

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 3, 2020

Advice Letter 5572-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Southern California Gas Company Compliance Submittal of Recovery
Budgets for SoCalREN and 3C-REN for Program Year 2020.**

Dear Mr. van der Leeden:

Advice Letter 5572-G is effective as of January 21, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
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January 21, 2020

Advice No. 5572
(U 904 G)

Public Utilities Commission of the State of California

Subject: Southern California Gas Company Compliance Submittal of Recovery Budgets for SoCalREN and 3C-REN for Program Year 2020

In compliance with the approval of Southern California Gas Company's (SoCalGas) Annual Budget Advice Letter (ABAL) 5510, *Southern California Gas Company's Request for Approval of Annual Energy Efficiency Budget Filing for Program Year 2020*, SoCalGas hereby submits revisions to its revenue requirement and rates effective January 1, 2020.

Purpose

This Advice Letter is submitted in compliance with the approval of SoCalGas' ABAL 5510, which directs SoCalGas to submit a Tier 1 Advice Letter in which the recovery budgets on behalf of Southern California Regional Energy Network (SoCalREN) and Tri-County Regional Energy Network (3C-REN) align with their approved recovery budgets.

Background

On September 3, 2019, SoCalGas submitted ABAL 5510. On September 23, 2019, the Public Advocates Office at the California Public Utilities Commission (Cal Advocates) filed its protest of SoCalGas's ABAL 5510. On October 1, 2019, SoCalGas filed its reply to Cal Advocates' protest. On December 20, 2019 Energy Division approved SoCalGas's ABAL pursuant to the ABAL review criteria established in Decision (D.) 18-05-041. SoCalGas' approved revenue requirement is based on its spending budget approved through Advice Letter 5510, offset by unspent, uncommitted funds from prior

years, and inclusive of funds collected on behalf of Regional Energy Networks (RENs) and Community Choice Aggregators (CCAs) in its territory. Discrepancies exist in the requested budget recovery amounts in Advice Letter 5510, and the budgets approved for SoCalREN and 3C-REN. This Advice Letter updates SoCalGas' revenue requirement based on its approved 2020 Energy Efficiency portfolio budget and the approved budgets of SoCalREN and 3C-REN.

Revenue Requirements

The table below summarizes the revenue requirement impact by class of service. In addition, SoCalGas provides herein as Attachment A the Gas Bill Payer Impacts table comparing present and proposed rates associated with the inclusion of SoCalGas' proposed 2020 budget in its gas transportation rates.

Table 1: Revenue Requirement by Customer Class

Customer Class	Applicable Rate	Increase/(Decrease)
	Schedules	(\$000s)
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$2,713
Non-Core	GT-F, GT-I, GT-TLS	\$225
Total		\$2,937

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is February 10, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
 Attn: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. It is in compliance with the non-standard disposition letter of Advice Letter 5510. Therefore, SoCalGas respectfully requests that this submittal be approved on January 21, 2020, which is the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for R.13-11-005 and A.17-01-013. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A

Advice No. 5572

Table 1 – Bill Payer Impacts-Rates by Customer Class

Table 2b – Gas Bill Payer Impacts-Current and Proposed Revenues and Rates, Total and Energy Efficiency, by Customer Class

PA Name: SoCalGas
 Budget Year: 2020

Table 1 -Bill Payer Impacts - Rates by Customer Class				
	Electric Average Rate (Res and Non-Res) \$/th	Gas Average Rate (Residential) \$/therm	Total Average Bill Savings by Year (\$)	Total Average Lifecycle Bill Savings (\$)
Present Rates - System Average				
2013	\$ -	\$ 0.97	\$ 25,170,200	\$ 254,241,085
2014	\$ -	\$ 1.16	\$ 31,505,918	\$ 338,528,091
2015	\$ -	\$ 1.16	\$ 29,661,771	\$ 187,282,582
2016	\$ -	\$ 1.10	\$ 39,684,666	\$ 187,073,863
2017	\$ -	\$ 1.10	\$ 44,183,430	\$ 161,920,337
2018	\$ -	\$ 1.10	\$ 71,743,456	\$ 462,464,628
2019	\$ -	\$ 1.09	\$ 77,900,162	\$ 382,775,531
2020	\$ -	\$ 1.26		

Please note that the Gas Average rate above contains only non-CARE residential rate consisting of transportation, procurement and PPPS, consistent with prior years' rates.

PA Name: SoCalGas
 Budget Year: 2020

Table 2b - Gas Bill Payer Impacts - Current and Proposed Revenues and Rates, Total and Energy Efficiency, by Customer Class

Customer Classes	2018 Total Gas Annual Revenue \$000	2018 Energy Efficiency Portion of Total Gas Annual Revenue \$000	2019 Energy Efficiency Portion of Total Gas Annual Revenue \$000	2020 Proposed Energy Efficiency Gas Annual Revenue Change \$000	2020 Proposed Percentage Change In Gas Revenue and Rates	2018 Gas Average Rate \$/th	2018 Energy Efficiency Portion of Gas Average Rate \$/th	2019 Gas Average Rate \$/th	2019 Energy Efficiency Portion of Gas Average Rate \$/th	2020 Proposed Gas Average Rate Change \$/th	2020 Proposed Percentage Change In Gas Revenue and Rates
Residential	\$ 214,123	\$ 29,470	\$ 40,460	\$ 41,621	2.9%	\$ 0.09402	\$ 0.01294	\$ 0.10060	\$ 0.01763	\$ 0.10108	8%
Core Commercial/Industrial	\$ 64,833	\$ 38,561	\$ 52,941	\$ 54,461	2.9%	\$ 0.06416	\$ 0.03815	\$ 0.07887	\$ 0.05102	\$ 0.08036	25%
Gas Air Conditioning	\$ 75	\$ 35	\$ 36	\$ 78	2.9%	\$ 0.09680	\$ 0.07182	\$ 0.12441	\$ 0.09641	\$ 0.09660	31%
Gas Engine	\$ 1,273	\$ 741	\$ 1,017	\$ 1,047	2.9%	\$ 0.06150	\$ 0.03580	\$ 0.07573	\$ 0.04825	\$ 0.06150	25%
Non-Core Commercial/Industrial	\$ 43,085	\$ 5,700	\$ 7,825	\$ 8,050	2.9%	\$ 0.02834	\$ 0.00375	\$ 0.03058	\$ 0.00515	\$ 0.02834	8%