

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 19, 2020

**Advice Letter 5575-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Core Brokerage Fee Changes Related to the Test Year 2019 General Rate Case (GRC) Rate Implementation**

Dear Mr. van der Leeden:

Advice Letter 5575-G is effective as of February 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
[RvanderLeeden@socalgas.com](mailto:RvanderLeeden@socalgas.com)

January 22, 2020

Advice No. 5575  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Core Brokerage Fee Changes Related to the Test Year 2019 General Rate Case (GRC) Rate Implementation**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

Subsequent review of Advice No. (AL) 5536, Test Year 2019 General Rate Case (GRC) Rate Implementation Submittal, Effective January 1, 2020, and Other Applicable Rate Changes, submitted on October 28, 2019 and effective January 1, 2020, identified that SoCalGas' revised franchise fees and uncollectibles (FF&U) factor, per Decision (D.) 19-09-051, applicable to retail customers was not applied to the core brokerage fee in Preliminary Statement - Part II, Summary of Rates and Charges; Schedule No. G-CP, Core Procurement Service; and Schedule No. G-IMB, Transportation Imbalance Service. Therefore, effective February 1, 2020, SoCalGas revises its tariffs with the updated FF&U applied to the core brokerage fee.

**Background**

AL 5060, Triennial Cost Allocation Proceeding (TCAP) Phase 2 Implementation – Decision (D.) 16-10-004, approved on December 13, 2016 and effective January 1, 2017, included the revised core brokerage fee without the FF&U of 0.204 cents per therm.

AL 5536 was submitted in compliance with Ordering Paragraph (OP) 3 of D.19-09-051, dated September 26, 2019, in SoCalGas' Test Year (TY) 2019 GRC, Application No. (A.) 17-10-008. SoCalGas revised its rates, effective January 1, 2019, to implement the base margin revenue requirement authorized in OPs 1 and 2 in D.19-09-051 and amortize the balance in the GRCMA2019 established in AL 5338. The overall rate change reflected a revenue requirement increase of \$805.4 million.

AL 5536 inadvertently excluded applying the revised FF&U factor of 1.017094 to the core brokerage fee of 0.204 cents per therm (without the FF&U) to its tariffs. The core brokerage with FF&U should have been changed to 0.207 cents per therm; however, it remained at 0.208 cents per therm.

On December 27, 2019, SoCalGas submitted AL 5562, January 1, 2020 Consolidated Rate Update, consolidating all rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters, including AL 5536, effective January 1, 2020.

On December 31, 2019, SoCalGas submitted AL 5565, January 2020 Core Procurement Charge Update, to revise the core procurement charge for residential and core commercial and industrial customers, effective January 1, 2020. The core procurement charge included the unrevised core brokerage with FF&U of 0.208 cents per therm.

On January 8, 2020, SoCalGas submitted AL 5567, Cross-Over Rate for January 2020, to revise the cross-over core rate for residential and core commercial and industrial customers, effective January 10, 2020. The cross-over rate also included the unrevised core brokerage with FF&U of 0.208 cents per therm.

This submittal revises SoCalGas' tariffs with the updated core brokerage fee with the FF&U of 0.207 cents per therm applied to the: 1) core procurement charge for residential and core commercial and industrial customers; and 2) cross-over core rate for residential and core commercial and industrial customers.

### **Core Brokerage Fee with FF&U Factor Revision**

<b>Description</b>	<b>Core Brokerage Fee (without the FF&amp;U)</b>	<b>FF&amp;U Factor</b>	<b>Core brokerage Fee with FF&amp;U</b>
Superseded FF&U Factor	0.204 cents	1.017638	0.208 cents
FF&U Factor Updated in AL 5536	0.204 cents	1.017094	0.207 cents
<b>Difference</b>			<b>0.001 cents</b>

### **Average Residential Bill Impact for January 2020**

<b>Therms</b>	<b>Core Brokerage Fee with FF&amp;U Difference (\$)</b>	<b>Total Impact</b>
63	\$0.00001	<b>\$0.00</b>

Due to the very small difference between the superseded and updated core brokerage fee with the FF&U, an increase of \$0.01 or greater to a residential bill would require gas usage of 1,000 therms or greater.

