

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southern California Gas Company
GAS (Corp ID 904)
Status of Advice Letter 5630
As of June 15, 2020

Subject: Clean-Up Submittal to Revise Schedule No. G-BTS and Rule No. 30

Division Assigned: Energy

Date Filed: 05-07-2020

Date to Calendar: 05-11-2020

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	06-06-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray B. Ortiz

213-244-3837

rortiz@socalgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

May 7, 2020

Advice No. 5630
(U 904 G)

Public Utilities Commission of the State of California

Subject: Clean-Up Submittal to Revise Schedule No. G-BTS and Rule No. 30

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission) revisions to SoCalGas' Schedule No. G-BTS, Backbone Transportation Service and Rule No. 30, Transportation of Customer-Owned Gas, applicable throughout its service territory, as shown on Attachment A.

Purpose

This clean-up submittal requests Commission approval to make non-substantial "clean-up" revisions to Schedule No. G-BTS and Rule No. 30, as described below.

Background

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on several factors.

Occasionally, SoCalGas prepares a "clean-up" submittal for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

Requested Tariff Revisions

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

Schedule No. G-BTS. SoCalGas proposes to correct Schedule No. G-BTS, Special Conditions, SET-ASIDES: Pre-Open Season - Step 1, provision 6 (Sheet 9). The tariff currently states "and" instead of "and/or" in between "Displacement Receipt

Point Capacity” and “Expansion Receipt Point Capacity.” This sentence was intended to apply to both or either “Displacement Receipt Point Capacity” and “Expansion Receipt Point Capacity.” SoCalGas proposes to update this provision 6 as follows, with language being added in bolded format.

6. Parties who have provided incremental cost based funding under Rule No. 39, Access to the SoCalGas Pipeline System, for increased receipt point capacity on a Displacement Receipt Point Capacity and/or Expansion Receipt Point Capacity, or a combination of the two, basis shall receive a set-aside option prior to the first open season following completion of the facilities and each open season thereafter...

Rule No. 30. SoCalGas proposes to correct Rule No. 30, Section D. Operational Requirements, Sub-Section 3. Backbone Transmission Capacity (Sheet 4). The tariff currently excludes the Intraday 3 cycle in the list of cycles in which the Utility will confirm nominations to the system capacity limitation for Operational Flow Order (OFO) events. The tariff currently adds to this list of cycles “...during the Intraday 2 cycle when an OFO event is not called and nominations exceed system capacity”; however, it should state “...during the Intraday 3 cycle...” SoCalGas proposes to update this Sub-Section 3 as follows, with language being added in bolded format and language being removed in strikethrough format.

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

Each day, the Utility will use the following rules to confirm nominations to the Receipt Point and Backbone Transmission Zone maximum operating capacities. The Utility will also use the following rules to confirm nominations to the system capacity limitation as defined in Section F for OFO events during the Intraday 1, ~~and~~ Intraday 2, **and Intraday 3** cycles; and during the Intraday **23** cycle when an OFO event is not called and nominations exceed system capacity.

Protests

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is May 27, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter via e-mail to the e-mail address shown below on the same date it is mailed or e-mailed to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that this submittal be approved June 6, 2020, which is 30 calendar days after the date submitted.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837.

/s/ Ronald van der Leeden

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5630

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57590-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 9	Revised 56652-G
Revised 57591-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 4	Revised 51794-G
Revised 57592-G	TABLE OF CONTENTS	Revised 57530-G
Revised 57593-G	TABLE OF CONTENTS	Revised 57412-G
Revised 57594-G	TABLE OF CONTENTS	Revised 57566-G

