

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 30, 2020

**Advice Letter 5596-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Establishment of the Aliso Canyon Investigation Memorandum Account  
(ACIMA) Pursuant to Decision (D.) 20-01-034**

Dear Mr. van der Leeden:

Advice Letter 5596-G is effective as of February 28, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



Ronald van der Leeden  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
[RvanderLeeden@socalgas.com](mailto:RvanderLeeden@socalgas.com)

February 28, 2020

Advice No. 5596  
(U 904G)

Public Utilities Commission of the State of California

**Subject: Establishment of the Aliso Canyon Investigation Memorandum Account (ACIMA) Pursuant to Decision (D.) 20-01-034**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) modifications to its Preliminary Statement, Part VI, Memorandum Accounts, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal complies with Ordering Paragraph (OP) 3 of D.20-01-034, *Presiding Officers' Decision Regarding Southern California Gas Company's Objection to Reimbursing the State of California for Investigation-Related Costs Incurred By Commission Staff*, to establish SoCalGas' ACIMA.

**Background**

On October 23, 2015, SoCalGas discovered an uncontrolled release of natural gas at its Aliso Canyon natural gas storage facility (Aliso Canyon). The gas leak continued until February 11, 2016, when SoCalGas was able to stop the leak.

On June 27, 2019, the Commission issued an Order Instituting Investigation (OII), Investigation (I.)19-06-016, to investigate whether the Aliso Canyon gas leak involved any violations of laws, rules, and/or regulations within the Commission's jurisdiction.

I.19-06-016 requested SoCalGas to reimburse the State for the costs incurred by Commission staff to investigate the Aliso Canyon gas leak and to prosecute the

investigation (CPUC staff investigation costs).<sup>1</sup> On July 12, 2019, SoCalGas filed a Response wherein SoCalGas objected to paying for staff investigation costs.

On January 29, 2020, the Commission issued D.20-01-034 (Decision) which resolves SoCalGas' objection by determining that SoCalGas is not required, at this time, to reimburse the State for CPUC staff investigation costs, and further orders SoCalGas to establish a memorandum account to track CPUC staff investigation costs and certain other costs. The Decision further determines the Commission will consider the appropriate ratemaking treatment of the costs tracked by the memorandum account in Phase 2 of I.19-06-016.

Within 30 days from the effective date of the Decision, SoCalGas is ordered to submit a Tier 1 Advice Letter to establish the ACIMA to track the following costs incurred since October 23, 2015, the start date of the Aliso Canyon gas leak incident:

- (1) Staff investigation costs, which include:
  - i. The direct salaries and related benefits of the Commission's Safety and Enforcement Division (SED) personnel and Commission attorneys who have worked on the staff investigation of the Aliso Canyon gas leak incident and/or the prosecution of the investigation.
  - ii. Travel and other expenses incurred by SED personnel and Commission attorneys as part of SED's investigation of the Aliso Canyon gas leak incident and/or prosecution of the investigation.
  - iii. Expenses for consultants used by SED to assist in its investigation of the Aliso Canyon gas leak incident and/or the prosecution of the investigation.
- (2) The costs of the Blade Energy Partners (Blade) investigation, the Blade Report, and Blade's participation in this proceeding.<sup>2</sup>

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<sup>1</sup> I.19-06-016 at 13.

<sup>2</sup> There is some inconsistency within D.20-01-034 as to the terminology used to define which costs associated with Blade are to be tracked in this account. On pages 13-14, the Decision contemplates SoCalGas should record within this memorandum account: "(1) staff investigation costs; and (2) the costs of the Blade investigation, the Blade Report, and Blade's participation in this proceeding." However, in other parts the Decision refers to "payments to Blade" (see pages 11, 13, 14, 16; FF 1, 4, 5; COL 3; OP 3C, 4). The more limiting language used throughout does not capture costs in support of the Blade investigation and Blade Report for which payments were made to parties other than Blade (including those made to Blade's subcontractors and at Blade's request). Further, it appears that the Decision assumes the "costs of the Blade investigation, the Blade Report, and Blade's participation in this proceeding" resulted in "payments to Blade" (for example, at footnote 5 on page 4, the Decision characterizes a passage from OII 19-06-016 as referring to "SoCalGas's payments to Blade," when the language in that passage more expansively refers to "the other costs for this investigation"). Based on the foregoing, and since cost recovery of the amounts tracked in this account will be examined at a later time (see FF 3, 4), SoCalGas uses the more expansive description in the

- (3) A monthly interest accrual calculated by applying one-twelfth of the most recent Federal Reserve's three-month Commercial Paper Rate – nonfinancial, from the Federal Reserve's Statistical Release H.15 (expressed as an annual rate) to the monthly balance in the ACIMA. If a nonfinancial rate is not published by the Federal Reserve for a given month, SoCalGas shall use the Federal Reserve's three-month Commercial Paper Rate – financial.