**Regulatory Accounts Treatment**

As noted above, the difference in the core brokerage fee rate is one thousandth of a cent, and based on this very small difference, SoCalGas projects that the total additional revenues collected from customers would be de minimis. Based on the methodology that SoCalGas uses to segregate and balance in its regulatory accounts the revenues collected from customers, SoCalGas expects that the majority (approximately 98%) of additional revenues attributable to the brokerage fee rate would be balanced in its Purchased Gas Account (PGA). As authorized in D.98-07-068, SoCalGas submits an Advice Letter monthly to update its Core Procurement Charge for residential and core commercial and industrial customers. In updating its Core Procurement Charge, SoCalGas can include an adjustment for an under/overcollected balance in the PGA. As a result, these additional revenues recorded in the PGA will be refunded to core customers when SoCalGas includes the PGA's balance in the Core Procurement Charge as part of the monthly Advice Letter submitted.

**Tariff Modifications**

Effective February 1, 2020, the core brokerage fee with the FF&U factor, 0.207 cents, as shown in Attachment A, is revised in Preliminary Statement - Part II (Sheets 11, 12, and 13), Schedule No. G-CP (Sheets 2 and 3), and Schedule No. G-IMB (Sheets 2 and 4).

**Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is February 11, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SoCalGas.com](mailto:ROrtiz@SoCalGas.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending staff approval) pursuant to General Order (GO) 96-B and OP 3 of D.19-09-051. Therefore, SoCalGas respectfully requests that this Advice Letter become effective for service on and after February 1, 2020.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.17-10-008, TY 2019 GRC. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5575

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57114-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 57055-G
Revised 57115-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 57056-G
Revised 57116-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 57057-G
Revised 57117-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 57098-G
Revised 57118-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 57099-G
Revised 57119-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 57107-G
Revised 57120-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 57077-G
Revised 57121-G	TABLE OF CONTENTS	Revised 57108-G
Revised 57122-G	TABLE OF CONTENTS	Revised 57109-G



PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	84.145¢
Other Operating Costs and Revenues	11.115¢
Regulatory Account Amortization	7.878¢
EOR Revenue allocated to Other Classes	(0.593¢)
EOR Costs allocated to Other Classes	0.342¢
Gas Engine Rate Cap Adjustment	0.105¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.522¢
Core Brokerage Fee Adjustment	0.207¢
	-----
Total Costs	137.721¢

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Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	32.365¢
Other Operating Costs and Revenues	9.590¢
Regulatory Account Amortization	2.749¢
EOR Revenue allocated to Other Classes	(0.227¢)
EOR Costs allocated to Other Classes	0.131¢
Gas Engine Rate Cap Adjustment	0.040¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.522¢
Core Brokerage Fee Adjustment	0.207¢
	-----
Total Costs	79.377¢

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5575  
 DECISION NO. 19-09-051

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jan 22, 2020  
 EFFECTIVE Feb 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	11.897¢
Other Operating Costs and Revenues	8.877¢
Regulatory Account Amortization	(0.078¢)
EOR Revenue allocated to Other Classes	(0.083¢)
EOR Costs allocated to Other Classes	0.048¢
Gas Engine Rate Cap Adjustment	0.015¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.522¢
Core Brokerage Fee Adjustment	0.207¢

Total Costs ----- 55.405¢

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	25.938¢
Other Operating Costs and Revenues	9.301¢
Regulatory Account Amortization	1.408¢
EOR Revenue allocated to Other Classes	(0.183¢)
EOR Costs allocated to Other Classes	0.105¢
Gas Engine Rate Cap Adjustment	(14.415¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.522¢
Core Brokerage Fee Adjustment	0.207¢

