,407,607	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,849,000		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,019,940	106% of Forecasted Send Out	
Latest Withdrawals	346,049	03/02/2020 Cycle 2	
Latest Injections	0	03/02/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	346,049	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	266,284	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	979,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	195,800	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(70,484)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/03/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,370,325	03/03/2020 Cycle 1	
Latest Off-System Deliveries	0	03/03/2020 Cycle 1	
Forecasted Receipts	2,370,325	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,718,661		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,881,781	106% of Forecasted Send Out	
Latest Withdrawals	78,249	03/03/2020 Cycle 1	
Latest Injections	0	03/03/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	78,249	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	433,207	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	957,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	191,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(241,807)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/03/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,406,106	03/03/2020 Cycle 2	
Latest Off-System Deliveries	0	03/03/2020 Cycle 2	
Forecasted Receipts	2,406,106	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,718,661		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,881,781	106% of Forecasted Send Out	
Latest Withdrawals	78,249	03/03/2020 Cycle 2	
Latest Injections	0	03/03/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	78,249	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	397,426	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	957,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	191,400	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(206,026)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/09/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,554,228	03/09/2020 Cycle 1	
Latest Off-System Deliveries	0	03/09/2020 Cycle 1	
Forecasted Receipts	2,554,228	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,669,540		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,829,712	106% of Forecasted Send Out	
Latest Withdrawals	38,549	03/09/2020 Cycle 1	
Latest Injections	0	03/09/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	38,549	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	236,935	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	780,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	156,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(80,935)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/09/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,564,111	03/09/2020 Cycle 2	
Latest Off-System Deliveries	0	03/09/2020 Cycle 2	
Forecasted Receipts	2,564,111	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,669,540		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,829,712	106% of Forecasted Send Out	
Latest Withdrawals	38,549	03/09/2020 Cycle 2	
Latest Injections	0	03/09/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	38,549	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	227,052	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	780,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	156,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(71,052)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	-1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/19/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,487,103	03/19/2020 Cycle 1	
Latest Off-System Deliveries	0	03/19/2020 Cycle 1	
Forecasted Receipts	2,487,103	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,534,660		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,746,740	106% of Forecasted Send Out	
Latest Withdrawals	824,800	03/19/2020 Cycle 1	
Latest Injections	0	03/19/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	824,800	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	434,837	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	995,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	199,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(235,837)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/19/2020 Cycle 3 - Approved			Stage 2, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,529,624	03/19/2020 Cycle 2	
Latest Off-System Deliveries	0	03/19/2020 Cycle 2	
Forecasted Receipts	2,529,624	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,527,643		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,739,302	106% of Forecasted Send Out	
Latest Withdrawals	796,000	03/19/2020 Cycle 2	
Latest Injections	0	03/19/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	796,000	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	413,678	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,848,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	369,600	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(44,078)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/20/2020 Cycle 2 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,549,869	03/20/2020 Cycle 1
Latest Off-System Deliveries	0	03/20/2020 Cycle 1
Forecasted Receipts	2,549,869	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	3,260,000	
% of Forecasted Send Out	106	
Calculated Forecasted Send Out	3,455,600	106% of Forecasted Send Out
Latest Withdrawals	541,875	03/20/2020 Cycle 1
Latest Injections	0	03/20/2020 Cycle 1
Forecasted Net Withdrawals (Injections)	541,875	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	363,856	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,837,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	367,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(11)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Gas Day 03/20/2020 Cycle 3 - Approved		
Field Name	Value	Notes
Latest On-System Receipts	2,608,692	03/20/2020 Cycle 2
Latest Off-System Deliveries	0	03/20/2020 Cycle 2
Forecasted Receipts	2,608,692	Latest On-System Receipts - Latest Off-System Deliveries
Forecasted Send Out	3,467,000	
% of Forecasted Send Out	106	
Calculated Forecasted Send Out	3,675,020	106% of Forecasted Send Out
Latest Withdrawals	544,137	03/20/2020 Cycle 2
Latest Injections	0	03/20/2020 Cycle 2
Forecasted Net Withdrawals (Injections)	544,137	Latest Withdrawals - Latest Injections
Forecasted Total Daily Customer Imbalance	522,191	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)
Withdrawal Capacity	1,837,000	
% of Withdrawal Capacity	20	
Storage Withdrawal Limit For Balancing	367,400	20% of Withdrawal Capacity
Excess Storage Withdrawal For Balancing	(154,791)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100

