

PUBLIC UTILITIES COMMISSION

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April 29, 2020

Southern California Gas Company
Advice Letter: 5609-G /5609-A

Ronald van der Leeden
Director Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Staff Disposition of Southern California Gas Company's Advice Letter
Triennial Cost Allocation Proceeding Implementation - D. 20-02-045**

Dear Van der Leeden,

Southern California Gas Company (SoCalGas) Advice Letter 5609-G/5609-A is approved, effective May 1, 2020, with one modification to ensure compliance with D.20-02-045 and the CPUC Executive Director's letter dated April 20, 2020. The modification is to ensure proper tracking of under collections from the Schedule G-10 rate deferral. This disposition letter approves the rate revisions presented in SoCalGas' Advice Letter 5609-G with tariff changes necessary to implement D.20-02-045, and the rate implementation deferral for the Core Commercial and Industrial, Schedule No. G-10 customer class until September 1, 2020 as presented in SoCalGas' Supplemental Advice Letter-5609-A.

SoCalGas' proposal in its Partial Supplement Advice Letter 5609-A regarding the undercollection tracking resulting from the deferral of D.20-02-045 rate implementation for small business customers, is modified as follows:

The California Public Utilities Commission (CPUC) directs SoCalGas to track the undercollection resulting from the rate implementation deferral of the Core Commercial and Industrial, Schedule No. G-10 customer class separately in a new subaccount in SoCalGas' Core Fixed Cost Account (CFCA). In addition, SoCalGas is directed to true-up SoCalGas' Integrated Transmission Balancing Account (ITBA) for any undercollection attributed to local transmission costs by transferring the undercollection to the new subaccount under the CFCA.

Background

On March 30, 2020, SoCalGas filed Advice Letter 5609-G, which requests approval for implementation of D.20-02-045, decision addressing San Diego Gas & Electric Company and Southern California Gas Company Triennial Cost Allocation Proceeding (TCAP) and the rates to be

effective on May 1, 2020.¹ On April 3, 2020, in response to the COVID-19 pandemic and resulting actions taken by governmental authorities, SoCalGas sent a letter to CPUC Executive Director Alice Stebbins seeking to defer the scheduled transportation rate increase for core commercial and industrial customer classes (C&I), until the earlier of January 1, 2021, or as directed by the CPUC. On April 20, 2020 Executive Director approved the extension request through September 1, 2020, and directed SoCalGas to:

- 1) file a Petition for Modification (PFM) in Application (A.) 18-07-024, no later than May 15, 2020, describing the requested deferral and proposing how the related undercollection should be treated; and*
- 2) submit a Supplement to SoCalGas' TCAP implementation Advice Letter 5609 requesting to extend implementation of the rate change of G-10 customer class to September 1, 2020 and describing how SoCalGas will track the undercollection until a determination of the Petition for Modification is made. Furthermore, SoCalGas is prohibited from taking any action to recover the undercollection until given further direction from the Commission.*

SoCalGas submitted a Supplemental Advice Letter 5096-A on April 24, 2020 seeking the approved rate implementation deferral for small business customers and to describe the interim accounting treatment for the resulting undercollection, subject to the PFM. SoCalGas submitted updated tariff sheets maintaining the current transportation rates for Schedule No. G-10. SoCalGas asserts that it will not take any action to recover the undercollection resulting from this rate implementation deferral until given further direction from the CPUC.

In its Supplemental Advice Letter, SoCalGas proposes that the undercollection will be recorded in SoCalGas' CFCA in the interim. The authorized revenue requirement for the Core C&I customer class includes an allocation for local transmission costs which is recorded in SoCalGas' ITBA. Since the ITBA is amortized in rates to both core and noncore customer classes, SoCalGas proposes to true-up the ITBA for any undercollection attributed to local transmission costs by transferring the undercollection to the CFCA.² SoCalGas' proposed undercollection tracking is insufficient to ensure visibility for the distinct undercollection resulting from the Schedule G-10 customer class rate change deferral. The CFCA applies to all core gas customers, including residential customers. Residential customer usage represents most of the consumption subject to the CFCA. Therefore, SoCalGas is directed to specifically denote this undercollection resulting from the Schedule G-10 rate deferral by creating a separate subaccount in the CFCA. This new subaccount will record any undercollection related to the deferral and true-up SoCalGas' ITBA.

Disposition

Energy Division approves SoCalGas Advice Letter 5609-G and Supplemental Advice Letter 5609-A with the following modifications: SoCalGas is directed to track the undercollection resulting from the rate implementation deferral of the Core Commercial and Industrial (Schedule No. G-10) customer class in a new subaccount under SoCalGas' Core Fixed Cost Account (CFCA). In addition, SoCalGas is directed to true-up SoCalGas' Integrated Transmission Balancing Account

¹ San Diego Gas & Electric Company (SDG&E) concurrently made a related submittal, AL 2856-G, for changes in its tariffs associated with D.20-02-045.

² The balance in the ITBA will not be impacted by any undercollection so noncore customer rates will not be impacted (i.e., not charged for a portion of the ITBA balance attributed to the undercollection).

(TTBA) for any undercollection associated with the local transmission costs by transferring the undercollection to the new subaccount under the CFCA. The transportation rates for Schedule No. G-10 will remain unchanged as presented in Supplemental Advice Letter-5609-A until at a minimum, September 1, 2020, or as determined in the upcoming PFM. All other rate classes will be modified as presented in Advice Letter 5609-G tariffs resulting from D.20-02-045, and the rates will be effective May 1, 2020.

Please contact Gelila Berhane at 415-703-1572 or Gelila.Berhane@cpuc.ca.gov for any questions.

Sincerely,

Handwritten signature of Edward Randolph in black ink, followed by the word "FOR" in a simple, blocky font.

Edward Randolph
Deputy Executive Director, Energy and Climate Policy
Director, Energy Division

cc: Simon Baker, Energy Division, CPUC (Simon.Baker@cpuc.ca.gov)
Dorothy Duda, Energy Division, CPUC (Dorothy.Duda@cpuc.ca.gov)
Elizabeth La Cour, Energy Division, CPUC (Elizabeth.LaCour@cpuc.ca.gov)
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Service list in A.18-07-024



Ronald van der Leeden
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March 30, 2020

Advice No. 5609
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Triennial Cost Allocation Proceeding (TCAP) Implementation –
Decision (D.) 20-02-045**

Southern California Gas Company (SoCalGas) hereby submits for California Public Utilities Commission (Commission) approval revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This Advice Letter (AL) complies with Ordering Paragraph (OP) 23 of D.20-02-045, *Decision Addressing San Diego Gas & Electric Company and Southern California Gas Company Triennial Cost Allocation Proceeding Application*, which states:

San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) shall each submit an Tier 2 Advice Letter no later than 30 days following the issuance of this decision that contains revised rates and charges that implement the demand forecasts, cost allocations, customer charges, and rate designs adopted by today's decision. The revised tariff sheets contained in these Advice Letters shall be effective on the first of the month following Commission approval of the Advice Letters.

The revisions included in this AL present the tariff changes necessary to implement D.20-02-045. The tariff changes are requested to be effective May 1, 2020, which is the first of the month following anticipated approval of this AL. The rates presented herein already include the revenue requirement adjustments that will be effective April 1, 2020, which were presented for approval by a Tier 1 AL, Advice No. 5605 - Budget Advice Letter Summarizing the 2020 to 2024 Rate Payer Collections as

Authorized in Decision (D.) 20-01-021 and the Removal of San Joaquin Valley Disadvantaged Communities Balancing Account To-the-Meter Subaccount from Rates. San Diego Gas & Electric Company (SDG&E) is concurrently making a related submittal, SDG&E AL 2856-G, for changes in its tariffs associated with D.20-02-045.

Background

D.20-02-045 addresses SoCalGas' TCAP, which was filed on July 31, 2018 as Application (A.) 18-07-024. The decision adopts, among other things: 1) demand forecasts for core and noncore customers; 2) embedded costs for transmission and storage functions; 3) Long Run Marginal Costs (LRMC) for customer costs using the Rental Method; 4) a modified version of a proposal developed by the Commission's Energy Division to allocate storage capacity based on the shifting inventory capacity of the Aliso Canyon Storage Facility; 5) several requests related to regulatory accounts and other administrative processes; 6) extension of the Second Daily Balancing Settlement through 2022; and 7) SoCalGas' proposal to implement Senate Bill (SB) 711.

Compliance with Ordering Paragraphs

Attachment A contains modified rate schedules, preliminary statements, and gas rules consistent with D.20-02-045. In this section, SoCalGas details how these tariff changes comply with each OP in D.20-02-045.

1. The demand forecast for core and non-core customers, as provided by [SDG&E and SoCalGas], is adopted with one change: the portion of the G-30 class served at medium-pressure distribution levels shall have a peak day that is a weekday with 23 heating degree days, which results in a peak day load of 1,152,900 therms. The effective date for the demand forecast is 30 days from the issuance of this decision.
 - The rates included in this AL have been calculated using billing determinants consistent with the demand forecasts approved by D.20-02-045. These are summarized in the following table.

Billing Determinants	Volumes (Mdth)
Residential	234,635
Core C&I	99,271
Gas AC	42
Gas Engine	2,230
NGV	17,877

Total Core	354,055
Noncore C&I	154,581
Electric Generation	257,778
EOR	20,894
Wholesale and International	147,788
<hr/> Total Noncore	<hr/> 581,041
<hr/> Total SoCalGas	<hr/> 935,096

2. The unaccounted-for gas percentages and allocation factors proposed by [SDG&E and SoCalGas] are adopted and shall be used for ratemaking purposes.
 - The rates included in this AL have been calculated using the unaccounted-for gas percentages and allocation factors approved by D.20-02-045. For SoCalGas, the unaccounted-for gas percentage used for setting rates is updated to be 0.926%.
3. The brokerage fee proposed by [SDG&E and SoCalGas] is adopted.
 - The brokerage fee identified in Schedule Nos. G-CP and G-IMB as well as in the Preliminary Statement has been updated to 0.211 cents per therm, inclusive of Franchise Fees and Uncollectibles (FF&U), as approved by D.20-02-045.¹
4. [SDG&E and SoCalGas] are authorized to allocate transmission and storage costs in the following manner: a) use the most recent embedded costs from the Federal Energy Regulatory Commission 2 form; b) with respect to backbone transmission costs, SDG&E and SoCalGas shall allocate compressor station operation and management expenses based on mileage to both backbone transmission and local transmission; c) allocate 100 percent of the Administrative and General expenses using the key factor labor percentages; d) include asset retirement obligations in the embedded cost study; and e) assign Customer Advances for Construction amounts to distribution.

¹ D.20-02-045 approved a brokerage fee of 0.207 cents per therm without FF&U. Application of SoCalGas' currently approved FF&U rate increases the brokerage fee to 0.211 cents per therm.

- The rates included in this AL have been calculated using embedded costs consistent with these requirements. The following table provides the approved embedded costs of backbone transmission, local transmission, and storage consistent with the requirements of this OP.

