STATE OF CALIFORNIA GAVIN NEWSOM, Governor

#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



May 7, 2020

**Advice Letter 5612** 

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: 2019 Annual Report for Relocation Work Performed for the California High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-3498

Dear Mr. van der Leeden:

Advice Letter 5612 is effective as of May 1, 2020.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Randoft



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.3201

RvanderLeeden@socalgas.com

April 1, 2020

Advice No. 5612 (U 904G)

Public Utilities Commission of the State of California

Subject: 2019 Annual Report for Relocation Work Performed for the California

High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-

3498

### **Purpose**

In compliance with Commission Resolution (Res.) G-3498, Ordering Paragraph (OP) 4, Southern California Gas Company (SoCalGas) hereby provides its annual report for relocation work performed for the CHSRA as summarized in the "Report Summary" and as shown in Attachment A.

## **Background**

Commission Res. G-3498 ordered SoCalGas, Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) to submit annual reports tracking the cost and status of all relocation work performed for CHSRA on April 1 of every year starting on April 1, 2017.

The annual reports are to be cumulative, summarizing the status and costs of filings and transactions from all years prior to each April 1 submittal, and itemizing all information-only submittals provided to the Commission. Res. G-3498 ordered SoCalGas, PG&E and SCE to submit the annual report as a Tier 2 advice letter.

## **Report Summary**

This is the fourth annual report submitted in compliance with Res. G-3498 and encompasses activity for the years 2015 through 2019.

During the years covered by the annual report, SoCalGas did not perform relocation work on behalf of CHSRA; therefore, there are no documents of completed land transactions included in this annual report. There are no costs charged to ratepayers for work related to the CHSRA Project.

### **Protests**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protests must be made in writing and received within 20 days of the date of this advice letter, which is April 21, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via email to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the addresses shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-Mail: ROrtiz@socalgas.com

Attn: Rafaela Diaz Regulatory Case Manager - GT14D6 555 West Fifth Street

Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-Mail: RDiaz@socalgas.com

#### **Effective Date**

SoCalGas asserts this advice letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. It is submitted in accordance with OP 4 of Commission Res. G-3498. Accordingly, SoCalGas respectfully requests that this advice letter be approved on May 1, 2020, which is 30 calendar days after the date submitted.

## **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-03-009. Address change requests to the GO 96-B service list should be directed via e-mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process Office@cpuc.ca.gov.

/s/ Ronald van der Leeden Ronald van der Leeden Director – Regulatory Affairs

Attachments





## California Public Utilities Commission

# ADVICE LETTER UMMARY



LIVEROTOTIETT								
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)								
Company name/CPUC Utility No.:								
Utility type:  ELC GAS WATER  PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:							
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)							
Advice Letter (AL) #:	Tier Designation:							
Subject of AL:								
Keywords (choose from CPUC listing):								
AL Type: Monthly Quarterly Annu-								
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:							
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:							
Summarize differences between the AL and th	e prior withdrawn or rejected AL:							
Confidential treatment requested? Yes	No							
If yes, specification of confidential information:  Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:								
Resolution required? Yes No								
Requested effective date: No. of tariff sheets:								
Estimated system annual revenue effect (%):								
Estimated system average rate effect (%):								
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).								
Tariff schedules affected:								
Service affected and changes proposed <sup>1:</sup>								
Pending advice letters that revise the same tai	riff sheets:							

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name: Title:

Utility Name: Address: City:

State: Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name: Address: City:

State: Zip:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

#### **ATTACHMENT A**

### Advice No. 5612

## **Annual Report**

- <u>Table A-3</u>: SoCalGas Current and Expected Submittals for CHSRA Project Relocation Work
- <u>Table B-1</u>: Annual Report Table 1: Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project
- <u>Table B-2</u>: Annual Report Table 2: Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

Table A-3: SoCalGas Current and Expected Submittal for CHSRA Project Relocation Work