Stage 1, 5%

Gas Day 03/23/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,670,143	03/23/2020 Cycle 1	
Latest Off-System Deliveries	0	03/23/2020 Cycle 1	
Forecasted Receipts	2,670,143	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,007,300		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,187,738	106% of Forecasted Send Out	
Latest Withdrawals	231,311	03/23/2020 Cycle 1	
Latest Injections	0	03/23/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	231,311	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	286,284	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,005,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(85,284)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/23/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,687,698	03/23/2020 Cycle 2	
Latest Off-System Deliveries	0	03/23/2020 Cycle 2	
Forecasted Receipts	2,687,698	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	3,014,385		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	3,195,248	106% of Forecasted Send Out	
Latest Withdrawals	231,310	03/23/2020 Cycle 2	
Latest Injections	0	03/23/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	231,310	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	276,240	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	1,005,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	201,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(75,240)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/30/2020 Cycle 2 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,673,061	03/30/2020 Cycle 1	
Latest Off-System Deliveries	0	03/30/2020 Cycle 1	
Forecasted Receipts	2,673,061	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,488,800		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,638,128	106% of Forecasted Send Out	
Latest Withdrawals	4,949	03/30/2020 Cycle 1	
Latest Injections	252,191	03/30/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	(247,242)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	212,309	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	985,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	197,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(15,309)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/30/2020 Cycle 3 - Approved			
Field Name	Value	Notes	Stage 1, 5%
Latest On-System Receipts	2,679,554	03/30/2020 Cycle 2	
Latest Off-System Deliveries	0	03/30/2020 Cycle 2	
Forecasted Receipts	2,679,554	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,540,650		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,693,089	106% of Forecasted Send Out	
Latest Withdrawals	4,949	03/30/2020 Cycle 2	
Latest Injections	1,546	03/30/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	3,403	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	10,132	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	985,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	197,000	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	0	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Gas Day 03/31/2020 Cycle 2 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,643,689	03/31/2020 Cycle 1	
Latest Off-System Deliveries	0	03/31/2020 Cycle 1	
Forecasted Receipts	2,643,689	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,359,175		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,500,726	106% of Forecasted Send Out	
Latest Withdrawals	3,979	03/31/2020 Cycle 1	
Latest Injections	343,645	03/31/2020 Cycle 1	
Forecasted Net Withdrawals (Injections)	(339,666)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	196,703	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	456,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	91,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(105,503)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	
Gas Day 03/31/2020 Cycle 3 - Approved			Stage 1, 5%
Field Name	Value	Notes	
Latest On-System Receipts	2,649,936	03/31/2020 Cycle 2	
Latest Off-System Deliveries	0	03/31/2020 Cycle 2	
Forecasted Receipts	2,649,936	Latest On-System Receipts - Latest Off-System Deliveries	
Forecasted Send Out	2,364,794		
% of Forecasted Send Out	106		
Calculated Forecasted Send Out	2,506,682	106% of Forecasted Send Out	
Latest Withdrawals	9,129	03/31/2020 Cycle 2	
Latest Injections	343,645	03/31/2020 Cycle 2	
Forecasted Net Withdrawals (Injections)	(334,516)	Latest Withdrawals - Latest Injections	
Forecasted Total Daily Customer Imbalance	191,262	Max(Calculated Forecasted Send Out - Forecasted Receipts - Forecasted Net Withdrawals, 0)	
Withdrawal Capacity	456,000		
% of Withdrawal Capacity	20		
Storage Withdrawal Limit For Balancing	91,200	20% of Withdrawal Capacity	
Excess Storage Withdrawal For Balancing	(100,062)	Min(Storage Withdrawal Limit For Balancing - Forecasted Total Daily Customer Imbalance, 0)	
OFO Tolerance Percentage	(5)	- 1 * Storage Withdrawal Limit For Balancing / Forecasted Send Out * 100	

Appendix 2 to Attachment A

**PowerPoint Presentation for
SoCalGas 2020 Customer Forum on May 13, 2020**

2020 Customer Forum

May 13, 2020



A  Sempra Energy utility

Glad to be of service.®

Agenda

- Introductions
- Antitrust Disclaimer
- High OFO Review
- Low OFO Review
- System Reliability Support Activity Results
- Post Forum Report / Next Steps
- Other Items

**Recording of this
Customer Forum
is prohibited**

Antitrust Disclaimer

AMERICAN GAS ASSOCIATION ANTITRUST COMPLIANCE GUIDELINES

Introduction

The American Gas Association and its member companies are committed to full compliance with all laws and regulations, and to maintaining the highest ethical standards in the way we conduct our operations and activities. Our commitment includes strict compliance with federal and state antitrust laws, which are designed to protect this country's free competitive economy.

Responsibility for Antitrust Compliance

Compliance with the antitrust laws is a serious business. Antitrust violations may result in heavy fines for corporations, and in fines and even imprisonment for individuals. While the General Counsel's Office provides guidance on antitrust matters, you bear the ultimate responsibility for assuring that your actions and the actions of any of those under your direction comply with the antitrust laws.