\$000	<u>without FF&U</u>	<u>with FF&U</u>
Backbone Transmission	\$191,061	\$194,327
Local Transmission	\$77,869	\$79,200
Total Transmission Costs	<u>\$268,930</u>	<u>\$273,527</u>
Embedded Storage Cost	\$152,720	\$155,331
Aliso Canyon Turbine Replacement	\$32,856	\$33,417
Total Storage Costs	<u>\$185,576</u>	<u>\$188,748</u>

- The Energy Division Staff Proposal on Storage Capacity Allocation is adopted with the following modifications, as indicated in Appendix A of this decision: a) [SDG&E and SoCalGas] shall prorate the daily available injection and withdrawal capacity based on the maximum authorized capacity; b) the Intraday Cycle 4 (also known as the Cycle 6) deadline is extended from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas day and the deadline for imbalance trading is extended to 9:00 p.m. on the business day following the close of Cycle 6; c) Applicants shall file a Tier 2 Advice Letter by the first day of the following month if the maximum allowable inventory at the Aliso Canyon Storage Facility is revised from the current 34 billion cubic feet; and d) no later than August 1, 2020, SoCalGas is authorized to submit a Tier 2 Advice Letter to request modification of its storage targets.
 - SoCalGas includes modifications to Rule No. 30, Section D, to modify the priority of service for injection and withdrawal capacity consistent with this OP. While SoCalGas will be updating its Electronic Bulletin Board, SoCalGas ENVOY® (Envoy), to automate the daily prorating of available injection and withdrawal capacity, SoCalGas will be able to implement this provision manually in the interim.
 - In D.19-08-002, the Commission required SoCalGas to automate the trading of daily scheduled quantities, a process which is currently being performed manually. Commission Resolution G-3563, adopted on March 12, 2020, approved SoCalGas AL 5511 and affirmed a go-live date of September 1, 2020 for the automated system. SoCalGas has begun the work necessary to extend Intraday Cycle 4 from 9:00 p.m. on the gas day to 9:00 p.m. on the day following the gas day and the deadline for imbalance trading to 9:00 p.m. on the business day following the close of Cycle 6. SoCalGas anticipates the requisite IT work will be completed by January 1, 2021. SoCalGas will provide an

update on its progress at the Annual Customer Forum held in compliance with Rule No. 41, and will communicate to customers through Envoy when the modifications are complete. SoCalGas will submit a Tier 2 AL no less than 30 days before the implementation date of these changes to modify Rule No. 30 accordingly.

- SoCalGas will comply with the Tier 2 AL requirement should there be any changes in storage inventory capacity during this TCAP period.
 - SoCalGas includes in Attachment A, a revised Preliminary Statement Part VIII – Gas Cost Incentive Mechanism, which modifies its October 31 storage target from 83 Bcf to 74.593 Bcf (calculated as the total amount of storage inventory capacity allocated to the core, or 76.9 Bcf, less capacity set-aside for identified wholesale customers), and to note that these targets may be modified (increased or decreased) if there are changes to the authorized inventory available for use at the Aliso Canyon storage field.
 - Schedule No. G-TBS, Transaction Based Storage Service, is modified in three ways, as shown on Attachment A. First, Sheet 1 is modified to clarify that the tariff is closed to new subscription until further notice except for contracts with Southwest Gas Corporation and the City of Long Beach to meet Commission authorized wholesale core storage requirements. Second, the Component Rate Caps for Inventory, Injection, and Withdrawal are modified to be consistent with the embedded costs of storage authorized by OP 4. Third, Special Condition 16 is modified to clarify that SoCalGas will allocate a portion of all core storage assets, rather than unbundled storage capacities, to the City of Long Beach and Southwest Gas, in a manner consistent with D.20-02-045.
6. [SDG&E and SoCalGas] may incorporate any necessary update to transportation rates that result from changes in storage inventory capacity during this triennial cost allocation proceeding cycle as part of an otherwise scheduled rate change, except where cost allocation has changed by \$5 million or more. If the \$5 million threshold is met, SoCalGas and/or SDG&E shall submit a Tier 2 Advice Letter by the 15th day of the month following such a change. The Advice Letter shall provide allocated costs and illustrative class-average rate changes and related work papers.
- SoCalGas will comply with this requirement should there be any changes in storage inventory capacity during this TCAP period.
7. [SDG&E and SoCalGas] are authorized to use the [LRMC], with the Rental Method to determine cost allocation by customer classes and with the following four modifications: a) allocate SoCalGas' commercial and industrial and economic development costs only to large tariff Schedule G-10 large and very large customers; b) increase the high-pressure distribution Operation and

Management costs allocation rate to ten percent for SDG&E's measurement and regulatory stations; c) correct the service line Operation and Management costs amount to \$16.2 million; and d) revise the method for calculating cathodic protection costs using direct cathodic protection costs and allocation based on cathodically protected miles only.

- The rates included in this AL have been calculated using LRMCs consistent with these requirements. The following table provides the approved LRMCs, consistent with the requirements of this OP.

LRMC Customer Costs \$/customer

Residential	\$292.22
Core Commercial/Industrial	\$1,462.81
Gas Air Conditioning	\$6,648.86
Gas Engine	\$17,983.06
Natural Gas Vehicle	\$44,120.93
Noncore Commercial/Industrial	\$54,219.02
Electric Generation Tier 1	\$25,342.01
Electric Generation Tier 2	\$150,995.65
Enhanced Oil Recovery	\$86,274.08
Long Beach (wholesale)	\$767,537.05
SDG&E (wholesale)	\$1,382,617.52
South West Gas (wholesale)	\$668,954.62
Vernon (wholesale)	\$458,825.24
Ecogas (wholesale)	\$176,901.55

**LRMC Distribution
\$/Mcf**

Medium Pressure Distribution	\$199.16
High Pressure Distribution	\$4.06

8. [SDG&E and SoCalGas] shall continue to provide customer cost allocation results in future Triennial Cost Allocation Proceeding applications using the [LRMC] Method and the four approaches, as previously directed in Decision 17-09-035.
 - SoCalGas will comply with this requirement when submitting its next TCAP application.
9. [SDG&E and SoCalGas] shall modify the method by which they allocate the costs for the Self Generation Incentive Program (SGIP) by: a) dividing the SGIP costs by two and allocating half of the costs to the host customer class

and half to the receiving customer class; and b) ensuring that wholesale customers are not responsible for SGIP costs.

- The rates included in this AL have been calculated using an SGIP allocation factor consistent with this requirement. SoCalGas also includes in Attachment A modifications to its Self-Generation Program Memorandum Account (SGPMA) to clarify the cost allocation methodology.

10. Transportation rates approved in this decision shall be effective following Commission approval of the Tier 2 Advice Letter containing revised rates and charges implementing this decision, as required by Ordering Paragraph 23 of this decision.

- SoCalGas has requested rates to be effective on May 1, 2020, which is the first of the month following anticipated approval of this AL.

11. [SDG&E and SoCalGas] are authorized to implement a new optional core rate for small electric generation customers through the Tier 2 Advice Letter implementing this decision, as required by Ordering Paragraph 23 of this decision.

- SoCalGas includes in Attachment A the new Schedule No. GO-CEG, Optional Core Electric Generation Service. The rate schedule is identical to that presented in A.18-07-024, with two exceptions. First, the fixed charge is identified as 164.384 cents per meter day charge, rather than \$50 per meter month charge, consistent with Schedule No. G-10.² Second, the California Air Resources Board (CARB) Fee Credit, which is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees, is included in the rate schedule should any customers qualify.

Using the methodology described in Exhibit APP-11 supporting A.18-07-024, the transportation rate will initially be set at 29.233 cents per therm. The rate will be updated each time SoCalGas' transportation rates are modified.

12. [SDG&E and SoCalGas] shall present, in the Tier 2 Advice Letter required in Order Paragraph 23 below, updated submeter credits consistent with the residential fixed and minimum charges adopted in this decision for SDG&E and SoCalGas customers.

² $(\$50 * 12) / 365 = \1.64384 .

- SoCalGas' current submeter credit is \$0.27386 per meter per day. In this TCAP, SoCalGas had proposed to modify the submeter credit to \$0.13742 per meter per day. However, as noted in D.20-02-045,³ this credit was calculated using SoCalGas' proposed residential fixed charge of \$10 per month. Applying the decision-authorized residential fixed charge of \$5 per month yields a submeter credit of \$0.28800 per meter per day. Schedule No. GS is updated to include this modified submeter credit. The workpaper supporting the proposed submeter credit is included as Attachment C.
13. The proposal by [SDG&E and SoCalGas] to implement a natural gas vehicle compression rate adder is adopted. SDG&E shall implement a compression rate adder of \$1.04238 and SoCalGas shall implement a compression rate adder of \$1.04809.
- The compression rate adder adopted in this OP assumed a FF&U rate of 101.7370%. Since the submission of the record in this TCAP, SoCalGas received a final decision in its General Rate Case (GRC), wherein the FF&U rate was modified to 101.7094%. Applying the new FF&U factor yields a compression rate adder of \$1.04210 per therm.⁴
14. [SDG&E and SoCalGas] shall work with the Backbone Transmission Service customers to finalize the specifics of the proposed credit mechanism. No later than 180 days from the issuance of this decision, Applicants shall submit a Tier 3 Advice Letter requesting approval for the final credit mechanism that compensates Backbone Transmission Service customers for services they pay for but do not receive, for reasons beyond the control of the customer.
- SoCalGas acknowledges this requirement, and will submit the required AL by the deadline identified in this OP.
15. [SoCalGas] is directed to maintain the current \$5 per month per customer fixed charge for SoCalGas customers and the current \$4 per month per customer fixed charge for SoCalGas customers of California Alternate Rates for Energy, also referred to as CARE.
- SoCalGas' residential transportation rate schedules included in this AL maintain the existing fixed charge.
16. [SDG&E] is authorized to implement a \$4 per month per customer minimum charge. SDG&E is authorized to implement a \$3.20 per month per customer

³ See p. 63.

⁴ $(\$1.04238 / 101.737 \%) * 101.7094 \% = \1.04210 .

minimum charge for SDG&E customers of California Alternate Rates for Energy, also referred to as CARE.

- This OP applies to SDG&E only.

17. [SoCalGas] is authorized to allocate wholesale core customers' storage capacities from the core storage assets and balance the revenue in its Core Fixed Cost Account [CFCA].

- SoCalGas includes in Attachment A to this AL modifications to its CFCA to implement this OP.

18. [SDG&E] is authorized to eliminate its Liquefied National Gas Service Tracking Account.

- This OP applies to SDG&E only.

19. [SDG&E and SoCalGas] are authorized to continue 100 percent balancing account treatment for Applicants' noncore transportation revenue requirement as currently contained in Applicants' Noncore Fixed Cost Accounts [NFCA] through this triennial cost allocation proceeding cycle.

- SoCalGas includes in Attachment A to this AL modifications to its NFCA to implement this OP.

20. [SDG&E and SoCalGas] are authorized to submit a Tier 2 Advice Letter creating the Storage Inventory for Balancing Function Memorandum Account no later than 60 days after Aliso Canyon Storage Facility's inventory is increased above 34 billion cubic feet and the Increased Capacity Scenario is triggered. The existing Preliminary Statement provisions for [SDG&E and SoCalGas] shall remain in effect, unless and until such time modifications are adopted by the Commission.

- SoCalGas believes this OP is moot, as the Commission's final decision was revised to state "Thus, the SIBFMA is not necessary."⁵

21. [SDG&E and SoCalGas] are authorized to each submit an annual Advice Letter on October 31 and October 15, respectively, to update each of the utility's regulatory account balance. Within 60 days of the issuance of this decision, SDG&E and SoCalGas shall each submit a Tier 2 Advice Letter revising the tariff to include the requested authorization.

⁵ D.20-02-045, at 77. In the original draft decision issued on January 17, 2020, this statement had read "At this time, the SIBFMA is not necessary."

