

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 28, 2020

Advice Letter 5562-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: January 1, 2020 Consolidated Rate Update

Dear Mr. van der Leeden:

Advice Letter 5562-G is effective as of January 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

December 27, 2019

Advice No. 5562
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2020 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A, to be effective January 1, 2020.

Purpose

This submittal consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to relevant decisions and advice letters effective January 1, 2020.

Information

This Advice Letter implements the rate adjustments requested by compliance Advice No. (AL) 5530 and Decision (D.)16-10-004, Annual Regulatory Account Balance Update; AL 5536 and D.19-09-051, Test Year (TY) 2019 General Rate Case (GRC) Rate Implementation; AL 5541 and D.19-09-051, 2018 Income Tax Expenses Resulting from the Tax Cuts and Jobs Act (TCJA); AL 5539 and D.19-09-051, Modification of the Regulatory Accounts; Resolution (Res.) G-3538, Natural Gas Leak Abatement Program; Res. E-5007, Energy Efficiency Savings and Performance Incentive Awards for Program Years 2016 and 2017; D.19-12-056, 2020 Cost of Capital; and AL 5519, Low-Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2020).

Annual Regulatory Account Balance Update - AL 5530

SoCalGas AL 5530, submitted on October 15, 2019 and approved on December 10, 2019,¹ proposed implementing the annual update of regulatory account balances for amortization in 2020 rates. The AL complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances, as authorized in D.16-10-004, SoCalGas' most recent Triennial Cost Allocation Proceeding (TCAP). AL 5530 proposed a \$295.0 million and a \$12.5 million decrease in SoCalGas' transportation revenue requirement for core and noncore customers, respectively, resulting in a total decrease of \$307.5 million (with Franchise Fees & Uncollectibles (FF&U)). In addition, AL 5530 proposed a decrease in the revenue requirement for Backbone Transportation Service (BTS) of \$72.0 million (with FF&U).

Moreover, AL 5530 revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2020, SoCalGas forecasted an average gas price of \$2.73/MMBtu, a decrease of \$0.17/MMBtu from the \$2.90/MMBtu currently in rates, resulting in a decrease in the authorized costs for CU Fuel and UAF Gas of \$1.5 million (with FF&U) compared to the present revenue requirement.

AL 5530 requested to include the 2020 Greenhouse Gas (GHG) revenue requirement, resulting in an increase of \$20.7 million (with FF&U) compared to the present revenue requirement.

As required for inclusion in AL 5530, the revenue requirement for rates effective January 1, 2020 is reduced by \$2.9 million (including FF&U) for officer compensation and benefits included in 2019 base rates.

AL 5530 also approved the requested revenue requirements attributable to 2016 Pipeline Safety Enhancement Plan (PSEP) Reasonableness Review (\$14.4 million, without FF&U and prior to System Integration) and 2017 PSEP Forecast Application (\$27.7 million without FF&U and prior to System Integration).

TY 2019 GRC Rate Implementation - AL 5536

Pursuant to D.19-09-051 and AL 5536, SoCalGas submitted illustrative rates to implement the 2020 GRC base margin revenue requirement of \$2.88 billion and to recover the balance in the GRC 2019 Memorandum Account (GRCMA2019). As of December 31, 2019, the balance in the GRCMA2019 will be \$400.2 million. SoCalGas will amortize the balance over a 24-month period beginning January 1, 2020, through December 31, 2021, which computes to \$200.1 million to be recovered in 12 months in 2020. The combined effects of 2020 GRC base margin and the 50% recovery of

¹ The disposition letter, while approving all requested revenue requirement items including the 2020 Greenhouse Gas (GHG) procurement cost forecast to be recovered in 2020 rates, withheld the approval of GHG allowance proceeds and GHG outreach and administrative expenses for further review.

GRCMA2019 results in an increase in 2020 revenue requirement of \$812.38 million relative to 2019.

2018 Income Tax Expenses Resulting from the Tax Cuts and Jobs Act (TCJA) - AL 5541

Pursuant to D.19-09-051 and AL 5541, the balance in the 2018 TCJA-related tax savings is \$75.2 million. SoCalGas will amortize the balance over a 24-month period beginning January 1, 2020, through December 31, 2021, which computes to \$37.6 million to be recovered in 12 months in 2020. AL 5541 was approved on December 17, 2019.