Antitrust Guidelines

In all AGA operations and activities, you must avoid any discussions or conduct that might violate the antitrust laws or even raise an appearance of impropriety. The following guidelines will help you do that:

- **Do** consult counsel about any documents that touch on sensitive antitrust subjects such as pricing, market allocations, refusals to deal with any company, and the like.
- **Do** consult with counsel on any non-routine correspondence that requests an AGA member company to participate in projects or programs, submit data for such activities, or otherwise join other member companies in AGA actions.
- **Do** use an agenda and take accurate minutes at every meeting. Have counsel review the agenda and minutes before they are put into final form and circulated and request counsel to attend meetings where sensitive antitrust subjects may arise.
- **Do** provide these guidelines to all meeting participants.

- **Do not, without prior review by counsel,** have discussions with other member companies about:
 - ♦ your company's prices for products, assets or services, or prices charged by your competitors
 - ♦ costs, discounts, terms of sale, profit margins or anything else that might affect those prices
 - ♦ the resale prices your customers should charge for products or assets you sell them
 - ♦ allocating markets, customers, territories products or assets with your competitors
 - ♦ limiting production
 - ♦ whether or not to deal with any other company
 - ♦ any competitively sensitive information concerning your own company or a competitor's.
- **Do not** stay at a meeting, or any other gathering, if those kinds of discussions are taking place.
- **Do not** discuss any other sensitive antitrust subjects (such as price discrimination, reciprocal dealing, or exclusive dealing agreements) without first consulting counsel.
- **Do not** create any documents or other records that might be misinterpreted to suggest that AGA condones or is involved in anticompetitive behavior.

We're Here to Help

Whenever you have any question about whether particular AGA activities might raise antitrust concerns, contact the General Counsel's Office, Ph: (202) 824-7072; E-mail: GCO@aga.org, or your legal counsel.

American Gas Association
Office of General Counsel
Issued: December 1997
Revised: December 2008

High OFO Review

High Operational Flow Order (High OFO)

- A High OFO is declared if, on a day prior to the Gas Day, in the sole judgment of Gas Control, the system forecast of storage injection used for balancing exceeds the injection capacity allocated to the balancing function

Scheduled Quantities Used for OFOs

Cycle	Scheduled Quantity Used for OFO Calculations
Evening Cycle (Cycle 2)	Timely Cycle (Cycle 1)
Intraday 1 (Cycle 3)	Evening Cycle (Cycle 2)

- On High OFO days, SoCalGas will confirm nominations up to the total net system capacity during Intraday 1 (Cycle 3), Intraday 2 (Cycle 4), and Intraday 3 (Cycle 5)
- On non-OFO days, SoCalGas will confirm nominations up to the total net system capacity during Intraday 3 (Cycle 5)

High OFO Comparison

2019 Forum Report

Cycle 1	3
Cycle 2	58
Cycle 3	11
Cycle 4	3

Total	75
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2020 Forum Report

Cycle 1	N/A
Cycle 2	32
Cycle 3	11
Cycle 4	N/A

Total	43
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High OFO Review: April 2019 – March 2020

Stages Declared	
Stage 1	1
Stage 2	6
Stage 3	35
Stage 3.1	1
Stage 3.2	0
Stage 3.3	0
Stage 4	0
Stage 5	0
<hr/>	
Total	43

Tolerance Percentages Declared

- High OFOs were declared with a 5% Daily Imbalance Tolerance until October 2019 when the tolerances became calculated using the injection capacity available for balancing and the forecasted sendout for the OFO day. Calculated tolerances during the Report Period ranged from 2% to 16%

Low OFO Review

Low Operational Flow Order (Low OFO)

- A Low OFO is declared if, on a day prior to the Gas Day, in the sole judgment of Gas Control, the system forecast of storage withdrawal used for balancing exceeds the withdrawal capacity allocated to the balancing function

Low OFO Comparison

2019 Forum Report

Cycle 1	N/A
Cycle 2	99
Cycle 3	40
Cycle 4	N/A

Total	139
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2020 Forum Report

Cycle 1	N/A
Cycle 2	41
Cycle 3	26
Cycle 4	N/A

Total	67
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Low OFO Review: April 2019 – March 2020

Stages Declared

Stage 1	56
Stage 2	4
Stage 3	7
Stage 3.1	0
Stage 3.2	0
Stage 3.3	0
Stage 4	0
Stage 5	0
<hr/>	
Total	67

Tolerance Percentages Declared

- All Low OFOs were declared with a -5% Daily Imbalance Tolerance

Low OFO Stage Comparison

Low OFO Stages Declared Previous Report Period (April 2018 – March 2019)

Stage 1	62
Stage 2	37
Stage 3	34
Stage 4	6
<hr/>	
Total	139

Low OFO Stages Declared This Report Period (April 2019 – March 2020)