- SoCalGas includes in Attachment A of this AL modifications to its Preliminary Statement Part III to memorialize this requirement. Since this AL is being submitted within 60 days of the issuance of the decision, including the modification in this implementation AL complies with the OPs requirement.
22. The terms of the Second Daily Balancing Settlement Agreement, previously adopted in Decision 16-12-015, are applicable until an adopted decision is issued in the next triennial cost allocation proceeding for [SDG&E and SoCalGas].
- SoCalGas includes revisions to its CFCA, NFCA, Backbone Transmission Balancing Account (BTBA), and its Rule Nos. 30 and 41 to extend the date of the Second Daily Balancing Settlement Agreement.
23. [SDG&E and SoCalGas] shall each submit a Tier 2 Advice Letter no later than 30 days following the issuance of this decision that contains revised rates and charges that implement the demand forecasts, cost allocations, customer charges, and rate designs adopted by today's decision. The revised tariff sheets contained in these Advice Letters shall be effective on the first of the month following Commission approval of the Advice Letters.
- This AL submission complies with the OP requirement. SoCalGas has requested rates to be effective on May 1, 2020, which is the first of the month following anticipated approval of this AL.
24. The proposal to implement Senate Bill (SB) 711, as proposed by [SDG&E and SoCalGas], is adopted. No later than 18 months from the issuance of this decision, SoCalGas shall implement the two-part process for SB 711 compliance. At 12 months from the issuance of this proceeding, and again at 15 months from the issuance of this proceeding, SoCalGas shall provide an update on the progress of this implementation to the Director of the Commission's Energy Division and the service list of Application 18-07-024. No later than December 31, 2020, SDG&E shall provide a letter to the Director of the Commission's Energy Division and the service list of this proceeding, presenting an update on the anticipated implementation of the Customer Information System. No later than 30 days after the full implementation of the Customer Information System, SDG&E shall submit a Tier 2 Advice Letter notifying the Commission of the timeline for implementing the changes to the residential baseline and seasons pursuant to SB 711.

- SoCalGas acknowledges this requirement, and will submit the required AL by the deadlines identified in this OP.

Tariff Revisions

In addition to the changes described above, certain other tariffs are modified in order to comply with D.20-02-045, as follows.

Preliminary Statement Part III, Cost Allocation and Revenue Requirement

- The Gas Margin section is updated to reflect the annual base revenues and cost allocation factors in accordance with D.20-02-045.

Backbone Transportation Service (BTS) Rate

D.20-02-045 adopts a calculation of the BTS rate that includes setting the denominator as an estimated average BTS subscription/utilization based on BTS firm Straight Fixed Variable contracts, scheduled Modified Fixed Variable, and interruptible throughput. On October 15, 2019, SoCalGas submitted Advice No. 5530, its Annual Regulatory Account Balance Update for Rates Effective January 1, 2020, which updated the BTS denominator for 2020 from 2,493,037 Dth/d to 2,432,479 Dth/d. The following table illustrates the change in allocated BTS revenue.

	Present	Proposed	increase (decrease)
Unbundled BTS Revenues w/FFU (\$000's)	\$221,719	\$240,883	\$19,164
PSRMA-BBT SCG w/o FFU \$000	\$372	\$372	\$0
PSRMA-BBT SDG&E w/o FFU \$000	\$0	\$0	\$0
SECCBA-BBT SCG w/o FFU \$000	\$20,518	\$20,518	\$0
SECCBA-BBT SDG&E w/o FFU \$000	\$184	\$184	\$0
SEEBA-BBT SCG w/o FFU \$000	\$8,991	\$8,991	\$0
SEEBA-BBT SDG&E w/o FFU \$000	\$0	\$0	\$0
SECCBA-BBT SCG - Phase 1b	\$214	\$214	\$0
SECCBA-BBT SDG&E - Phase 1b	\$0	\$0	\$0
SEEBA-BBT SCG - Phase 1b	\$0	\$0	\$0
SEEBA-BBT SDG&E - Phase 1b	\$0	\$0	\$0
SECCBA-BBT SCG - Phase 2	\$1,238	\$1,238	\$0
SECCBA-BBT SDG&E - Phase 2	\$0	\$0	\$0
SEEBA-BBT SCG - Phase 2	\$13,336	\$13,336	\$0
SEEBA-BBT SDG&E - Phase 2	\$0	\$0	\$0
TIMPBA-BBT SCG w/o FFU \$000	-\$15,403	-\$15,672	-\$269
TIMPBA-BBT SCG w/o FFU \$000	\$0	\$0	\$0
BTBA w/o FFU (\$000's)	(\$26,911)	(\$26,911)	\$0
FFU Rate	1.0171	1.0171	0.0000
Balancing Accounts w/ FFU (\$000's)	\$2,583	\$2,309	(\$273)
SoCalGas PSEP GRC	\$53,418	\$53,418	
SoCalGas PSEP GRM	\$22,844	\$22,844	
BTS Revenue w/FFU (\$000's)	\$300,564	\$319,455	\$18,890
BTS Demand Dth/Day	2,432,479	2,432,479	0
BTS rate w/FFU \$/dth day	\$0.33853	\$0.35981	\$0.02128

Rate Impact by Class of Service

D.20-02-045 adopts a new allocation of costs between the customer classes, as well as new billing determinants used to develop rates. In addition, it adopts the allocation of certain existing regulatory accounts, as well as updates to other, operating costs, such as Company Use Fuel costs.

The TCAP rates are requested to become effective on May 1, 2020, to reflect these new allocations and updates to costs. Attachment B details the Revenue and Rate changes as compared to present rates, which will become effective April 1, 2020.⁶

The table below summarizes the impact on revenue requirement by class due to the TCAP implementation.

Class of Service	Applicable Rate Schedules	Million\$ (Includes FF&U) Increase/(Decrease)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G10, G-AC, G-EN, G-NGV, GO-CEG	(\$51.1)
Noncore	GT-NC, G-TLS	\$54.5
Backbone Transportation Service (BTS) and Other Services	G-BTS	\$8.4
System Total		\$11.8

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is April 19, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102

⁶ See SoCalGas AL 5605.

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes that this submittal is subject to Energy Division disposition and, per OP 23 of D.20-02-045, is classified as Tier 2 (effective after staff approval). Therefore, SoCalGas respectfully requests that this submittal become effective for service on May 1, 2020.

Notice

A copy of this AL is being sent to SoCalGas' General Order (GO) 96-B service list and the Commission's service list in A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

/s/ Ronald van der Leeden

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5609

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57344-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 57305-G
Revised 57345-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 57306-G
Revised 57346-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 57307-G
Revised 57347-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 57308-G
Revised 57348-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 57309-G
Revised 57349-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 57310-G
Revised 57350-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 57311-G
Revised 57351-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 57312-G
Revised 57352-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 57313-G
Revised 57353-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 57314-G
Revised 57354-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 57015-G
Revised 57355-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 2	Revised 50447-G
Revised 57356-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 57016-G
Revised 57357-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 1	Revised 56826-G
Revised 57358-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 2	Revised 53434-G
Revised 57359-G	PRELIMINARY STATEMENT - PART V -	Revised 55692-G

ATTACHMENT A
Advice No. 5609

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 3	
Revised 57360-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 1	Revised 53255-G
Revised 57361-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 3	Revised 54509-G
Revised 57362-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE STORAGE BALANCING ACCOUNT (NSBA), Sheet 1	Revised 52886-G
Revised 57363-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE STORAGE BALANCING ACCOUNT (NSBA), Sheet 2	Revised 52887-G
Revised 57364-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA), Sheet 1	Revised 55694-G
Revised 57365-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA), Sheet 1	Revised 41105-G
Original 57366-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA), Sheet 2	
Revised 57367-G	PRELIMINARY STATEMENT, PART VIII, GAS COST INCENTIVE MECHANISM, Sheet 5	Revised 55128-G
Revised 57368-G	PRELIMINARY STATEMENT, PART VIII, GAS COST INCENTIVE MECHANISM, Sheet 6	Revised 42777-G
Original 57369-G	PRELIMINARY STATEMENT, PART VIII, GAS COST INCENTIVE MECHANISM, Sheet 7	
Revised 57370-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 57315-G
Revised 57371-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 57316-G
Revised 57372-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 57019-G

ATTACHMENT A
Advice No. 5609

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57373-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 57317-G
Revised 57374-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 57318-G
Revised 57375-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 57319-G
Revised 57376-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 57320-G
Revised 57377-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 57321-G
Revised 57378-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 57322-G
Revised 57379-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 57323-G
Revised 57380-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 57027-G
Revised 57381-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 57324-G
Revised 57382-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 57297-G
Revised 57383-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 57325-G
Revised 57384-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes	Revised 57326-G

ATTACHMENT A
Advice No. 5609

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	
Original 57385-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 1	
Original 57386-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 2	
Original 57387-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 3	
Original 57388-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 4	
Original 57389-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 5	
Original 57390-G	Schedule No. GO-CEG, OPTIONAL CORE ELECTRIC GENERATION SERVICE, (Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates), Sheet 6	
Revised 57391-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 57300-G
Revised 57392-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 57301-G
Revised 57393-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 57327-G
Revised 57394-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 57328-G
Revised 57395-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 57034-G
Revised 57396-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 57329-G
Revised 57397-G	Schedule No. GT-TLS, INTRASTATE	Revised 57330-G

ATTACHMENT A
Advice No. 5609

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57398-G	TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3 Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 57331-G
Revised 57399-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 57038-G
Revised 57400-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 57338-G
Revised 57401-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 57120-G
Revised 57402-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 57332-G
Revised 57403-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 1	Revised 45355-G
Revised 57404-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 2	Revised 43340-G
Revised 57405-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 5	Revised 52897-G
Revised 57406-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 57040-G
Revised 57407-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 5	Revised 52899-G
Revised 57408-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 31	Original 56340-G
Revised 57409-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 9	Revised 55696-G
Revised 57410-G	TABLE OF CONTENTS	Revised 57302-G
Revised 57411-G	TABLE OF CONTENTS	Revised 57339-G
Revised 57412-G	TABLE OF CONTENTS	Revised 57280-G
Revised 57413-G	TABLE OF CONTENTS	Revised 57340-G
Revised 57414-G	TABLE OF CONTENTS	Revised 57271-G
Revised 57415-G	TABLE OF CONTENTS	Revised 56863-G
Revised 57416-G	TABLE OF CONTENTS	Original 57273-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	100.017¢	136.817¢	16.438¢	R,R
GR-C ^{2/}	100.017¢	136.817¢	16.438¢	
GT-R	77.909¢	114.709¢	16.438¢	R,R

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	100.017¢	136.817¢	16.438¢	R,R
GS-C ^{2/}	100.017¢	136.817¢	16.438¢	
GT-S	77.909¢	114.709¢	16.438¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	100.017¢	136.817¢	16.438¢	R,R
GM-C ^{1/}	N/A	136.817¢	16.438¢	R
GM-EC ^{2/}	100.017¢	136.817¢	16.438¢	R,R
GM-CC ^{2/}	N/A	136.817¢	16.438¢	R
GT-ME	77.909¢	114.709¢	16.438¢	R,R
GT-MC	N/A	114.709¢	16.438¢	R
GM-BE ^{1/}	67.595¢	87.535¢	\$16.357	I,I
GM-BC ^{1/}	N/A	87.535¢	\$16.357	I
GM-BEC ^{2/}	67.595¢	87.535¢	\$16.357	I,I
GM-BCC ^{2/}	N/A	87.535¢	\$16.357	I
GT-MBE	45.487¢	65.427¢	\$16.357	I,I
GT-MBC	N/A	65.427¢	\$16.357	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 22.108¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 22.108¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	66.088¢	32.877¢
G-NGVRC ^{2/}	66.088¢	32.877¢
GT-NGVR	43.980¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	115.761¢	72.651¢	43.747¢
GN-10C ^{2/}	115.761¢	72.651¢	43.747¢
GT-10	93.653¢	50.543¢	21.639¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 22.108¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 22.108¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	40.123¢	R
G-ACC ^{2/} : rate per therm	40.123¢	
GT-AC: rate per therm	18.015¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	42.676¢	I
G-ENC ^{2/} : rate per therm	42.676¢	
GT-EN: rate per therm	20.568¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	48.939¢	I
G-NGUC ^{2/} : rate per therm	48.939¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	131.765¢	I
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	131.765¢	I
GT-NGU	26.831¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	35.299¢	I
Tier II 20,834 - 83,333 Therms	24.826¢	
Tier III 83,334 - 166,667 Therms	18.126¢	
Tier IV Over 166,667 Therms	13.339¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	19.111¢	I
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 25.511¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 16.830¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 10.432¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.053¢ I