The Decision further provides that costs and payments recorded in the ACIMA shall not be recovered by SoCalGas in another proceeding or recorded in another ratemaking account except as authorized by the Commission in I.19-06-016.

### **Establishment of ACIMA**

SoCalGas proposes to establish the ACIMA to track Commission staff investigation costs and the costs of the Blade investigation, Blade Report, and Blade's participation in I.19-06-016.

### **Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is March 19, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission:

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

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Decision for purposes of tracking costs in this memorandum account, and "payments to Blade" are tracked separately from other costs of the Blade investigation, the Blade Report, and Blade's participation in I.19-06-016.

**Effective Date**

This submittal is subject to Energy Division disposition and is classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. It is in compliance with OP 3 of D.20-01-034. Therefore, SoCalGas respectfully requests that this Advice Letter become effective for service on and after February 28, 2020.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in I.19-06-016. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director - Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5596

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57266-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 2	Revised 56847-G
Original 57267-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, ALISO CANYON INVESTIGATION MEMORANDUM ACCOUNT (ACIMA), Sheet 1	
Original 57268-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, ALISO CANYON INVESTIGATION MEMORANDUM ACCOUNT (ACIMA), Sheet 2	
Original 57269-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, ALISO CANYON INVESTIGATION MEMORANDUM ACCOUNT (ACIMA), Sheet 3	
Revised 57270-G	TABLE OF CONTENTS	Revised 57240-G
Revised 57271-G	TABLE OF CONTENTS	Revised 57222-G
Revised 57272-G	TABLE OF CONTENTS	Revised 57044-G
Original 57273-G	TABLE OF CONTENTS	



PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF MEMORANDUM ACCOUNTS (Continued)

- Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)
- Officer Compensation Memorandum Account (OCMA)
- Tax Memorandum Account (TMA)
- Winter Demand Response Memorandum Account (WDRMA)
- System Operator Gas Account (SOGA)
- Avoided Cost Calculator Update Memorandum Account (ACCUMA)
- Injection Enhancement Cost Memorandum Account (IECMA)
- Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)
- Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA)
- Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA)
- Wildfires Customer Protection Memorandum Account (WCPMA)
- Line 1600 Records Audit Memorandum Account (L1600RAMA)
- General Rate Case Memorandum Account 2019 (GRCMA2019)
- Emergency Customer Protections Memorandum Account (ECPMA)
- San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA)
- Dairy Biomethane Project Memorandum Account (DBPMA)
- Officer Compensation Memorandum Account 2019 (OCMA2019)
- Core Gas Balancing Memorandum Account (CGBMA)
- California Consumer Privacy Act Memorandum Account (CCPAMA)
- Line 235 Memorandum Account (L235MA)
- Morongo Rights of Way Memorandum Account (MROWMA)
- Pipeline Safety Enhancement Plan Memorandum Account (PSEPMA)
- Aliso Canyon Investigation Memorandum Account (ACIMA)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5596  
 DECISION NO. 20-01-034

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 28, 2020  
 EFFECTIVE Feb 28, 2020  
 RESOLUTION NO. \_\_\_\_\_



PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
ALISO CANYON INVESTIGATION MEMORANDUM ACCOUNT (ACIMA)

Sheet 2

N  
N

(Continued)

4. Accounting Procedures – CPUC Staff Investigation Costs Subaccount

N

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry equal to Aliso cumulative investigation costs incurred by CPUC staff as supported by Safety and Enforcement Division's (SED's) records. Costs include direct salaries and related benefits of SED staff personnel and Commission attorneys who have worked on SED's investigation of the Aliso Canyon gas leak incident and/or the prosecution of the investigation; travel and other expenses incurred by SED personnel and Commission attorneys as part of SED's investigation of the Aliso Canyon gas leak incident and/or prosecution of the investigation; and expenses for consultants used by SED to assist in its investigation of the Aliso Canyon gas leak incident and/or the prosecution of the investigation;
- b) A debit entry equal to Aliso cumulative investigation costs incurred by the SED investigator who is alleged by SoCalGas to have an apparent conflict of interest; and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Accounting Procedures – Direct Blade Payments Subaccount

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry equal to SoCalGas' payments to Blade Energy Partners;
- b) An entry to amortize the account balance as authorized by the Commission; and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

6. Accounting Procedures – Indirect Blade Costs Subaccount

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry equal to costs of the Blade investigation, Blade Report, and Blade's participation in this proceeding that were not paid directly to Blade;
- b) An entry to amortize the account balance as authorized by the Commission; and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
ALISO CANYON INVESTIGATION MEMORANDUM ACCOUNT (ACIMA)

Sheet 3

N  
N

(Continued)

7. Disposition

The Commission will consider the appropriate ratemaking treatment of the costs tracked by the ACIMA in Phase 2 of I.19-06-016.

N  
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N

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ISSUED BY

**Dan Skopec**  
Vice President  
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(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 20-01-034

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DECISION NO. 20-01-034

ISSUED BY  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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