Stage 1	56
Stage 2	4
Stage 3	7
Stage 3.1	0
Stage 3.2	0
Stage 3.3	0
Stage 4	0
Stage 5	0
<hr/>	
Total	67

Reasons for Low OFO Reductions

- » Increased availability of Aliso Canyon withdrawal capacity to the System Operator and Balancing Agents under the revised Aliso Canyon Withdrawal Protocol (ACWP) issued July 23, 2019
- » Increase in Northern System Transmission Capacity: Line 235-2 and Line 4000 returned to service at reduced pressure during October 2019

July 23, 2019 Aliso Canyon Withdrawal Protocol (ACWP)

- » On July 23, 2019, the Commission's Energy Division issued a revised ACWP replacing the November 2, 2017 version in its entirety. The revised ACWP authorizes SoCalGas to withdraw gas from Aliso Canyon only if any of the following conditions are met:
1. Preliminary low Operational Flow Order (OFO) calculations for any cycle result in a Stage 2 low OFO or higher for the applicable gas day;
 2. Aliso Canyon is above 70% of its maximum allowable inventory between February 1 and March 31; in such case, SoCalGas may withdraw from Aliso Canyon until inventory declines to 70% of its maximum allowable inventory;
 3. The Honor Rancho and/or La Goleta fields decline to 110% of their month-end minimum inventory requirements during the winter season; and/or
 4. There is an imminent and identifiable risk of gas curtailments created by an emergency condition that would impact public health and safety or result in curtailments of electric load that could be mitigated by withdrawals from Aliso Canyon

July 23, 2019 ACWP Impact on Low OFOs

- » The ACWP probably helped SoCalGas and SDG&E customers avoid Low OFOs on 44 out of the 57 days it was implemented

	Aliso Canyon Withdrawal Protocol Events	Low OFO Declared
Condition Met	57	13
Condition 1 – Cycle 1	36	9
Condition 1 – Cycle 2	15	2
Condition 1 – Cycle 3	5	2
Condition 4	1	

- » There were 13 ACWP event days when a Low OFO was not avoided
 - For 2 of these events, a Low OFO had already been declared
 - For the remaining 11 events, customer imbalances were too high to be fully mitigated by the availability of Aliso Canyon's withdrawal capacity

OFO Day Scheduled Quantity Adjustments Review

OFO Day Scheduled Quantity Adjustments

- Balancing Agents can trade scheduled quantities with other Balancing Agents for any OFO day
- California Producer pools can trade delivery quantities with other California Producer pools for any OFO day
- A scheduled quantity adjustment (SQA) is not an imbalance trade
 - Imbalances are calculated at the end of the month by comparing billing quality meter usage to the final scheduled quantities for each day