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

SET-ASIDES: Pre-Open Season - Step 1

1. The Utility Gas Procurement Department, Wholesale Customers other than SDG&E and Core Transport Agents (CTAs) set-asides will be based on qualifying interstate contracts with a minimum term of 12 months that are in effect two months prior to the open season beginning date. In no event shall the total set-aside provided to the Utility Gas Procurement Department or any other core customer exceed its average daily usage during the Base Period, as defined in Special Condition 6 under OPEN SEASON: Preferential Bidding – Step 2. Customers must provide verification of qualifying contracts one week prior to the commencement of the set-aside Step 1 Pre-Open Season.
2. The Utility Gas Procurement Department, Wholesale Customers other than SDG&E, CTAs, and California producers shall have the option to acquire Backbone Transportation Service rights prior to the initial open season.
3. All Step 1 set-asides can be taken in any amount from zero up to the maximum qualifying amount.
4. California Producers including Exxon Mobil’s production at Santa Ynez whose facilities are connected directly to the (i) Utility’s Line 85, (ii) North Coastal system or (iii) another system not part of Utility’s Line 85 system or North Coastal system will receive a set-aside option for a quantity equal to the producer’s peak month’s daily average production over the most recent three-year period. Peak month is defined as the month with the highest average daily volume. The set-aside quantity shall be increased if the specific production is likely to increase and such forecasted increase can be justified by the producer. California Producers may elect all or a portion of the set-aside quantity. This set-aside applies to any SoCalGas “native gas” or renewable gas production. Occidental of Elk Hills, Inc. will be provided a similar set-aside option for 90 MMcf/d at the OEHI Gosford receipt point.
5. PG&E customers (City of Glendale, City of Pasadena, Ulster Petroleum LTD, Talisman (Rigel), and U.S. Gypsum) with effective Commission-approved contracts for delivery at PG&E Kern River Station under PG&E G-XF Rate Schedule in effect at the time of implementation, shall have a set-aside option for access rights at PG&E Kern River Station.
6. Parties who have provided incremental cost based funding under Rule No. 39, Access to the SoCalGas Pipeline System, for increased receipt point capacity on a Displacement Receipt Point Capacity and/or Expansion Receipt Point Capacity, or a combination of the two, basis shall receive a set-aside option prior to the first open season following completion of the facilities and each open season thereafter. Such set-aside option shall equal the quantity of the increase in receipt point capacity funded. The set-aside quantity at Otay Mesa shall be limited to 700 MMcf/d of Displacement Receipt Point Capacity.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5630
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 7, 2020
 EFFECTIVE Jun 6, 2020
 RESOLUTION NO. _____

Rule No. 30

Sheet 4

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

Each day, the Utility will use the following rules to confirm nominations to the Receipt Point and Backbone Transmission Zone maximum operating capacities. The Utility will also use the following rules to confirm nominations to the system capacity limitation as defined in Section F for OFO events during the Intraday 1, Intraday 2, and Intraday 3 cycles; and during the Intraday 3 cycle when an OFO event is not called and nominations exceed system capacity.

D,N

Confirmation Order:

- Nominations using Firm Primary backbone transportation rights will be first; pro-rated if over-nominated*.
- Nominations using Firm Alternate backbone transportation rights within the associated transmission zone will be second (“Firm Alternate Within-the-Zone”); pro-rated if over-nominated.
- Nominations using Firm Alternate backbone transportation rights outside the associated transmission zone will be third (“Firm Alternate Outside-the-Zone”); pro-rated if over-nominated.
- Nominations using Interruptible backbone transportation rights will be fourth, pro-rated if over-nominated.
- Southern Transmission Receipt Points will not be reduced in any cycle below 110% of the Southern System minimum flowing supply requirement established by the Gas Control Department.

Bumping Rules:

- Firm Primary rights can “bump” any Firm Alternate scheduled quantities through the Evening Cycle.
- Firm Alternate Within-the-Zone rights can “bump” Firm Alternate Outside-the-Zone scheduled quantities through the Evening Cycle.
- Firm Primary and any Firm Alternate can “bump” interruptible scheduled quantities through the Intraday 2 Cycle subject to the NAESB elapsed pro-rata rules.
- Bumping will not be allowed in the Intraday 3 Cycle.

* If the available firm capacity at a particular receipt point or within a particular transmission zone is less than the firm capacity figures stated in Schedule No. G-BTS, scheduling of firm backbone transportation capacity nominations will be pro rata within each scheduling cycle. Any nominations of firm backbone transportation rights acquired through the addition of Displacement Backbone Transmission Capacity facilities will be reduced pro rata to zero at the applicable receipt point or within the applicable transmission zone prior to other firm backbone transportation rights nominations being reduced.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5630
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED May 7, 2020
EFFECTIVE Jun 6, 2020
RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5630
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 7, 2020
 EFFECTIVE Jun 6, 2020
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5630
 DECISION NO.
 2H6

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 7, 2020
 EFFECTIVE Jun 6, 2020
 RESOLUTION NO. _____

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