Usage Charge, per therm 8.874¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.888¢ |

Volumetric Transportation Charge for Bypass Customers 11.497¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 10.011¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.053¢ I

Usage Charge, per therm 8.453¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.467¢ |

Volumetric Transportation Charge for Bypass Customers 11.076¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 10.011¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.053¢ I

Usage Charge, per therm 8.453¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.467¢ |

Volumetric Transportation Charge for Bypass Customers 11.076¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option		
Volumetric Charge	3.033¢	I
GT-7RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.049¢	I
Usage Charge, per therm	1.479¢	R
Volumetric Transportation Charge for Non-Bypass Customers	3.487¢	I
Volumetric Transportation Charge for Bypass Customers	4.094¢	I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option		
Volumetric Charge	3.084¢	I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option		
Volumetric Charge	3.033¢	I
GT-9RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.049¢	I
Usage Charge, per therm	1.479¢	R
Volumetric Transportation Charge for Non-Bypass Customers	3.487¢	I
Volumetric Transportation Charge for Bypass Customers	4.094¢	I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option		
Volumetric Charge	3.033¢	I
GT-10RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.049¢	I
Usage Charge, per therm	1.479¢	R
Volumetric Transportation Charge for Non-Bypass Customers	3.487¢	I
Volumetric Transportation Charge for Bypass Customers	4.094¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	3.033¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	1.049¢	I
Usage Charge, per therm	1.479¢	R
Volumetric Transportation Charge for Non-Bypass Customers	3.487¢	I
Volumetric Transportation Charge for Bypass Customers	4.094¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	22.108¢
Non-Residential Cross-Over Rate, per therm	22.108¢
Residential Core Procurement Charge, per therm	22.108¢
Residential Cross-Over Rate, per therm	22.108¢
Adjusted Core Procurement Charge, per therm	21.335¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
December 2019	63.793¢
January 2020	46.993¢
February 2020	TBD*
Noncore Retail Standby (SP-NR)	
December 2019	63.851¢
January 2020	47.051¢
February 2020	TBD*
Wholesale Standby (SP-W)	
December 2019	63.851¢
January 2020	47.051¢
February 2020	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to March 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	81.990¢
Other Operating Costs and Revenues	11.782¢
Regulatory Account Amortization	7.703¢
EOR Revenue allocated to Other Classes	(0.679¢)
EOR Costs allocated to Other Classes	0.410¢
Gas Engine Rate Cap Adjustment	0.330¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	21.901¢
Core Brokerage Fee Adjustment	0.211¢

Total Costs	123.648¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	38.741¢
Other Operating Costs and Revenues	10.337¢
Regulatory Account Amortization	3.987¢
EOR Revenue allocated to Other Classes	(0.321¢)
EOR Costs allocated to Other Classes	0.194¢
Gas Engine Rate Cap Adjustment	0.156¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	21.901¢
Core Brokerage Fee Adjustment	0.211¢

Total Costs	75.206¢

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 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

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 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	12.036¢	I
Other Operating Costs and Revenues	9.310¢	I
Regulatory Account Amortization	0.121¢	R
EOR Revenue allocated to Other Classes	(0.100¢)	R
EOR Costs allocated to Other Classes	0.060¢	I
Gas Engine Rate Cap Adjustment	0.048¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	21.901¢	
Core Brokerage Fee Adjustment	0.211¢	I

Total Costs	43.587¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	51.368¢	I
Other Operating Costs and Revenues	10.263¢	I
Regulatory Account Amortization	3.106¢	I
EOR Revenue allocated to Other Classes	(0.425¢)	R
EOR Costs allocated to Other Classes	0.257¢	I
Gas Engine Rate Cap Adjustment	(42.087¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	21.901¢	
Core Brokerage Fee Adjustment	0.211¢	I

Total Costs	44.594¢	I

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	8.550¢
Other Operating Costs and Revenues	2.431¢
Regulatory Account Amortization	3.052¢
EOR Revenue allocated to Other Classes	(0.071¢)
EOR Costs allocated to Other Classes	0.043¢
Sempra-Wide Adjustment (EG Only)	(0.106¢)

Total Transportation Related Costs	13.899¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	2.149¢
Other Operating Costs and Revenues	0.300¢
Regulatory Account Amortization	0.642¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.011¢

Total Transportation Related Costs	3.084¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.701¢
Other Operating Costs and Revenues	0.493¢
Regulatory Account Amortization	1.296¢
EOR Revenue allocated to Other Classes	(0.014¢)
EOR Costs allocated to Other Classes	0.008¢
TLS Adjustment	0.299¢

Total Transportation Related Costs	3.783¢

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PRELIMINARY STATEMENT

Sheet 1

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5562, effective January 1, 2020, is \$2,839,037,000. Of the total revenues, \$2,452,056,000 is allocated to the core market, \$333,562,000 is allocated to the noncore market, and \$53,418,000 to the Backbone Transportation Service.

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

SoCalGas is authorized to submit an annual advice letter on October 15 to update SoCalGas' applicable regulatory accounts for recovery in rates. The purpose is to amortize the projected year-end balances or applicable revenue requirements in rates January 1 of the following year. Ordering Paragraph 21 of Decision (D.) 20-02-045, SoCalGas' 2020 TCAP, authorizes this annual advice letter submittal.

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PRELIMINARY STATEMENT

Sheet 2

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

2. REGULATORY ACCOUNTS (Continued)

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

c. ENHANCED OIL RECOVERY ACCOUNT (EORA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the EORA based on the latest data available. (See Preliminary Statement, Part V for a description of the EORA.)

d. NONCORE STORAGE BALANCING ACCOUNT (NSBA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the NSBA based on the latest data available. (See Preliminary Statement, Part V for a description of the NSBA.)

e. INTEGRATED TRANSMISSION BALANCING ACCOUNT (ITBA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the ITBA based on the latest data available. (See Preliminary Statement, Part V for a description of the ITBA.)

f. BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the BTBA based on the latest data available. (See Preliminary Statement, Part V for a description of the BTBA.)

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PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

3. LOST AND UNACCOUNTED FOR (LUAF) & COMPANY USE (CU)

This cost-of-gas component shall be determined by multiplying the LUAF quantities times the system average cost of gas.

4. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying each amount times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.20-02-045 and SoCalGas Advice No. 5609, effective May 1, 2020, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.379	0.621
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.926	0.074
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 1

1. Purpose

The CFCA is an interest-bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin, (excluding the transmission revenue requirements and Backbone Transportation Service (BTS) revenue requirement) and other non-gas costs as detailed below, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168, and storage costs associated with the allocation of storage adopted in D.20-02-045 that are not currently reflected in current rates, allocated to the core market with revenues intended to recover these costs. Pursuant to Advice No. 3963, SoCalGas establishes a separate subaccount in the CFCA to track authorized funding by the CPUC and related funds actually used in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program.

In accordance with Advice No. 4177-A, submitted pursuant to D.07-08-029, D.10-09-001, and Resolution G-3489, the CFCA will be credited for the core's allocation of the System Modification Fee (SMF) charged to California Producers to offset the system modification costs which have been incorporated in base rates in connection with SoCalGas' 2012 General Rate Case (GRC).

In accordance with Advice No. 4772, submitted pursuant to D.13-05-010, the CFCA will be debited for the core's allocation of the revenue requirement adjustments to comply with the normalization requirements of Internal Revenue Code Section 168(i)(9), as interpreted by the Internal Revenue Service in Private Letter Ruling (PLR) 136851-14. These revenue requirement adjustments are associated with SoCalGas' net operating loss carry-forward amounts that should have been used to reduce SoCalGas' accumulated deferred income tax liability balance in determining SoCalGas' authorized rate base in connection with SoCalGas' 2012 GRC.

As addressed in D.19-09-051, SoCalGas' Test Year 2019 GRC, for its Advanced Meter Infrastructure (AMI) Project, SoCalGas estimated AMI module failures that required SoCalGas to incur costs to replace them, so SoCalGas will record any credits received from the vendor in the CFCA in order to refund these amounts back to core customers.

Pursuant to D.16-10-004, SoCalGas' 2017 Triennial Cost Allocation Proceeding (TCAP), the CFCA (excluding GAF activity) is segregated into two subaccounts: NGV Class Subaccount and non-NGV Core Subaccount. The NGV Class Subaccount will balance the difference between the authorized margin (excluding transmission and BTS revenue requirements) and other non-gas costs allocated to the NGV customer class with revenues intended to recover these costs. The non-NGV Core Subaccount will balance the difference between the authorized margin (excluding transmission and BTS revenue requirements) and other non-gas costs allocated to all other core classes (i.e., excluding the NGV class) with revenues intended to recover these costs. In addition, pursuant to D.20-02-045, SoCalGas' 2020 TCAP, the non-NGV Core Subaccount will balance the difference between storage costs allocated to wholesale core customers' storage capacities from the core storage assets along with the revenues intended to recover these costs.

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 2

(Continued)

1. Purpose (Continued)

In addition, as described in detail in Section 8. below, D.16-10-004 authorizes SoCalGas to implement a true-up mechanism to amortize in rates the additional unamortized over- or under-collection that remains in the CFCA at the end of each year.

2. Applicability

The CFCA shall apply to all core gas customers.

3. Rates

The projected year-end CFCA balance will be applied to core gas transportation rates.

4. Accounting Procedures – NGV Class Subaccount

SoCalGas shall maintain the NGV Class Subaccount within the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the authorized margin allocated to the NGV customer class;
- b. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel) allocated to the NGV customer class;
- c. A debit entry equal to the recorded cost for the core portion of unaccounted for gas allocated to the NGV customer class;
- d. A debit entry equal to the record cost for the core portion of well incidents and surface leaks allocated to the NGV customer class;
- e. A credit entry equal to the following recorded revenues: transportation revenues from deliveries to NGV customers; revenues from the sale of core storage capacity rights to NGV customers; base revenues that would have been collected from NGV customers absent the core pricing flexibility program, and other revenues that the Commission has directed SoCalGas to allocate to the NGV customer class;
- f. An entry to amortize the previous year’s subaccount balance;
- g. A credit entry equal to the NGV customer class portion of the core’s allocation of the SMF charged to California Producers; and
- h. An entry equal to interest on the average balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
CORE FIXED COST ACCOUNT (CFCA)

Sheet 3

(Continued)

5. Accounting Procedures – non-NGV Core Subaccount

SoCalGas shall maintain the non-NGV Core Subaccount within the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the core authorized margin including storage costs for wholesale core customers’ storage capacities excluding the allocation for the NGV customer class;
- b. A one-time debit entry equal to the adjustment to the adopted revenue requirements for Test Year 2012 and Attrition Years 2013 through 2014 to comply with the normalization requirements pursuant to PLR 136851-14;
- c. A debit entry equal to the adjustment to the adopted revenue requirements for Attrition Year 2015, prorated on a seasonalized basis during the year, to comply with the normalization requirements pursuant to PLR 136851-14;
- d. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel) excluding the allocation for the NGV customer class;
- e. A debit entry equal to the recorded cost for the core portion of unaccounted for gas excluding the allocation for the NGV customer class;
- f. A debit entry equal to the recorded cost for the core portion of well incidents and surface leaks excluding the allocation for the NGV customer class;
- g. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas’ Gas Assistance Fund (GAF) program;
- h. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.20-02-045 that are not currently reflected in current transportation rates;
- i. A credit entry equal to the core portion excluding the NGV customer class of the following recorded revenues: transportation revenues from core deliveries; revenues from the sale of core storage capacity rights and wholesale core customers’ storage capacities; base revenues that would have been collected from customers absent the core pricing flexibility program, *net Low Operational Flow Order (OFO) noncompliance charge revenues from core customers as addressed in the Settlement Agreement approved by D.16-12-015 and modified by D.18-11-009*, and other revenues that the Commission has directed SoCalGas to allocate to the core market; (the italicized section of this procedure is temporary and will end when an adopted decision is issued in SoCalGas’ next Triennial Cost Allocation Proceeding);
- j. An entry to amortize the previous year’s subaccount balance;
- k. A credit entry equal to the core’s allocation excluding the NGV customer class of the SMF charged to California Producers;

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 1

1. Purpose

The NFCA is an interest-bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin (excluding the transmission revenue requirement and Backbone Transportation Service (BTS) revenue requirement) and other non-gas costs as detailed below associated with the noncore market, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168 with noncore revenues intended to recover these costs. The noncore market excludes the Unbundled Storage Program. Pursuant to SoCalGas' Triennial Cost Allocation Proceeding (TCAP) Decision (D.) 20-02-045, the Commission authorized the NFCA 100% balancing account treatment (i.e., balancing of 100% of noncore costs and revenues).