OFO Day Scheduled Quantity Adjustments

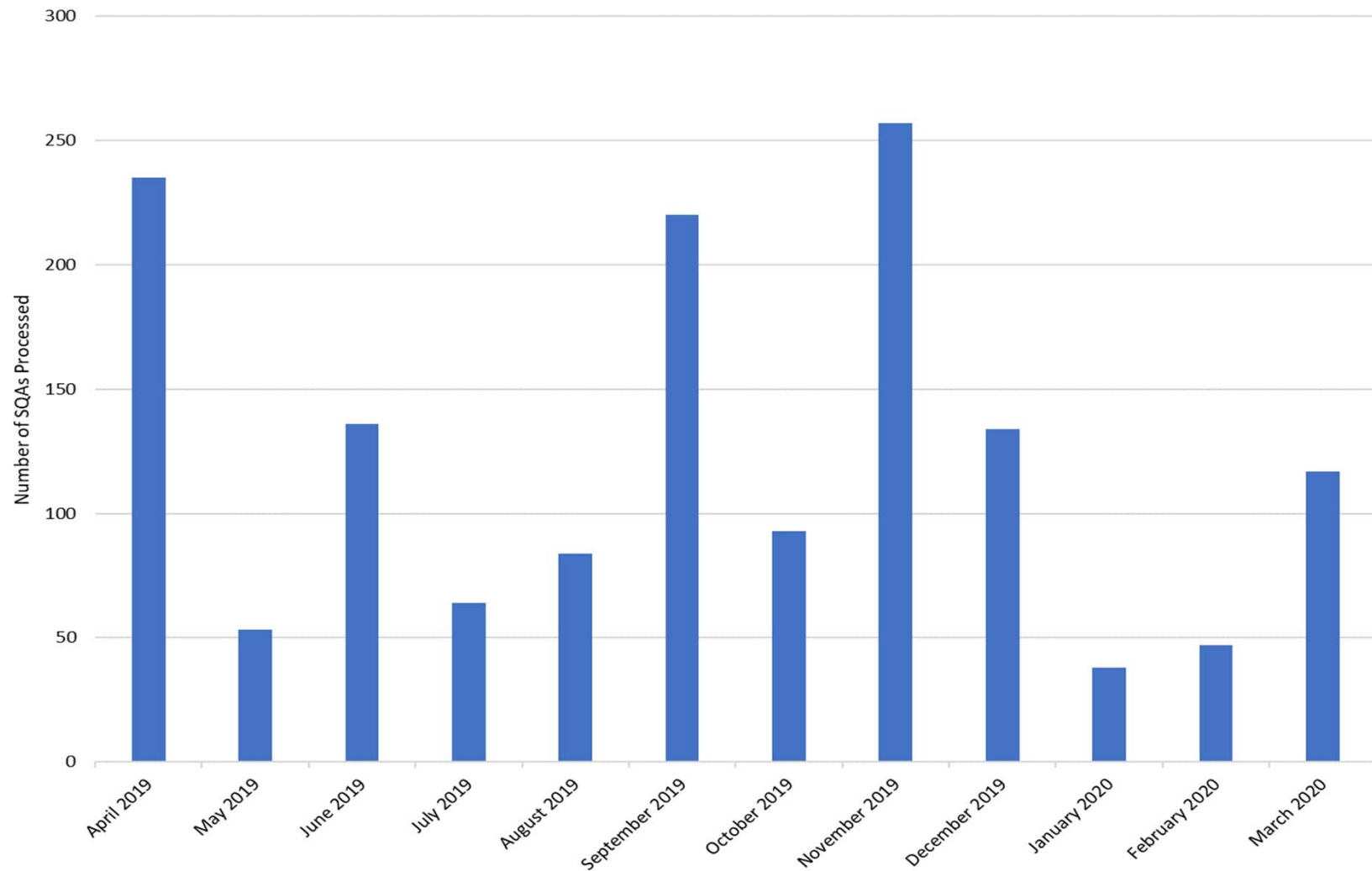
- SQA requests for a given gas day must be submitted by both counterparties no later than 9 PM Pacific Time the next business day
- Each Balancing Agent must have at least a zero quantity nomination in order to implement an SQA for an OFO day
- No nomination = No SQA
- Adjustments into or out of storage contracts are not allowed

Automation of SQAs

- » Envoy programming that will allow for automatic processing of SQAs is expected to be complete by third quarter 2020
- » Once the SQA process is automated, there will no longer be a need for zero quantity nominations
- » After automation, SQAs will no longer be limited to OFO days

