# PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5627 As of May 28, 2020

Subject: Schedule No. G-CPS April 2020 Cash-Out Rates

Division Assigned: Energy

Date Filed: 05-05-2020

Date to Calendar: 05-06-2020

Authorizing Documents: None

Disposition: Accepted

Effective Date: 05-05-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray B. Ortiz 213-244-3837

rortiz@socalgas.com

# PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.4957

RvanderLeeden@socalgas.com

May 5, 2020

Advice No. 5627 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS April 2020 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

### Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for April 2020 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

### **Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5

# Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the April 2020 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets

# **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is May 25, 2020. The address for mailing or delivering a protest to the Commission is:

> **CPUC Energy Division** Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). Due to the COVID-19 pandemic and the shelter at home orders, SoCalGas is currently unable to receive protests or comments to this AL via U.S. mail or fax. Please submit protests or comments to this AL via e-mail to the address shown below on the same date it is mailed or emailed to the Commission.

> Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957

> E-mail: ROrtiz@socalgas.com

# **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective May 5, 2020, which is the date submitted, and are to be applicable to the period of March 2020 through April 2020.

# **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to <a href="mailto:Tariffs@socalgas.com">Tariffs@socalgas.com</a> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <a href="mailto:Process">Process</a> Office@cpuc.ca.gov.

/s/ Ronald van der Leeden Ronald van der Leeden Director – Regulatory Affairs

Attachments





# California Public Utilities Commission

# ADVICE LETTER UMMARY



LIVEROTOTIETT					
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)				
Company name/CPUC Utility No.:					
Utility type:  ELC GAS WATER  PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:				
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)				
Advice Letter (AL) #:	Tier Designation:				
Subject of AL:					
Keywords (choose from CPUC listing):					
AL Type: Monthly Quarterly Annu-					
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:				
Summarize differences between the AL and the prior withdrawn or rejected AL:					
Confidential treatment requested? Yes	No				
If yes, specification of confidential information:  Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:					
Resolution required? Yes No					
Requested effective date:	No. of tariff sheets:				
Estimated system annual revenue effect (%):					
Estimated system average rate effect (%):					
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).					
Tariff schedules affected:					
Service affected and changes proposed <sup>1:</sup>					
Pending advice letters that revise the same tariff sheets:					

# Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

# ATTACHMENT A Advice No. 5627

Cal. P.U.C. Sheet No. Title of Sheet		Cancelling Cal. P.U.C. Sheet No.	
Revised 57563-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 57448-G	
Revised 57564-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 57449-G	
Revised 57565-G	TABLE OF CONTENTS	Revised 57450-G	
Revised 57566-G	TABLE OF CONTENTS	Revised 57531-G	

LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

# SPECIAL CONDITIONS (Continued)

# 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
March 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.27171	0.07700	0.17043
2	0.26507	0.07464	0.16571
3	0.25929	0.07250	0.16100
4	0.25543	0.07036	0.15657
5	0.25264	0.06800	0.15214
6	0.25125	0.06650	0.15100
7	0.24718	0.06379	0.14714
8	0.24718	0.06293	0.14607
9	0.24718	0.06207	0.14500
10	0.25232	0.06064	0.14629
11	0.25832	0.06029	0.14929
12	0.26668	0.05979	0.15486
13	0.27257	0.05929	0.15571
14	0.27964	0.06036	0.16064
15	0.28671	0.06143	0.16557
16	0.29379	0.06250	0.17050
17	0.30300	0.06493	0.17700
18	0.30729	0.06707	0.18179
19	0.29829	0.06814	0.17814
20	0.29314	0.06921	0.17786
21	0.28714	0.06921	0.17507
22	0.28114	0.06921	0.17229
23	0.27514	0.06921	0.16950
24	0.26314	0.06839	0.16329
25	0.25264	0.06732	0.15707
26	0.24964	0.06618	0.15521
27	0.24246	0.06461	0.15143
28	0.23507	0.06161	0.14621
29	0.22768	0.05861	0.14100
30	0.22029	0.05561	0.13579
31	0.21343	0.05386	0.13143
Average for the Month	N/A	N/A	0.15842

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 5627 \\ \mbox{DECISION NO.} \end{array}$ 

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

# Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

# SPECIAL CONDITIONS (Continued)

# 5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
April 2020	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.20914	0.05029	0.12814
2	0.20721	0.04964	0.12579
3	0.20668	0.04907	0.12471
4	0.20871	0.05014	0.12486
5	0.21075	0.05121	0.12500
6	0.21279	0.05229	0.12514
7	0.22007	0.05314	0.12971
8	0.22907	0.05714	0.13457
9	0.23250	0.05950	0.13850
10	0.23571	0.06093	0.14086
11	0.23893	0.06286	0.14457
12	0.24214	0.06479	0.14829
13	0.24536	0.06671	0.15200
14	0.24557	0.06868	0.15314
15	0.23743	0.06775	0.14921
16	0.23357	0.06582	0.14521
17	0.22950	0.06489	0.14300
18	0.22736	0.06346	0.14014
19	0.22521	0.06204	0.13729
20	0.22307	0.06061	0.13443
21	0.21857	0.05721	0.12914
22	0.21964	0.05636	0.12943
23	0.22157	0.05664	0.13129
24	0.22671	0.05757	0.13400
25	0.22779	0.05757	0.13464
26	0.22886	0.05757	0.13529
27	0.22993	0.05757	0.13593
28	0.23164	0.06000	0.13864
29	0.23593	0.06207	0.14157
30	0.23636	0.06350	0.14279
Average for the Month	N/A	N/A	0.13658

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 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 5627 \\ \mbox{DECISION NO.} \end{array}$ 

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ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

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### SOUTHERN CALIFORNIA GAS COMPANY

**GO-DERS** 

Revised CAL. P.U.C. SHEET NO. 57565-G Revised 57450-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

#### TABLE OF CONTENTS (Continued) **G-PPPS** Public Purpose Programs Surcharge 56866-G,39517-G,39518-G G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety **G-MSUR** G-PAL **G-CPS**

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49717-G,54240-G,57563-G,57564-G,49721-G

(TO BE INSERTED BY UTILITY) 5627 ADVICE LETTER NO. DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 5, 2020 SUBMITTED May 5, 2020 **EFFECTIVE** RESOLUTION NO. G-3489

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# **TABLE OF CONTENTS**

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Noncore Storage Balancing Account (NSBA)	
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Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Account (	
Research Development and Demonstration Surcharge Account (RDI	
Demand Side Management Balancing Account (DSMBA)	
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Integrated Transmission Balancing Account (ITBA)	
	1,515 G

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(TO BE INSERTED BY UTILITY) 5627 ADVICE LETTER NO. DECISION NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 5, 2020 SUBMITTED May 5, 2020 **EFFECTIVE** RESOLUTION NO. G-3489