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In accordance with Advice No. 4177-A, filed pursuant to D.07-08-029, D.10-09-001, and Resolution G-3489, the NFCA will be credited for the noncore's allocation (excluding Enhanced Oil Recovery) of the System Modification Fee (SMF) charged to California Producers to offset the system modification costs which have been incorporated in base rates in connection with SoCalGas' 2012 General Rate Case.

The NFCA shall be divided into two subaccounts: a) authorized base margin and b) non-base margin costs and revenues.

In accordance with Advice No. 4772 filed pursuant to D.13-05-010, the CFCA will be debited for the noncore's allocation of the revenue requirement adjustments to comply with the normalization requirements of Internal Revenue Code Section 168(i)(9), as interpreted by the Internal Revenue Service in Private Letter Ruling (PLR) 136851-14. These revenue requirement adjustments are associated with SoCalGas' net operating loss carry-forward amounts that should have been used to reduce SoCalGas' accumulated deferred income tax liability balance in determining SoCalGas' authorized rate base in connection with SoCalGas' 2012 General Rate Case.

Pursuant to D.16-07-008, effective November 1, 2016, the NFCA will be credited for revenues for curtailment noncompliance charges billed to customers.

2. Applicability

The NFCA shall apply to all noncore gas customers excluding EOR.

3. Rates

The projected year-end NFCA balance will be applied to noncore gas transportation rates.

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 3

(Continued)

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount (Continued)

- g. *A credit entry equal to the net low OFO noncompliance charge revenues from noncore customers as addressed in the Settlement Agreement approved by D.16-12-015 and modified by D.17-11-021 (the italicized section of the prior two procedures are temporary and will end when an adopted decision is issued in SoCalGas’ next TCAP;*
- h. A credit entry for revenues billed to customers for curtailment noncompliance charges excluding G-IMB daily balancing standby charges which are balanced in the PGA;
- i. An entry to amortize the previous year’s balance; and
- j. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. For the first year subsequent to the BCAP decision, both the Authorized Base Margin Subaccount and Non-Base Margin Costs and Revenues Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis. Starting in the second year subsequent to the BCAP decision, the Authorized Base Margin Subaccount will be allocated on an Equal Percent of Authorized Margin (EPAM) basis. The Non-Base Margin Costs and Revenues Subaccount will continue to be allocated on an ECPT basis.

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE STORAGE BALANCING ACCOUNT (NSBA)

Sheet 1

1. Purpose

The NSBA is a balancing account. The purpose of this account is to balance the authorized embedded costs for unbundled storage service as authorized in SoCalGas' 2020 Triennial Cost Allocation Proceeding (TCAP) Decision (D.) 20-02-045, Increased Capacity Scenario. This account will be revised for any subsequent changes adopted in a cost allocation proceeding and the corresponding reservation revenues collected from customers who contract for storage service under the unbundled storage program, including any net revenues from any storage expansions undertaken that are allocated to the unbundled storage program. In addition, the net revenues from hub services collected under SoCalGas' G-PAL (Operational Hub Services) tariff that was approved pursuant to D.07-12-019 are treated as unbundled storage revenues and subject to the sharing mechanism as described in the Accounting Procedures Section below.

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2. Applicability

See Disposition Section.

3. Rates

The balance in the NSBA will be included in gas transportation rates upon Commission approval.

4. Accounting Procedures

The Utility shall maintain the NSBA by making entries at the end of the month as follows:

- a. A credit entry equal to 100% of the reservation and variable O&M charge revenues associated with the unbundled storage program and any net revenues from storage expansions undertaken during the settlement period that are allocated to the unbundled storage program, less the allowance for F&U on net revenue, as applicable;
- b. A credit entry equal to 100% of the net revenues from hub services provided under Schedule G-PAL less the allowance for F&U on net revenue, as applicable;
- c. A debit entry equal to one-twelfth of the authorized embedded costs allocated to unbundled storage service, less the allowance for F&U, as applicable;
- d. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.20-02-045 that are not currently reflected in current transportation rates and authorized storage margin as described in entry (c).

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
NONCORE STORAGE BALANCING ACCOUNT (NSBA)

Sheet 2

(Continued)

4. Accounting Procedures (Continued)

- e. An entry to adjust for the shareholders' allocation of net revenues [i.e., entries (a) through (c)] from unbundled storage and hub services in accordance with sharing mechanism described below;
- f. An entry equal to the amortization of the forecasted remaining balance less F&U; and
- g. An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Earnings Sharing Mechanism

The Settlement Agreement adopted in D.16-06-039 in Phase 1 of SoCalGas' 2016 TCAP provides a sharing mechanism between ratepayers and shareholders for the net revenues from the sales of unbundled storage and hub services. As such, the cumulative net revenues as recorded in entries (a) through (d) above will be allocated 75/25 between ratepayers and shareholders, respectively, subject to an annual shareholder earnings cap of \$20 million. D.20-02-045 approves the continuation of the sharing mechanism as adopted in D.16-06-039.

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6. Disposition

The balance of the NSBA shall be allocated in the Utility's cost allocation proceedings to all customers and incorporated in rates in connection with SoCalGas' Annual Regulatory Account Balance Update filing for rates effective January 1 of the following year.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5609
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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA)

Sheet 1

1. Purpose

The BTBA is an interest-bearing balancing account that is recorded on the Utility's financial statements pursuant to D.06-04-033, D.06-12-031, Resolution G-3407, and D.11-04-032. The BTBA consists of two subaccounts: the BTBA Subaccount and IT Cost Subaccount. The purpose of the BTBA Subaccount is to record the difference between the authorized Backbone Transportation Service (BTS) revenue requirement and the actual BTS revenues from firm and interruptible access to SoCalGas' transmission system. Pursuant to D. 11-03-029, the BTBA Subaccount will also record interruptible and firm off-system deliveries in excess of any applicable system reliability costs and system implementation costs associated with providing off-system delivery service. Pursuant to D.11-04-032, SoCalGas establishes the IT Cost Subaccount to record and recover information technology costs incurred to enhance Backbone Transportation Service. Pursuant to D.16-10-004, the costs of providing discounts to interruptible BTS and firm BTS contracts with and without alternate receipt point rights are recovered in the BTBA subaccount. Pursuant to D.16-12-015, D.18-11-009, and D.20-02-045, the incremental costs associated with providing a temporary service for trading scheduled quantities and daily imbalances are recovered in the BTBA, as described in Rule No. 30.

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2. Applicability

The BTBA shall apply to all customers with firm or interruptible Backbone Transportation Service rights.

3. Rates

The projected year-end BTBA balance will be applied as described in item 5 below.

4. Accounting Procedures

BTBA Subaccount

SoCalGas shall maintain the BTBA Subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to one-twelfth of the BTS revenue requirement;
- b. A debit entry equal to the incremental costs associated with providing the temporary service for trading scheduled quantities and daily imbalances, as described in Rule No. 30;
- c. A credit entry equal to the recorded BTS revenues;
- d. An entry to amortize the previous year's balance;

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA)

Sheet 1

The SGPMA is an interest bearing memorandum account recorded on SoCalGas' financial statements. The purpose of the SGPMA is to record the incremental costs associated with SoCalGas' Self-Generation Incentive Program (SGIP) as outlined in Commission Decision (D.) 02-02-026, dated February 7, 2002; D.01-09-012, dated September 6, 2001, D.01-07-028, dated July 12, 2001, D.01-03-073, dated March 27, 2001, and the California Solar Initiative (CSI) adopted in D.05-12-044 and D.06-01-024, dated December 15, 2005 and January 12, 2006, respectively.. Self-generation, as defined in D.01-03-073, refers to distributed generation technologies, such as microturbines, small gas turbines, wind turbines, photovoltaics, fuel cells, internal combustion engines, and combined heat and power (or cogeneration). Self-generation units, with a 1.5 MW maximum system size limit, are installed on the customer's side of the utility meter and provide electricity for all or a portion of that customer's electric load.

The SGPMA shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission. The SGPMA balance and current year's revenue requirement will be included in transportation rates annually.

SoCalGas shall maintain the SGPMA by making entries at the end of each month as follows:

- a. A debit entry equal to the incremental O&M costs incurred by SoCalGas associated with this program, such as the costs of marketing, contract administration, regulatory reporting, program evaluation, and customer's incentives.
- b. A debit entry equal to the incremental capital costs incurred by SoCalGas associated with this program, such as depreciation, return on investment and related taxes.
- c. A credit entry related to one-twelfth of the authorized CSI revenue requirement (for 2006 only).
- d. A credit entry related to one-twelfth of the authorized SGIP revenue requirement.
- e. A credit entry equal to the revenues from amortization rates as authorized by the Commission.
- f. A debit entry equal to the interest on the average balance in the account during the month, calculated in the manner described in the Preliminary Statement, Part I, J.

A separate accounting of costs and benefits, by customer class, will be accomplished.

The total authorized program cost for SoCalGas is \$17 million annually over a four-year period beginning on March 27, 2001, and extending through December 31, 2004 as specified in Ordering Paragraph 1 of D. 01-03-073. Any unused funding can be carried over from one year to the next up to a maximum limit of \$68 million for the four-year period. SoCalGas may request approval to borrow against the annual budget of a subsequent year if program participation is larger than anticipated in the current year. The program was extended through December 31, 2007 in accordance with R.04-03-017. For 2006, an additional \$27 million is authorized for the CSI program.

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 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
SELF-GENERATION PROGRAM MEMORANDUM ACCOUNT (SGPMA)

Sheet 2

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Pursuant to D.20-02-045, SoCalGas' 2020 Triennial Cost Allocation Proceeding, amounts in the SGPMA shall be amortized into SoCalGas' transportation rates based on the modified method by which SoCalGas allocates costs for the SGIP by: a) dividing the SGIP cost by two and allocating half of the costs to the host customer class and half to the receiving customer class, and b) ensuring that wholesale customers are not responsible for SGIP costs. SoCalGas will submit an advice letter to amortize these costs in its October Regulatory Account Balance update submittal each year with rates effective the following January 1st. Recovery of the undepreciated portion of the capital costs shall be authorized in the utility's next cost of service proceeding. Pursuant to D.05-12-044, SoCalGas may recover its share of the incremental amount authorized for the SGIP in the utility's next rate change following the effective date of D.05-12-044, subject to review of program costs at any time.