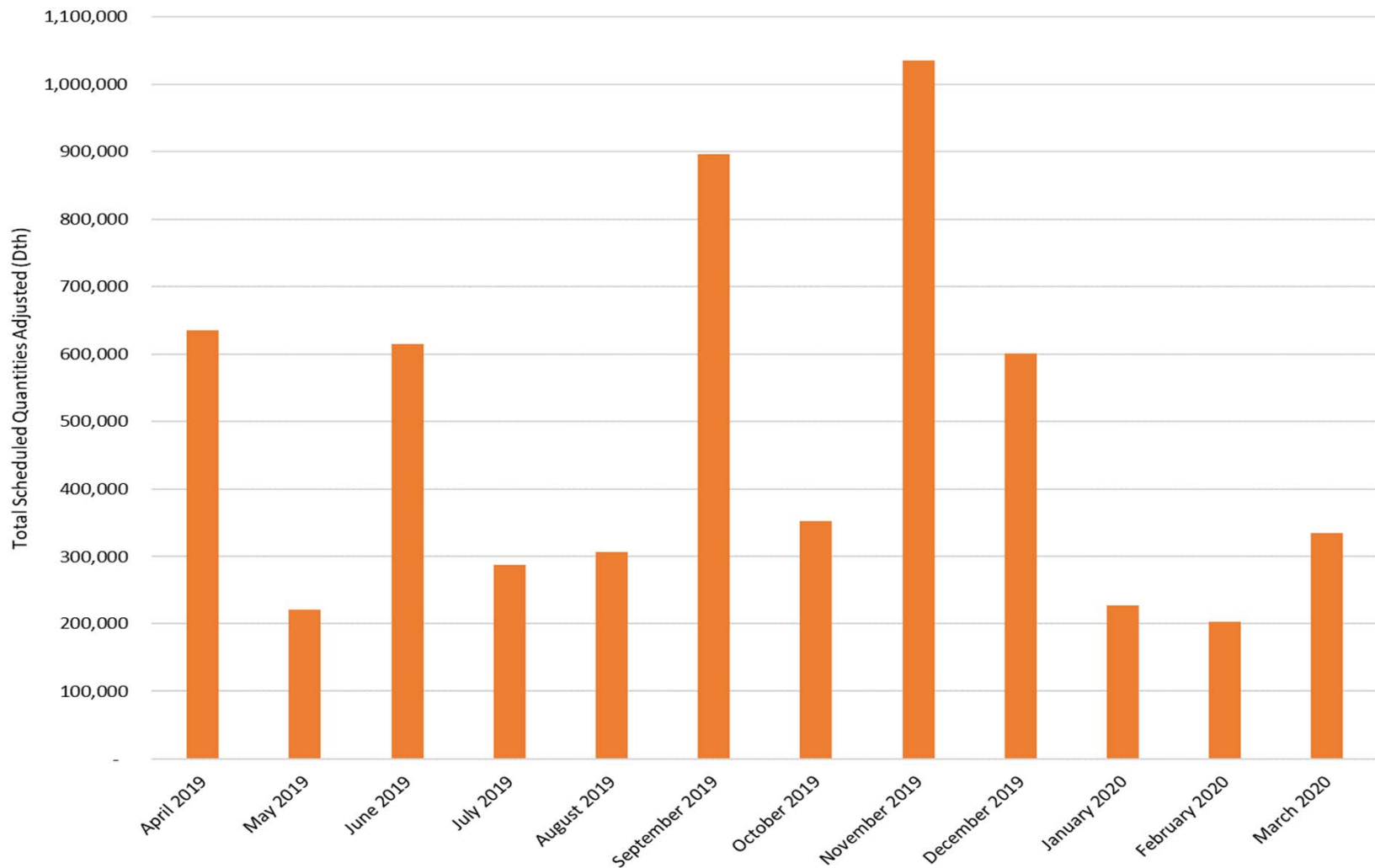
OFO Day Scheduled Quantity Adjustments

(Number of SQAs Processed)



OFO Day Scheduled Quantity Adjustments

(Total Scheduled Quantities Adjusted)