Modification of the Regulatory Accounts - AL 5539

Pursuant to Ordering Paragraph 7 of D.19-09-051 and AL 5539, SoCalGas proposed to amortize GRC regulatory account balances, reflecting a decrease of \$18.2 million (with FF&U). AL 5539 was approved on December 4, 2019.

Natural Gas Leak Abatement Program - Res. G-3538

Pursuant to Res. G-3538, which approved cost recovery for the Natural Gas Leak Abatement Program, SoCalGas' 2020 revenue requirement increases by \$8.1 million (with FF&U).

Energy Efficiency Savings and Performance Incentive Awards for Program Years 2016 and 2017 – Res. E-5007

Pursuant to Res. E-5007, which approved cost recovery for the Energy Efficiency Savings and Performance Incentive Awards for Program Years 2016 and 2017, SoCalGas' 2020 revenue requirement increases by \$0.5 million (with FF&U).

2020 Cost of Capital

Pursuant to D.19-12-056, which approved the 2020 Cost of Capital, SoCalGas' 2020 revenue requirement decreases by \$3.7 million (with FF&U).

LCFS Program Annual Credit and Revenue Estimates (2020) – AL 5519

A reduction on natural gas vehicle rates reflect the return of credit for the LCFS Program for 2020 of (\$.25596)/therm (without FF&U). AL 5519 was approved on December 20, 2019.

Other SoCalGas 2020 Revenue Requirement Adjustments

The 2020 SoCalGas revenue requirement also include the following adjustments to ensure common² rates between SoCalGas and San Diego Gas and Electric Company (SDG&E) for certain gas customer classes: an increase of \$0.55 million to ensure a common natural gas vehicle (NGV) rate, a decrease of \$0.17 million to ensure common electric generation (EG) rates, and an increase of \$2.3 million to ensure common Transmission Level Service (TLS) rates. All rate changes are submitted to be effective concurrently with SDG&E's consolidated gas transportation rates.

In addition, SoCalGas' revenue requirement includes adjustments for SoCalGas' and SDG&E's transmission system integration mechanism³ whereby SDG&E pays a share of the integrated local transmission system costs. The specific adjustments to SoCalGas' revenue requirement are: a decrease of \$0.675 million attributable to the local transmission component of PSEP costs in GRCMA2019, a decrease of \$1.578 million attributable to local transmission component of the PSEP costs in 2020 base margin, and an increase of \$0.866 million for the local transmission component of the Transmission Integrity Management Program Balancing Account (TIMBPA).

Included with this submittal are a combined summary of Natural Gas Transportation Rate Revenues (Attachment B) and a table that summarizes the above-mentioned components of the change in revenue requirement (Attachment C).

2020 Consolidated Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$384.2
Noncore	GT-NC, GT-TLS.....	\$21.5
Backbone Transportation Service (BTS) and Other	G-BTS	(\$7.9)
TOTAL		<hr/> \$397.8

² Prior to applying company-specific FF&U and other rate adders.

³ Pursuant to D.06-04-033, whereby SoCalGas and SDG&E's transmission systems are considered an integrated system.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is January 16, 2020. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this Advice Letter become effective for service on and after January 1, 2020.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.08-09-023, A.15-07-014, A.17-10-008, and A.19-04-018. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail to Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5562

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57005-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 56972-G
Revised 57006-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 56973-G
Revised 57007-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 56974-G
Revised 57008-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 56201-G
Revised 57009-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 56202-G
Revised 57010-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 56975-G
Revised 57011-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 56947-G
Revised 57012-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 56948-G
Revised 57013-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 56949-G
Revised 57014-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 56207-G
Revised 57015-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 55785-G
Revised 57016-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 55142-G
Revised 57017-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 56208-G
Revised 57018-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 56976-G
Revised 57019-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 56645-G
Revised 57020-G	Schedule No. GS, SUBMETERED MULTI-	Revised 56977-G

ATTACHMENT A
Advice No. 5562

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	
Revised 57021-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 56978-G
Revised 57022-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 56979-G
Revised 57023-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 56954-G
Revised 57024-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 56980-G
Revised 57025-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 56956-G
Revised 57026-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 56981-G
Revised 57027-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 56647-G
Revised 57028-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 56982-G
Revised 57029-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 56983-G
Revised 57030-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 56984-G
Revised 57031-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 56985-G