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DECISION NO. 20-02-045

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PRELIMINARY STATEMENT
PART VIII
GAS COST INCENTIVE MECHANISM

Sheet 5

(Continued)

C. GAS COST INCENTIVE MECHANISM (GCIM) METHODOLOGY (Continued)

- k. Pursuant to Preliminary Statement, Part VI, Description of Regulatory Accounts - Memorandum, the Blythe Operational Flow Requirement Memorandum Account (BOFRMA) will record charges associated with the Utility Gas Procurement Department's purchasing and delivery of gas to sustain operational flows at Blythe. GCIM actual cost will be adjusted for charges or credits to the BOFRMA. Entries to this account, except for interest and amortization, along with related GCIM adjustments, ceased on April 1, 2009, the date the responsibility for managing minimum flow requirements for system reliability was transferred from the Utility Gas Procurement Department to the System Operator pursuant to D.07-12-019.

- 7. SoCalGas must confer with the Office of Ratepayer Advocates in the event that SoCalGas anticipates that its mid-season core storage inventory will be less than 47 Bcf on July 31 of each calendar year. SoCalGas shall provide written notification of its mid-season (July 31) and annual (November 1) core purchased storage inventory targets to the Commission's Energy Division. The Annual Storage Inventory target on November 1 is 74.593 Bcf of the physical gas supply, with an accepted variance of +0/-2 Bcf. This target does not include any park or net loan positions. Pursuant to D.20-02-045, this target is calculated as the total amount of storage inventory capacity allocated to the core, less capacity set-aside for identified wholesale customers. If the November 1 target is not attained, deliveries must be made to ensure that a minimum of 69 Bcf of actual physical gas in the core's inventory is reached by December 1. SoCalGas' share of the January, February and March minimum month-end targets (equivalent to peak day minimums necessary for serving the core) must be met. Any deviation from these winter storage targets should be explained in SoCalGas' annual GCIM filing. These targets may be modified (increased or decreased) if there are changes to the authorized inventory available for use at the Aliso Canyon storage field.

- 8. Tolerance. To determine GCIM rewards or penalties, tolerance bands above or below the benchmark budget are used. Tolerance bands are calculated as a percentage of the monthly gas commodity portion of the benchmark budget and is added to or subtracted from the benchmark budget as "upper tolerance band" or "lower tolerance band" (sharing bands), respectively. The specific percentages are approved by the CPUC and may be redetermined in subsequent CPUC decisions (See Section 9).

- 9. Calculation of Rewards and Penalties Under GCIM
 - a. On an annual basis, actual total purchased gas costs are compared to the annual benchmark budget to determine if a reward/savings or penalty applies.

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PRELIMINARY STATEMENT
PART VIII
GAS COST INCENTIVE MECHANISM

(Continued)

C. GAS COST INCENTIVE MECHANISM (GCIM) METHODOLOGY (Continued)

9. Calculation of Rewards and Penalties Under GCIM (Continued)

b. If actual total purchased gas costs for the incentive year are less than the annual benchmark budget, the difference constitutes a savings incentive to be shared between ratepayers and shareholders as defined by the Sharing Bands as follows:

Sharing Band	Ratepayer	Shareholder
0.0% - 1.00%	100%	0%
1.00% - 5.00%	75%	25%
5.00% & Above	90%	10%

The shareholder reward will be capped at 1.5% of the actual annual gas commodity costs.

c. If the actual total purchased gas costs are above the benchmark budget plus the upper tolerance band of 2%, then the difference constitutes a cost penalty, and the portion over this amount will be shared 50/50 between shareholders and ratepayers. If emergencies such as force majeure events (e.g. earthquakes and pipeline failures) cause the cost to be above benchmark, then ratepayers would absorb these incremental costs associated with that event.

D. BALANCING ACCOUNT TREATMENT OF REWARDS AND PENALTIES

Effective GCIM Year 9 (April 1, 2002 through March 31, 2003), SoCalGas will include the shareholder results of the GCIM from the most recent monthly report in the core monthly gas pricing advice letters submitted to the Energy Division, with copies to DRA. SoCalGas will maintain an interest bearing balancing account associated with shareholder rewards and penalties. On June 15 of each year, SoCalGas will file its annual GCIM application to the Commission describing, in detail, the results of the GCIM over the past year. DRA will conduct its annual audit and issue its monitoring and evaluation report by October 15 of each year. Any agreed upon adjustments in the shareholder incentive award or penalty for the past year will be reflected in SoCalGas' next core monthly gas pricing advice letter or as mutually agreed upon by SoCalGas and DRA.

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PRELIMINARY STATEMENT
PART VIII
GAS COST INCENTIVE MECHANISM

Sheet 7

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E. REPORTING REQUIREMENTS

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1. The Utility Gas Procurement Department will submit monthly reports to the Commission, providing a summary of the procurement activities under GCIM and calculations of monthly and year-to-date benchmark budget and actual purchased gas costs. These reports are due 60 days after the end of each production month.
2. Any gas sales to affiliates of SoCalGas and SDG&E will be reported, be subject to affiliate transaction rules (and any other conditions that may be ultimately adopted by the Commission), and be subject to audit by the Commission staff.
3. An annual report will be submitted to the Commission by June 15th, summarizing results of the twelve months' activities for the prior April 1 through March 31 period. This report addresses the Utility Gas Procurement Department's operations and contains a calculation of the variance between the actual gas costs and the benchmark, the cost savings, and rewards or penalties.

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ADVICE LETTER NO. 5609
DECISION NO. 20-02-045

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5609 effective May 1, 2020. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	101.5 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	99.7 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	53.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	28.0 cents/therm	6.5 cents/therm
G-10, >250Mth	24.8 cents/therm	4.2 cents/therm
Gas A/C	21.5 cents/therm	5.7 cents/therm
Gas Engines	22.5 cents/therm	4.9 cents/therm
NGV	28.6 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	22.108¢	22.108¢	N/A
<u>Transmission Charge</u> :	<u>77.909¢</u>	<u>77.909¢</u>	<u>77.909¢</u>
<u>Total Baseline Charge</u> :	100.017¢	100.017¢	77.909¢

R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	22.108¢	22.108¢	N/A
<u>Transmission Charge</u> :	<u>114.709¢</u>	<u>114.709¢</u>	<u>114.709¢</u>
<u>Total Non-Baseline Charge</u> :	136.817¢	136.817¢	114.709¢

R,R,R
R,R,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 2

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.477¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
Transmission Charge:	<u>77.909¢</u>	<u>77.909¢</u>	<u>77.909¢</u>	R,R,R
Total Baseline Charge:	100.017¢	100.017¢	77.909¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
Transmission Charge:	<u>114.709¢</u>	<u>114.709¢</u>	<u>114.709¢</u>	R,R,R
Total Non-Baseline Charge:	136.817¢	136.817¢	114.709¢	R,R,R

Submetering Credit

A daily submetering credit of 32.088¢ shall be applicable for each CARE qualified residential unit and 28.800¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$16.357

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>77.909¢</u>	<u>77.909¢</u>	<u>77.909¢</u>	R,R,R
Total Baseline Charge (all usage):	100.017¢	100.017¢	77.909¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>114.709¢</u>	<u>114.709¢</u>	<u>114.709¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	136.817¢	136.817¢	114.709¢	R,R,R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>114.709¢</u>	<u>114.709¢</u>	<u>114.709¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	136.817¢	136.817¢	114.709¢	R,R,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>45.487¢</u>	<u>45.487¢</u>	<u>45.487¢</u>	I,I,I
Total Baseline Charge (all usage):.....	67.595¢	67.595¢	45.487¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>65.427¢</u>	<u>65.427¢</u>	<u>65.427¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	87.535¢	87.535¢	65.427¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>65.427¢</u>	<u>65.427¢</u>	<u>65.427¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	87.535¢	87.535¢	65.427¢	I,I,I
Cap-and-Trade Cost Exemption	(6.477¢)/therm			I

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	22.108¢	N/A
<u>Transmission Charge</u> :	<u>77.909¢</u>	<u>77.909¢</u>
<u>Total Baseline Charge</u> :	100.017¢	77.909¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	22.108¢	N/A
<u>Transmission Charge</u> :	<u>114.709¢</u>	<u>114.709¢</u>
<u>Total Non-Baseline Charge</u> :	136.817¢	114.709¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	22.108¢	22.108¢	N/A
<u>Transmission Charge</u>	<u>43.980¢</u>	<u>43.980¢</u>	<u>43.980¢</u>
Commodity Charge	66.088¢	66.088¢	43.980¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge Per Lamp Per Month (\$)</u>
1.99 cu.ft. per hr. or less	11.18
2.00 - 2.49 cu.ft. per hr	12.67
2.50 - 2.99 cu.ft. per hr	15.49
3.00 - 3.99 cu.ft. per hr	19.71
4.00 - 4.99 cu.ft. per hr	25.34
5.00 - 7.49 cu.ft. per hr	35.20
7.50 - 10.00 cu.ft. per hr	49.27
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.63

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 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	22.108¢	22.108¢	22.108¢	
	<u>Transmission Charge</u> : GPT-10	<u>93.653¢</u>	<u>50.543¢</u>	<u>21.639¢</u>	I,I,I
	Commodity Charge: GN-10	115.761¢	72.651¢	43.747¢	I,I,I
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	22.108¢	22.108¢	22.108¢	
	<u>Transmission Charge</u> : GPT-10	<u>93.653¢</u>	<u>50.543¢</u>	<u>21.639¢</u>	I,I,I
	Commodity Charge: GN-10C	115.761¢	72.651¢	43.747¢	I,I,I
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	93.653¢ ^{3/}	50.543¢ ^{3/}	21.639¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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 DECISION NO. 20-02-045

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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
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 RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.477¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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 DECISION NO. 20-02-045

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Dan Skopec
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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month				\$150.00
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}	
Procurement Charge: ^{1/}	22.108¢	22.108¢	N/A	
<u>Transmission Charge</u> :	<u>18.015¢</u>	<u>18.015¢</u>	<u>18.015¢</u>	
Total Charge:	40.123¢	40.123¢	18.015¢	

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	22.108¢	22.108¢	N/A
<u>Transmission Charge</u> :	<u>20.568¢</u>	<u>20.568¢</u>	<u>20.568¢</u>
Total Charge:	42.676¢	42.676¢	20.568¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	22.108¢	22.108¢	N/A
<u>Transmission Charge</u> :	<u>26.831¢</u>	<u>26.831¢</u>	<u>26.831¢</u>
Uncompressed Commodity Charge:	48.939¢	48.939¢	26.831¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 104.210¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (21.384¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 131.765¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 131.765¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (6.477¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

^{4/} As set forth in Special Condition 18.

(Continued)

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 ADVICE LETTER NO. 5609
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Schedule No. GO-CEG

Sheet 1

OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

APPLICABILITY

Applicable to core non-residential natural gas service to those small electric generation customers that are defined as eligible for core service in Rule No. 23.B ^{1/}. This includes both procurement service (GO rates) and transportation-only service (GTO rates) including Core Aggregation Transportation (CAT).

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day: 164.384¢

^{1/} Per Rule 23:

Core Service Priority 1 includes:

- 1) All residential usage regardless of size.
- 2) All nonresidential usage less than 20,800 therms per active month, excluding usage reclassified to noncore service pursuant to customer request.
- 3) All electric generation, refinery and enhanced oil recovery (EOR) usage less than 20,800 therms per active month electing core service.

Core Service Priority 2A includes:

- 1) All nonresidential usage of 20,800 therms or greater per active month eligible for core service, not electing noncore service.

Noncore Service includes:

- 1) Commercial and industrial usage electing noncore service,
- 2) Electric generation, EOR, and refinery usage less than 20,800 therms per active month electing noncore service, and
- 3) All usage ineligible for core service, including (a) refinery and EOR usage of 20,800 therms or greater per active month and (b) all electric generation usage from generators greater than 1 megawatt (MW) system rated generating capacity, based on net continuous power output with usage of 20,800 therms or greater per active month.