Total Costs ----- 56.883¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	12.426¢
Other Operating Costs and Revenues	8.921¢
Regulatory Account Amortization	4.049¢
EOR Revenue allocated to Other Classes	(0.087¢)
EOR Costs allocated to Other Classes	0.050¢
Gas Engine Rate Cap Adjustment	0.015¢
Sempra-Wide Adjustment (NGV Only)	(0.287¢)
Procurement Rate (w/o Brokerage Fee)	34.522¢
Core Brokerage Fee Adjustment	0.207¢
	-----
Total Costs	59.816¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	7.533¢
Other Operating Costs and Revenues	4.080¢
Regulatory Account Amortization	2.841¢
EOR Revenue allocated to Other Classes	(0.052¢)
EOR Costs allocated to Other Classes	0.030¢
	-----
Total Transportation Related Costs	14.432¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	8.549¢
Other Operating Costs and Revenues	2.225¢
Regulatory Account Amortization	2.794¢
EOR Revenue allocated to Other Classes	(0.060¢)
EOR Costs allocated to Other Classes	0.034¢
Sempra-Wide Common Adjustment (EG Only)	(0.835¢)
	-----
Total Transportation Related Costs	12.707¢

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	34.522¢
Brokerage Fee, per therm .....	<u>0.207¢</u>
Total Core Procurement Charge, per therm .....	34.729¢

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G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm .....	34.522¢
Brokerage Fee, per therm .....	<u>0.207¢</u>
Total Core Procurement Charge, per therm .....	34.729¢

R  
R

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	34.522¢	
Brokerage Fee, per therm .....	<u>0.207¢</u>	
Total Core Procurement Charge, per therm .....	34.729¢	

R  
R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm .....	34.522¢	
Brokerage Fee, per therm .....	<u>0.207¢</u>	
Total Core Procurement Charge, per therm .....	34.729¢	

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R

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.207¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

November 2019 .....	63.793¢
December 2019 .....	63.793¢
January 2020 .....	TBD*

Noncore Retail Service:

SP-NR Standby Rate, per therm

November 2019 .....	63.851¢
December 2019 .....	63.851¢
January 2020 .....	TBD*

Wholesale Service:

SP-W Standby Rate per therm

November 2019 .....	63.851¢
December 2019 .....	63.851¢
January 2019 .....	TBD*

\*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to February 23.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5575  
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Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

The daily balancing standby rate shall be equal to NGI's MidDay Price Alert Index for SoCal-Citygate multiplied by FF&U plus brokerage fee (i.e., [(NGI's MidDay Price Alert Index for SoCal-Citygate)\*(FF&U)] + [brokerage fee]), rounded up to the next whole dollar, for each day a Stage 5 Low OFO, EFO, or curtailment is issued. Authorized FF&U will not be added to any daily balancing standby charge for the Utility Gas Procurement Department to the extent that is collected elsewhere.

SoCalGas FF&U Factors and Brokerage Fees

	FF&U	Brokerage Fee (\$/Dth)
Core	1.017094	0.0207
Noncore	1.017094	0.0266
Wholesale	1.013911	0.0266

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's MidDay Price Alert Index.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.
2. Imbalances of customers other than the Utility Gas Procurement Department or ESPs will be calculated by combining all of a customer's meters served under the same order control code, not by account or individual delivery point. The order control code is used by the Utility to group those facilities identified by the customer for determining the customer's imbalances. In the case of the Utility Gas Procurement Department the applicable Daily Forecast Quantity will be used. In the case of ESPs their applicable Daily Contract Quantity (DCQ) will be used.
3. Immediately each month when actual meter usage information becomes available, an adjustment to the Utility Gas Procurement Department's imbalance account will be made to account for any differences between actual consumption of the core customers and the Daily Forecast Quantity, company use and LUAF.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5575  
 DECISION NO. 19-09-051

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 Vice President  
 Regulatory Affairs

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 RESOLUTION NO. \_\_\_\_\_

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(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program .....	51577-G,51578-G
G-CP	Core Procurement Service .....	47480-G,57117-G,57118-G,57072-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers .....	57032-G,57033-G,57034-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers .....	53327-G,57035-G,57036-G,57037-G,57038-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service .....	56412-G,45341-G
G-IMB	Transportation Imbalance Service .....	52891-G,57119-G,57048-G,57120-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service .....	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service .....	56477-G,56478-G,57039-G,57002-G 47176-G,49399-G,56651-G,47179-G,56652-G,53467-G 56653-G,56654-G,53470-G,56655-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service .....	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service .....	43337-G,56065-G,45767-G,45768-G 45769-G,45770-G
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ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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