ATTACHMENT A
Advice No. 5562

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 57032-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 56220-G
Revised 57033-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 56221-G
Revised 57034-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 56649-G
Revised 57035-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 56222-G
Revised 57036-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 56223-G
Revised 57037-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 56224-G
Revised 57038-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 56650-G
Revised 57039-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 56225-G
Revised 57040-G	Schedule No. G-TCA, TRANSPORTATION CHARGE ADJUSTMENT, Sheet 1	Revised 55809-G
Revised 57041-G	TABLE OF CONTENTS	Revised 56988-G
Revised 57042-G	TABLE OF CONTENTS	Revised 56989-G
Revised 57043-G	TABLE OF CONTENTS	Revised 56990-G
Revised 57044-G	TABLE OF CONTENTS	Revised 56745-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	119.607¢	155.022¢	16.438¢	I,I
GR-C ^{2/}	122.358¢	157.773¢	16.438¢	
GT-R	81.540¢	116.955¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	119.607¢	155.022¢	16.438¢	I,I
GS-C ^{2/}	122.358¢	157.773¢	16.438¢	
GT-S	81.540¢	116.955¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	119.607¢	155.022¢	16.438¢	I,I
GM-C ^{1/}	N/A	155.022¢	16.438¢	I
GM-EC ^{2/}	122.358¢	157.773¢	16.438¢	I,I
GM-CC ^{2/}	N/A	157.773¢	16.438¢	I
GT-ME	81.540¢	116.955¢	16.438¢	I,I
GT-MC	N/A	116.955¢	16.438¢	I
GM-BE ^{1/}	80.566¢	97.428¢	\$16.357	I,I,I
GM-BC ^{1/}	N/A	97.428¢	\$16.357	I,I
GM-BEC ^{2/}	83.317¢	100.179¢	\$16.357	I,I,I
GM-BCC ^{2/}	N/A	100.179¢	\$16.357	I,I
GT-MBE	42.499¢	59.361¢	\$16.357	I,I,I
GT-MBC	N/A	59.361¢	\$16.357	I,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 38.067¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 40.818¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5562
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	73.573¢	32.877¢
G-NGVRC ^{2/}	76.324¢	32.877¢
GT-NGVR	35.506¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	116.181¢	80.553¢	56.664¢
GN-10C ^{2/}	118.932¢	83.304¢	59.415¢
GT-10	78.114¢	42.486¢	18.597¢

I,I,R
|
I,I,R

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 38.067¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 40.818¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5562
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	56.644¢	R
G-ACC ^{2/} : rate per therm	59.395¢	
GT-AC: rate per therm	18.577¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	58.157¢	R
G-ENC ^{2/} : rate per therm	60.908¢	
GT-EN: rate per therm	20.090¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	61.688¢	I
G-NGUC ^{2/} : rate per therm	64.439¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	138.784¢	R
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	141.535¢	R
GT-NGU	23.621¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	30.876¢	I
Tier II 20,834 - 83,333 Therms	21.997¢	
Tier III 83,334 - 166,667 Therms	16.318¢	
Tier IV Over 166,667 Therms	12.259¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	17.824¢	I
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2019
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 26.121¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 14.786¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.426¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 8.324¢ R

Volumetric Transportation Charge for Non-Bypass Customers 9.787¢ |

Volumetric Transportation Charge for Bypass Customers 10.269¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 8.924¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 7.822¢ R

Volumetric Transportation Charge for Non-Bypass Customers 9.285¢ |

Volumetric Transportation Charge for Bypass Customers 9.767¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 8.924¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 7.822¢ R

Volumetric Transportation Charge for Non-Bypass Customers 9.285¢ |

Volumetric Transportation Charge for Bypass Customers 9.767¢ R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5562
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2019
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.402¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.741¢ I

Usage Charge, per therm 1.304¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.762¢ |

Volumetric Transportation Charge for Bypass Customers 3.243¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.620¢ R

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.402¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.741¢ I

Usage Charge, per therm 1.304¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.762¢ |

Volumetric Transportation Charge for Bypass Customers 3.243¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.402¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.741¢ I

Usage Charge, per therm 1.304¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.762¢ |

Volumetric Transportation Charge for Bypass Customers 3.243¢ I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5562

DECISION NO.