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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

N
N
N

(Continued)

RATES (Continued)

N

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	22.108¢
<u>Transmission Charge</u> :	GPT-CEG	<u>29.233¢</u>
Commodity Charge:	GO-CEG	51.341¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	22.108¢
<u>Transmission Charge</u> :	GPT-CEG	<u>29.233¢</u>
Commodity Charge:	GO-CEGC	51.341¢

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	29.233¢ ^{3/}
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California Air Resources Board (CARB) Fee Credit(0.156¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(Continued)

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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

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(Continued)

RATES (Continued)

N

Cap-and-Trade Cost Exemption (6.477¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 4

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N

(Continued)

SPECIAL CONDITIONS (Continued)

N

Applicable to Both Procurement and Transportation-Only Customers (Continued)

- 3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
- 4. Rate Changes: The Utility will submit core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be submitted on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
- 5. Separate Metering: Service for Core EG under this tariff schedule will require separate metering from other gas uses the customer may have, unless agreed to in writing by the Utility. Regardless, all gas used for Core EG is required to be under Schedule No. GO-CEG.
- 6. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
- 7. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute a Core Transport Agent Agreement for Core Aggregation Service (Form No. 6536-A).

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5609
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Regulatory Affairs

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Schedule No. GO-CEG Sheet 5
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

8. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
9. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule No. GT-NC, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
10. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

Applicable to Transportation-Only Customers

11. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GTO-CEG rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5609
DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 30, 2020
EFFECTIVE May 1, 2020
RESOLUTION NO. _____

Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers

12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
14. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
16. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
17. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5609
DECISION NO. 20-02-045

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Mar 30, 2020
EFFECTIVE May 1, 2020
RESOLUTION NO. _____

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	21.901¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	22.112¢

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G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	21.901¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	22.112¢

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G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	21.901¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	22.112¢

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G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	21.901¢
Brokerage Fee, per therm	<u>0.211¢</u>
Total Core Procurement Charge, per therm	22.112¢

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The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	35.299¢
Tier II	20,834 - 83,333 Therms	24.826¢
Tier III	83,334 - 166,667 Therms	18.126¢
Tier IV	Over 166,667 Therms	13.339¢

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(Continued)

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Dan Skopec
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery Rate, per therm	19.111¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year Rate, per therm	25.511¢	R
For customers using 3 million therms or more per year Rate, per therm	16.830¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.156¢)/therm I

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.477¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

I

Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	10.432¢	I
GT-4CA, Enhanced Oil Recovery	10.011¢	
GT-5CA, Electric Generation*	10.011¢	
GT-7CA, Wholesale - City of Long Beach	3.033¢	
GT-8CA, Wholesale - San Diego Gas & Electric	3.084¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California.....	3.033¢	I
GT-10CA, Wholesale - City of Vernon	3.033¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.033¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.053¢	I
GT-4RS, Enhanced Oil Recovery	1.053¢	
GT-5RS, Electric Generation*	1.053¢	
GT-7RS, Wholesale - City of Long Beach	1.049¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.049¢	I
GT-10RS, Wholesale - City of Vernon	1.049¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.049¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	8.874¢	I
GT-4RS, Enhanced Oil Recovery	8.453¢	
GT-5RS, Electric Generation*	8.453¢	I
GT-7RS, Wholesale - City of Long Beach	1.479¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.479¢	R
GT-10RS, Wholesale - City of Vernon	1.479¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.479¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 20-02-045

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Dan Skopec
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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	10.888¢	I
GT-4NV, Enhanced Oil Recovery	10.467¢	
GT-5NV, Electric Generation*	10.467¢	
GT-7NV, Wholesale - City of Long Beach	3.487¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.487¢	I
GT-10NV, Wholesale - City of Vernon	3.487¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.487¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	11.497¢	I
GT-4BV, Enhanced Oil Recovery	11.076¢	
GT-5BV, Electric Generation*	11.076¢	
GT-7BV, Wholesale - City of Long Beach	4.094¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	4.094¢	I
GT-10BV, Wholesale - City of Vernon	4.094¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	4.094¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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Dan Skopec
 Vice President
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.156¢/therm)

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (6.477¢/therm)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.211¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

February 2020	35.187¢
March 2020	30.897¢
April 2020	TBD*

Noncore Retail Service:

SP-NR Standby Rate, per therm

February 2020	35.246¢
March 2020	30.956¢
April 2020	TBD*

Wholesale Service:

SP-W Standby Rate per therm

February 2020	35.246¢
March 2020	30.956¢
April 2020	TBD*

*To be determined (TBD), Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to May 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

The daily balancing standby rate shall be equal to NGI's MidDay Price Alert Index for SoCal-Citygate multiplied by FF&U plus brokerage fee (i.e., [(NGI's MidDay Price Alert Index for SoCal-Citygate)*(FF&U)] + [brokerage fee]), rounded up to the next whole dollar, for each day a Stage 5 Low OFO, EFO, or curtailment is issued. Authorized FF&U will not be added to any daily balancing standby charge for the Utility Gas Procurement Department to the extent that is collected elsewhere.

SoCalGas FF&U Factors and Brokerage Fees

	FF&U	Brokerage Fee (\$/Dth)
Core	1.017094	0.0211
Noncore	1.017094	0.0266
Wholesale	1.013911	0.0266

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's MidDay Price Alert Index.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Usage for the Utility Gas Procurement Department will be used. In the case of ESPs, their applicable Daily Contract Quantity (DCQ) will be used.
3. Immediately each month when actual meter usage information becomes available, an adjustment to the Utility Gas Procurement Department's imbalance account will be made to account for any differences between actual consumption of the core customers and the Daily Usage for the Utility Gas Procurement Department, company use and LUAF.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.35981	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.28785	\$0.07196	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.35981	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.28785	\$0.07196	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.35981	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5609
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2020
 EFFECTIVE May 1, 2020
 RESOLUTION NO. _____

Schedule No. G-TBS

Sheet 1

TRANSACTION BASED STORAGE SERVICE

APPLICABILITY

This tariff is closed to new subscription until further notice except for contracts with Southwest Gas Corporation and the City of Long Beach to meet Commission authorized wholesale core storage requirements.

Applicable for unbundled firm or interruptible storage service, comprised of inventory, injection and withdrawal components, to any creditworthy party, including the Utility's Gas Procurement Department for any storage capacity that is additional to their Commission-allocated core storage rights. This schedule will be used for unbundled storage contracts executed from the effective date of this schedule. All eligible participants, including the Utility's Gas Procurement Department, are collectively referred to herein as "customers" unless otherwise specified.

Under this storage service rate schedule, the Utility shall provide unbundled storage services for a term of no more than three years (and no more than five years for wholesale core customer requirements) without CPUC approval. For terms more than three years, the Utility will seek CPUC approval. The storage service and associated charges shall be negotiated between the customer and the Utility, provided that the reservation charges do not exceed the applicable Component Rate Caps for this schedule.

All unsubscribed storage capacity will be available for customer subscription under this schedule. Customers may seek bundled or individual component services. The Utility may, however, impose limits pursuant to this schedule on the amount of unbundled storage services that a customer may acquire (e.g., the Utility may establish minimum or maximum levels of bundled services in conjunction with unbundled storage services). For example, the Utility may require customers to purchase a certain level of injection and withdrawal services in combination with inventory, or visa-versa.

The Utility may discount its storage services on a nondiscriminatory basis, and in compliance with all affiliate requirements. Nothing in this schedule is intended to affect the terms/conditions of customer contracts in effect prior to the effective date of this schedule.

TERRITORY

Applicable for gas stored by the Utility within its service territory.

RATES

Storage service rates under Schedule No. G-TBS consist of Reservation Charges, Volumetric Charges, and In-Kind Energy Charges.

(Continued)

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Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Firm Storage Service

The reservation charge, or price, for G-TBS storage service will be established between the customer and the Utility on a transactional basis dependent upon market conditions and the specific storage service to be provided to the customer. The price shall be set forth in the Contract and shall, unless otherwise specified in the Contract, be billed in equal monthly installments over the term of the Contract. The price under this schedule is applicable whether the service is used or not.

Component Rate Caps

The Utility's per-unit reservation charges for a storage transaction may not exceed the following annual amounts for each component (i.e., inventory, injection, or withdrawal) of the package for packages with terms of one year or less. Customer preferences for annual packages in lieu of shorter-term packages will be honored to the extent annual capacity is available.

Inventory

Rate, per decatherm \$3.47

Injection Capacity

Rate, per decatherm per day \$127.88

Withdrawal Capacity

Rate, per decatherm per day \$63.94

Interruptible Storage Service

Interruptible storage services for injection and withdrawal may be sold on a negotiated volumetric basis. The maximum rates for these services for each day of the service shall be \$2.00/dth for withdrawal and \$2.00/dth for injection. Interruptible services will be prioritized on the basis of price each day. Zero-priced, lowest-priority, interruptible injection and withdrawal service shall be included with all sales of inventory, whether that inventory is sold on a stand-alone or bundled basis.

(Continued)

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Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

Storage Inventory Transfers

12. Storage customers may mutually request to transfer gas in inventory from one customer's storage account to another. Such requests must be made by both parties to the inventory transfer and are limited to the inventory quantity available for transfer and the available inventory capacity of the receiving customer at the time the transfer is completed by the Utility. All transfers may be accepted or rejected, in whole or in part, by the Utility and shall not be deemed accepted until such time as the Utility notifies both customers of the completion of the transfer.

Storage Open Season

13. The Utility may also sell G-TBS storage using various forms of storage open seasons, including auctions and individual negotiations.

Rules Concerning Posted Transactions

14. Given that the value of storage services are highly dynamic, and can change not only daily, but even hourly, the Utility is not required to offer posted prices or contract terms to any other customers. The Utility will meet and confer with any market participant regarding why it did not offer them the same prices and contract terms as other posted transactions. If, after such a meet and confer session, any market participant is not satisfied with the Utility's explanation, they may petition the CPUC, pursuant to Section I of Rule No. 4, to require the Utility to offer them the same prices and contract terms as other posted transactions, and the Utility may oppose such petition.

Firm Inventory

15. Zero-priced, lowest-priority, interruptible injection and withdrawal service shall be included with all sales of inventory, whether that inventory is sold on a stand-alone or package basis.

Allocations for Wholesale Customers

16. The Utility will allocate a portion of all core storage capacities to the City of Long Beach and Southwest Gas in a manner consistent with D.20-02-045 and any applicable CPUC decisions relating to storage allocations to these customers.

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In-Kind Energy Charges

17. Pursuant to D.16-06-039, Utility is authorized to sell the electric-equivalent gas compressor fuel volume in the marketplace in order to pay for the electricity costs of electric compressors at storage fields.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.509¢)

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 5609, effective May 1, 2020.

CSI-TP Surcharge Credit Adjustment, per therm: (0.509¢)

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

3. Backbone Transmission Capacity (Continued)

Priority Rules:

- a. Firm primary scheduled quantities in the Evening Cycle will have priority over a new firm primary nomination made in the Intraday 1 Cycle.
- b. Firm Alternate Inside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Inside-the-Zone nomination made in the Intraday 1 Cycle.
- c. Firm Alternate Outside-the-Zone scheduled quantities in the Evening Cycle will have priority over a new Firm Alternate Outside-the-Zone nomination made in the Intraday 1 Cycle.
- d. Interruptible scheduled quantities in the Evening Cycle will have priority over a new Interruptible nomination made in the Intraday 1 Cycle.
- e. This same structure will be applied in going from Intraday 1 Cycle (Cycle 3) to Intraday 2 Cycle (Cycle 4) to Intraday 3 Cycle (Cycle 5). However, this hierarchy will not affect Intraday 4 Cycle (Cycle 6) nominations or the elapsed pro-rata rule.