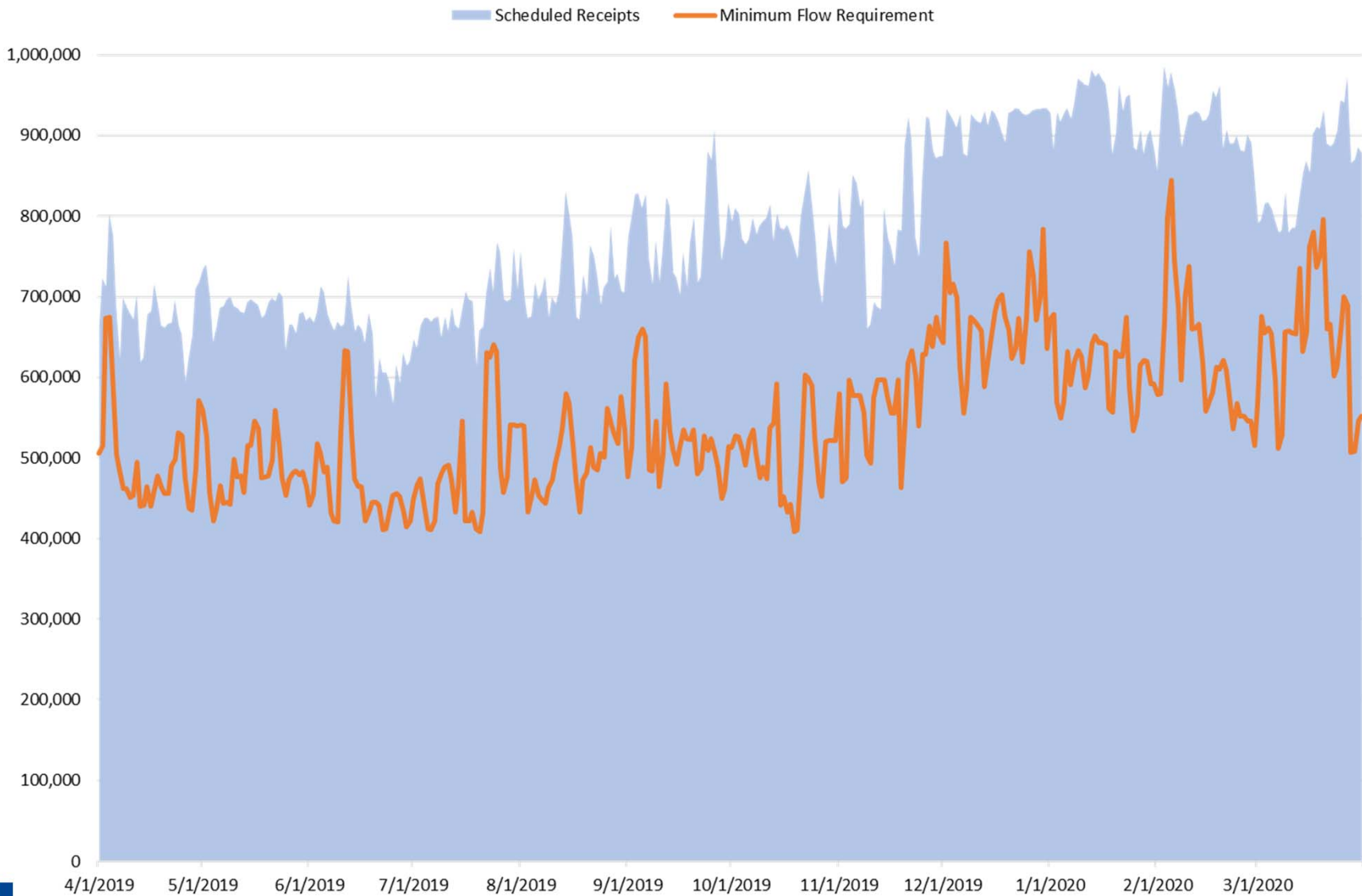


System Reliability Support Activity Results

Southern System Reliability (SSR) Purchases and Interruptible BTS Discounts

- There were no Southern System Reliability purchases or interruptible BTS discounts from April 1, 2019 to March 31, 2020

April 2019 - March 2020 Southern System Receipts



Forum Proposals?

Post-Forum Report / Next Steps

Post-Forum Report / Next Steps

- The Post-Forum Report will summarize the matters discussed here; identify action items, tariff changes, and procedural modifications that are agreed to be necessary; include descriptions of proposals presented by forum participants
- Any proposals made that are rejected by SoCalGas will be included in the Post-Forum Report
- A draft Post-Forum Report will be issued to the forum participants for review by June 3, 2020 with a revised draft to be issued by June 17, 2020
- The Post-Forum Report will be filed by July 13, 2020

Regulatory Update / Other Items

Core Balancing

- » On August 1, 2019, the Commission issued D.19-08-002 directing SoCalGas and SDG&E to balance gas deliveries to their estimated actual consumption, rather than a forecast, beginning April 1, 2020
 - SoCalGas and SDG&E were ordered to begin building the Advanced Meter Infrastructure (AMI) Data Aggregation System, as well as the automated Scheduled Quantity Trading system.
 - The AMI Data Aggregation System was to be operational by April 1, 2020 with a review of recorded expenditures in the Applicants' next General Rate Case
- » On March 18, 2020 the Commission issued Resolution G-3563 granting a four-month extension for completion of the AMI Data Aggregation System to August 1, 2020

SoCalGas' and SDG&E's 2020 TCAP Application (A.18-07-024)

- » D.20-02-045 was issued on February 27, 2020 addressing the TCAP Application. Changes adopted affecting OFOs and System Reliability purchase include:
- Ending the priority for system balancing to daily storage injection and withdrawal capacity
 - Increasing the allocation of injection and withdrawal capacity to system balancing
 - Extending the Cycle 6 nomination deadline from 9PM on the Gas Day to 9PM on the following Gas Day
 - Extending the deadline for scheduled quantity adjustments, which will no longer be limited to OFO days, to 9PM on the business day following the close of Cycle 6 (expected early 2021)
 - Initiating a process to develop a crediting mechanism that compensates BTS customers for services they pay for but do not receive for reasons beyond the control of the customer
 - Extending the terms of the Second Daily Balancing Agreement until an adopted decision is issued in the next TCAP for SDG&E and SoCalGas

May 1, 2020 Balancing Capacity Changes

- » High OFO Ledger
 - The High OFO calculation will no longer use the lesser of 356,000 Dth or the physical injection capacity for system balancing
- » Low OFO Ledger
 - The Low OFO calculation will no longer use 20% of the withdrawal capacity for system balancing
- » Effective May 1, percentages allocated to balancing capacity are as follows:

Percentages Allocated for Storage Capacity Reserved for Balancing (Used for High and Low OFO Calculations)				
	ACWP Not Met		ACWP Met	
	High OFO (Injection)	Low OFO (Withdrawal)	High OFO (Injection)	Low OFO (Withdrawal)
Summer (Apr 1 – Oct 31)	44%	47%	44%	68%
Winter (Nov 1 – Mar 31)	69%	19%	69%	17%

TCAP Decision D.20-02-045

- » The storage capacity allocations adopted in the TCAP Decision did not provide any capacity for the Unbundled Storage Program
 - The Unbundled Storage Program has been suspended as a result
- » An advice letter will be filed soon to suspend Rate Schedule G-PAL. In 2020 TCAP Implementation Advice Letter 5609, Rate Schedule G-TBS was closed to new subscription (except for contracts to meet Commission authorized wholesale core customer requirements)
 - These services will be reinstated when storage capacity is allocated to the Unbundled Storage Program
- » The Advice Letter will also acknowledge the suspension of the Operational Hub
 - Responsibility for System Reliability Transactions will revert to the System Operator as authorized by the Omnibus Decision
 - The Operational Hub would be reinstated as well when storage capacity is allocated to the Unbundled Storage Program