Item No.	Submittal Number/ Type	Agreements Signed	Submittal Date/ Expected	Description	CHSRA Funding in Submittal	Resolution No.
				SoCalGas relocation work Master Agreement No. 14-27.	None identified	G-3498
2	AL 5115 (Tier 2)	N/A	4/3/2017	Annual compliance submittal throughout construction (2015-2016).	None identified	N/A
3	Information-Only Submission	3/20/2017	6/14/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 2 and 3) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
4	Information-Only Submission	8/7/2017	9/8/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 4) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
5	5 AL 5277 (Tier 2) N/A 4/2/2018		4/2/2018	Annual compliance submittal throughout construction (2015-2017).	None identified	N/A
6	Annual compliance submittal throughout construction (2015-2018).				None identified	N/A
7	AL 5612 (Tier 2) N/A 4/1/2020		4/1/2020	Annual compliance submittal throughout construction (2015-2019).	None identified	TBD
TBD	Information-Only Submission  SoCalGas relocation work utility agreements will be submitted via the Energy Division's compliance repositions submitted procedure.				TBD	N/A
TBD	Tier 2 ALs	TBD	Through 2030	Annual compliance submittal on April 1 through project completion.	TBD	TBD

**Key:** AL = Advice Letter, CHSRA = California High-Speed Rail Authority, TBD = To Be Determined

Table B-1 Annual Report Table 1: Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project

Item No.	Master/ Utility Agreement	Submittal No., Submittal Date	Segment	Agreement Value (\$M)	Cost to CHSRA (\$M)	Cost to Ratepayers (credits) (\$M) <sup>1</sup>	Cost in Rate Case (\$M) (case year) <sup>2</sup>	Property Transaction Completion Status	Completion Date (all property transactions)	Notes
1	HSR 14-27	AL 4946	Overall project planning and CP 2-3	None	\$ 9,591,185.00	None	None	None	N/A	For Construction Package 2 and 3 consisting of approximately 60 miles south of Fresno at East American Avenue from the end of Construction Package 1 to one-mile north of the Tulare-Kern County line.
2	HSR 14-27	AL 4946	Overall project planning and CP 4	None	\$ 1,467,082.00	None	None	None	N/A	For the design and construction phase of the HSR Project from one mile north of the Tulare-Kern County line in the County of Tulare to the North to Poplar Avenue in the County of Kern to the south.

<sup>&</sup>lt;sup>1</sup> 100% of the costs reported in this annual report have been paid for by CHSRA and there will be no costs borne by ratepayers for any of the work related to the CHSRA Project costs reported in this annual report. All collectible costs under Sections 2(B), 2(E) and 6 of the Master Agreement are considered relocation work (with the exception of betterment, salvage and depreciation cost).

Key: AL = Advice Letter, CHSRA = California High-Speed Rail Authority, CP = Construction Package, HSR = High-Speed Rail, kV = kilovolt, TBD = To Be Determined

<sup>&</sup>lt;sup>2</sup> SoCalGas has not requested funding in its GRC for HSR.

Table B-2 Annual Report Table 2: Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

	Utility	Total Number of Facilities	Electric Distribution Lines	Electric Power Lines (50 kV to less	Electric Transmission Lines (200 kV	Gas Distribution	Gas Transmission	Telecommunications	
Item	Agreement	Relocated	(under 50 kV)	than 200kV)	and above)	Lines	Lines	Lines	Notes
1	None	None	N/A	N/A	N/A	None	None	N/A	Year 2015
2	None	None	N/A	N/A	N/A	None	None	N/A	Year 2016
3	None	None	N/A	N/A	N/A	None	None	N/A	Year 2018
4	None	None	N/A	N/A	N/A	None	None	N/A	Year 2019
5	None	None	N/A	N/A	N/A	None	None	N/A	Year 2020

Key: CHSRA = California High-Speed Rail Authority, HSR = High-Speed Rail, kV = kilovolt