4. Storage Service Capacity

Each day, storage injection and withdrawal capacities will be set at their physical operating maximums under the operating conditions for that day and posted on the Utility's EBB. *Injection nominations will be held to the injection capacity specified in the Operational Flow Order (OFO) calculation on the EBB in every flowing cycle regardless of OFO status.** The Utility will use the following rules to limit the nominations to the storage maximums.

As necessary, available withdrawal or injection capacities will be prorated to the core and daily balancing functions based on the maximum authorized withdrawal or injection capacities, as detailed in Decision (D.) 20-02-045.

- Nominations using Firm storage rights will have the highest priority, pro-rated, if necessary to the available storage capacity.
- All other nominations using Interruptible storage rights will have the lowest priority, pro-rated if over-nominated based on the daily volumetric price paid.
- On low OFO days the volume of interruptible withdrawal will be cut in half relative to the calculation on a non-OFO day. If interruptible nominations immediately prior to the low OFO were above this level, then they will be held constant through the low OFO.
- Firm storage rights can "bump" interruptible scheduled storage quantities through the Intraday 3 cycle.

Notice to bumped parties will be provided via the Transactions module in EBB. Bumping is subject to the NAESB elapsed prorata rules.

(Continued)

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Rule No. 30

Sheet 31

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

N. OFO Trading*

1. *Trading Scheduled Quantities**

- a. *Customers may arrange to trade scheduled quantities. The trades are to be arranged outside of the EBB and communicated to the Utility via a trade form.*
- b. *Customers may trade scheduled quantities between End Use contracts only by adjusting scheduled quantities after Cycle 6 has been processed.*
- c. *Trades will only be available for OFO days.*
- d. *Trades must be submitted to the Utility's scheduling department via email or fax by 9 PM Pacific Clock Time one business day following the Gas Day for which the OFO was declared.*
- e. *The Utility may file an expedited Tier 2 Advice Letter to suspend this tariff provision if curtailments are more severe or more frequent due to the offering of this service. Protests and responses to any such Advice Letter would be due within 5 business days, and the Utility's reply would be due within 2 business days from the end of the protest period.*

2. *Trading Daily Imbalances**

- a. *California Producer cash-outs on OFO days will be delayed until 9:00 p.m. Pacific Clock Time one business day following the Gas Day pending submittal of the imbalance trade. If the imbalance is not traded, it will be cashed out.*
- b. *California Producers may arrange to trade daily OFO imbalances with other California Producers. The trades are to be arranged outside of the EBB and communicated to the Utility via a trade form after Cycle 6 has been processed.*
- c. *Trades will only be available for OFO days.*
- d. *Trades must be submitted to the Utility's scheduling department via email or fax by 9 PM Pacific Clock Time one business day following the Gas Day for which the OFO was declared.*
- e. *The Utility may file an expedited Tier 2 Advice Letter to suspend this tariff provision if curtailments are more severe or more frequent due to the offering of this service. Protests and responses to any such Advice Letter would be due within 5 business days, and the Utility's reply would be due within 2 business days from the end of the protest period.*

O. Temporary Settlement Term

- 1. The Sections of this Rule italicized and followed by an asterisk (*) are temporary and will end when an adopted decision is issued in SoCalGas' next Triennial Cost Allocation Proceeding.

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Rule No. 41
UTILITY SYSTEM OPERATION

Sheet 9

(Continued)

CPUC REPORTING REQUIREMENTS

25. The Utility shall file each post-Forum report resulting from the Forum with the CPUC by Advice Letter no later than 60 days after conclusion of the relevant Forum. The Utility shall also submit any tariff changes proposed in the Forum and agreed-to by the Utility for the CPUC approval by Advice Letter no later than 60 days after conclusion of each Forum.
26. On November 1 of each year, the Utility shall provide a report (“Annual Compliance Report”) demonstrating that the Operational Hub’s procurement activities during the preceding twelve months ending September 30 were in compliance with the standards, criteria and procedures described in Sections 10 through 20 above. The Annual Compliance Report shall be submitted to the Energy Division by Advice Letter and shall be subject to comment or protest. Upon Energy Division review and verification of the Annual Compliance Report and the CPUC Resolution approving the Annual Compliance Report, all the transactions entered into the SRMA balance for the year in question that are found reasonable by the Energy Division shall be amortized in customer transportation rates over the following year.

TEMPORARY SETTLEMENT TERM

27. The Sections of this Rule italicized and followed by an asterisk (*) are temporary and will end when an adopted decision is issued in SoCalGas’ next Triennial Cost Allocation Proceeding.

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SPECIAL CONDITION

28. The Utility System Operator shall communicate with the California Independent System Operator (CAISO) and other Electric Grid Operators on an as-needed basis to help maintain the reliability of the Utility’s natural gas system and the electric grid. Such communications may result in operational changes by the Utility System Operator and changes in electric grid operations and electric generation dispatch order by CAISO and other grid operators. Such operational communications shall not be considered curtailments of natural gas service unless Utility expressly curtails service pursuant to Rule No. 23. SoCalGas and the Utility System Operator are not responsible for electric grid operations or reliability, but will take electric grid reliability into consideration, to the extent feasible, when making operational decisions.

(Continued)

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 DECISION NO. 20-02-045

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 Vice President
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ATTACHMENT B

Advice No. 5609

Natural Gas Transportation Rate Revenues

Attachment B
Advice No. 5609
Natural Gas Transportation Rate Revenues
Southern California Gas Company
TCAP Decision 05/01/2020

	Present Rates			Proposed Rates			Changes			
	Apr-1-20	Average	Apr-1-20	May-1-20	Proposed	May-1-20	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,435,160	\$1.03200	\$2,513,075	2,346,353	\$1.01536	\$2,382,399	(\$130,676)	(\$0.01663)	-1.6%
3	Commercial & Industrial	1,023,186	\$0.44870	\$459,101	992,706	\$0.53094	\$527,065	\$67,965	\$0.08224	18.3%
4										
5	NGV - Pre SempraWide	157,095	\$0.25601	\$40,218	178,769	\$0.28106	\$50,244	\$10,026	\$0.02505	9.8%
6	SempraWide Adjustment	157,095	(\$0.00267)	(\$419)	178,769	\$0.00450	\$804	\$1,223	\$0.00717	-268.6%
7	NGV - Post SempraWide	157,095	\$0.25334	\$39,799	178,769	\$0.28555	\$51,048	\$11,250	\$0.03221	12.7%
8										
9	Gas A/C	772	\$0.20903	\$161	416	\$0.21475	\$89	(\$72)	\$0.00571	2.7%
10	Gas Engine	20,699	\$0.22154	\$4,586	22,302	\$0.22482	\$5,014	\$428	\$0.00328	1.5%
11	Total Core	3,636,911	\$0.82947	\$3,016,721	3,540,545	\$0.83762	\$2,965,616	(\$51,105)	\$0.00814	1.0%
12	NONCORE COMMERCIAL & INDUSTRIAL									
13	Distribution Level Service	865,102	\$0.14660	\$126,827	919,735	\$0.16284	\$149,773	\$22,946	\$0.01624	11.1%
14	Transmission Level Service (2)	660,238	\$0.03361	\$22,188	626,080	\$0.04280	\$26,793	\$4,605	\$0.00919	27.3%
15	Total Noncore C&I	1,525,339	\$0.09769	\$149,015	1,545,814	\$0.11422	\$176,567	\$27,552	\$0.01653	16.9%
16										
17	NONCORE ELECTRIC GENERATION									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.13770	\$39,256	331,442	\$0.14005	\$46,417	\$7,161	\$0.00235	1.7%
20	Sempra Wide Adjustment	285,096	(\$0.00794)	(\$2,263)	331,442	(\$0.00106)	(\$351)	\$1,912	\$0.00688	-86.6%
21	Distribution Level Post Sempra Wide	285,096	\$0.12976	\$36,993	331,442	\$0.13899	\$46,066	\$9,073	\$0.00923	7.1%
22	Transmission Level Service (2)	2,392,699	\$0.02749	\$65,765	2,246,336	\$0.03723	\$83,623	\$17,858	\$0.00974	35.4%
23	Total Electric Generation	2,677,795	\$0.03837	\$102,758	2,577,778	\$0.05031	\$129,689	\$26,931	\$0.01194	31.1%
24										
25										
26	TOTAL RETAIL NONCORE	4,203,134	\$0.05990	\$251,773	4,123,593	\$0.07427	\$306,256	\$54,483	\$0.01437	24.0%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02641	\$8,594	359,267	\$0.03298	\$11,850	\$3,256	\$0.00657	24.9%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$348,766	1,118,614		\$353,958	\$5,192		
31	SYSTEM TOTAL w/BTS	9,417,004	\$0.38503	\$3,625,853	9,142,019	\$0.39791	\$3,637,679	\$11,826	\$0.01288	3.3%
32										
33	EOR Revenues	231,570	\$0.07997	\$18,518	208,941	\$0.10032	\$20,961	\$2,443	\$0.02035	25.5%
34	Total Throughput w/EOR Mth/yr	9,648,574			9,350,960					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges.

ATTACHMENT C

Advice No. 5609

Proposed Submeter Credits

**ATTACHMENT C
Advice No. 5609**

**SUBMETER AVOIDED COST CREDIT
2020 TCAP**

		Avoided Cost Per Subunit (Single Family) (\$/cst/yr.)	Incurred Cost Per Master Meter (Small) (\$/cst/yr.)	
	Capital Cost - Annual Revenue Requirement			
1	Meter	\$36.24	\$171.82	1
2	Service Line	\$138.36	\$729.80	2
3	Mains (Exclusive use)	\$0.00	\$0.00	3
4	Subtotal Capital	\$174.60	\$901.62	4
	O&M Cost			
5	Meter O&M	\$1.48	\$7.06	5
6	Service Line O&M	\$8.08	\$12.56	6
7	Customer Services O&M	\$23.84	\$23.84	7
8	Customer Accounts O&M	\$21.69	\$21.69	8
	Customer Service & Information Cost (CSI) Costs O&M	\$4.85	\$4.85	
	O&M Loaders			
9	A&G Loading	\$23.72	\$27.70	9
10	General Plant Loading	\$24.48	\$28.59	10
11	M&S Costs	\$0.46	\$0.54	11
12	Subtotal O&M	\$108.60	\$126.84	12
13	Net Capital + O&M Cost	\$283.20	\$1,028.46	13
14	x Scaling Factor	61.01%	61.01%	14
15	= Avoided / Incurred Cost / Yr	\$172.78	\$627.45	15
16	÷ Number Months / Year	12	12	16
17	= Avoided / Incurred Cost / Mo	\$14.40	\$52.29	17
18	÷ Avg No. of Subunits Per Master Meter Account	1	81	18
19	= Incurred Cost Per Living Unit for Master Meter		\$0.64	19
20	Net Avoided Cost / Month	\$13.76	<<< OUTPUT	20

**ATTACHMENT C
Advice No. 5609**

**DAILY SUBMETER CREDIT
2020 TCAP**

	Description	GS / GT - S (Dollars)	Care Rate GSL / GT - SL (Dollars)	
1	Net Avoided Cost / Month	\$13.76	\$13.76	1
2	- SoCalGas Monthly Cust Charge	\$5.00	\$4.00	2
3	Submeter Credit / Month	\$8.76	\$9.76	3
4	x Number Months / Year	12	12	4
5	Submeter Credit / Year	\$105.12	\$117.12	5
6	÷ Number Days / Year	365	365	6
7	= Submeter Credit / Day	\$0.28800	\$0.32088	7