BTS Credit Mechanism

- » TCAP Order (OP#14) requires SoCalGas to work with BTS Customers to finalize specifics of the Indicated Shippers proposed credit mechanism
- » By August 26, SoCalGas is required to submit a Tier 3 Advice Letter requesting approval for a mechanism that compensates BTS customers for service they pay for but do not receive for reasons beyond the control of the customer

BTS Credit Mechanism

» Preliminary recommendations

- Credits for:
 - Nominations using Firm Primary BTS rights with upstream pipeline confirmations that are reduced or “cut” due to pipeline maintenance and pipeline outages on the SoCalGas system
- No credits for:
 1. Nominations using Firm Primary BTS rights that are not supported by upstream pipeline confirmations
 2. Nominations using Firm Alternate BTS rights within or outside impacted Zone
 3. Un-nominated capacity
- BTS Credits will become an additional debit to the Backbone Transportation Balancing Account (BTBA)
- Envoy changes will take approximately 10 months and less than \$1 million to implement once advice letter approval is received

BTS Credit Mechanism

- » A draft BTS Credit Mechanism proposal will be posted on Envoy on July 1
- » Two webinars to discuss the BTS Credit Mechanism are tentatively scheduled for the weeks of June 15 and July 6. Firm dates will be posted on Envoy via Critical Notice by May 22
- » In the meantime, comments and suggestions for the BTS Credit Mechanism should be submitted via email to capacityproducts@socalgas.com

D.19-05-030 Resolving Joint Petition for Modification of D.15-06-004 and D.16-06-039

- D.19-05-030 was issued on May 30, 2019. The decision granted in part and denied in part:
 - The August 15, 2018 petition for modification filed by Southern California Edison (SCE) and Southern California Generation Coalition (SCGC) of D.15-06-004 and D.16-06-039
 - The April 2, 2019 Settling Parties' Motion for adoption of the Settlement Agreement
- The decision adopted the Settlement Agreement from October 1 – May 31 and the Petitioners' request for a \$5/Dth cap on the OFO noncompliance charge for Stage 4 and Stage 5 Low OFOs from June 1 – September 30
- This temporary structure is in place through October 31, 2021. However, extensions could be discussed at the Utility Customer Forums

D.19-05-030 Resolving Joint PFM

OFO Noncompliance Structure June 1 – September 30		
Stage	Daily Imbalance Tolerance	Noncompliance Charge (\$/Dth)
1	Up to +/-25%	0.25
2	Up to +/-20%	1.00
3	Up to +/-15%	5.00
4	Up to +/-5%	5.00
5	Up to +/-5%	5.00 plus G-IMB daily balancing standby rate
EFO	Zero	50.00 plus G-IMB daily balancing standby rate

OFO Noncompliance Structure October 1 – May 31		
Stage	Daily Imbalance Tolerance	Noncompliance Charge (\$/Dth)
1	Up to +/-25%	0.25
2	Up to +/-20%	1.00
3	Up to +/-15%	5.00
3.1	Up to +/-15%	10.00
3.2	Up to +/-15%	15.00
3.3	Up to +/-15%	20.00
4	Up to +/-10%	25.00
5	Up to +/-5%	25.00 plus G-IMB daily balancing standby rate
EFO	Zero	50.00 plus G-IMB daily balancing standby rate

Low OFO tolerances for all stages are capped at up to -5% until Aliso Canyon's withdrawal capacity is available without constraint to the System Operator for load balancing. The daily balancing standby rate is not applicable to High OFOs.

Maintaining Summer Energy Reliability

- SoCalGas will continue to coordinate operations with CAISO and LADWP
- SoCalGas will continue to use OFOs and Aliso Canyon, consistent with the Aliso Canyon Withdrawal Protocol
- Maintenance will continue to be scheduled during periods of low demand except for identified safety issues or regulatory requirements

SoCalGas Response to COVID-19

- » SoCalGas continues to closely monitor the COVID-19 situation and coordinate with local, regional and state agencies including CAISO and the CPUC
- » Natural gas continues to flow and be delivered to our 22 million customers across southern and central California
 - There is no shortage of supply for power plants that generate electricity
- » Under the Governor's Executive Order, natural gas providers are considered necessary to the security, economic security, public health, and safety of California
 - As part of this directive SoCalGas will continue to perform work needed to maintain our infrastructure so we can continue to provide safe and reliable energy service across our service territory



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