5H8

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 27, 2019

EFFECTIVE Jan 1, 2020

RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	2.402¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.741¢	I
Usage Charge, per therm	1.304¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.762¢	
Volumetric Transportation Charge for Bypass Customers	3.243¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	38.067¢
Non-Residential Cross-Over Rate, per therm	40.818¢
Residential Core Procurement Charge, per therm	38.067¢
Residential Cross-Over Rate, per therm	40.818¢
Adjusted Core Procurement Charge, per therm	38.906¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2019	56.991¢
October 2019	48.891¢
November 2019	TBD*
Noncore Retail Standby (SP-NR)	
September 2019	57.049¢
October 2019	48.949¢
November 2019	TBD*
Wholesale Standby (SP-W)	
September 2019	57.049¢
October 2019	48.949¢
November 2019	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to December 25.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	84.145¢
Other Operating Costs and Revenues	11.115¢
Regulatory Account Amortization	7.878¢
EOR Revenue allocated to Other Classes	(0.593¢)
EOR Costs allocated to Other Classes	0.342¢
Gas Engine Rate Cap Adjustment	0.105¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.859¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	141.059¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	32.365¢
Other Operating Costs and Revenues	9.590¢
Regulatory Account Amortization	2.749¢
EOR Revenue allocated to Other Classes	(0.227¢)
EOR Costs allocated to Other Classes	0.131¢
Gas Engine Rate Cap Adjustment	0.040¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.859¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	82.715¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.897¢
Other Operating Costs and Revenues	8.877¢
Regulatory Account Amortization	(0.078¢)
EOR Revenue allocated to Other Classes	(0.083¢)
EOR Costs allocated to Other Classes	0.048¢
Gas Engine Rate Cap Adjustment	0.015¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.859¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	58.743¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	25.938¢
Other Operating Costs and Revenues	9.301¢
Regulatory Account Amortization	1.408¢
EOR Revenue allocated to Other Classes	(0.183¢)
EOR Costs allocated to Other Classes	0.105¢
Gas Engine Rate Cap Adjustment	(14.415¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	37.859¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	60.221¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	12.426¢
Other Operating Costs and Revenues	8.921¢
Regulatory Account Amortization	4.049¢
EOR Revenue allocated to Other Classes	(0.087¢)
EOR Costs allocated to Other Classes	0.050¢
Gas Engine Rate Cap Adjustment	0.015¢
Sempra-Wide Adjustment (NGV Only)	(0.287¢)
Procurement Rate (w/o Brokerage Fee)	37.859¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	63.154¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	7.533¢
Other Operating Costs and Revenues	4.080¢
Regulatory Account Amortization	2.841¢
EOR Revenue allocated to Other Classes	(0.052¢)
EOR Costs allocated to Other Classes	0.030¢

Total Transportation Related Costs	14.432¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	8.549¢
Other Operating Costs and Revenues	2.225¢
Regulatory Account Amortization	2.794¢
EOR Revenue allocated to Other Classes	(0.060¢)
EOR Costs allocated to Other Classes	0.034¢
Sempra-Wide Common Adjustment (EG Only)	(0.835¢)

Total Transportation Related Costs	12.707¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	8.549¢
Other Operating Costs and Revenues	2.225¢
Regulatory Account Amortization	2.794¢
EOR Revenue allocated to Other Classes	(0.060¢)
EOR Costs allocated to Other Classes	0.034¢
Sempra-Wide Adjustment (EG Only)	(0.835¢)

Total Transportation Related Costs	12.707¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.910¢
Other Operating Costs and Revenues	0.245¢
Regulatory Account Amortization	0.467¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.004¢

Total Transportation Related Costs	1.620¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.317¢
Other Operating Costs and Revenues	0.357¢
Regulatory Account Amortization	0.904¢
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.005¢
TLS Adjustment	0.053¢

Total Transportation Related Costs	2.628¢

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PRELIMINARY STATEMENT

Sheet 1

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5562, effective January 1, 2020, is \$2,839,037,000. Of the total revenues, \$2,489,962,000 is allocated to the core market and \$295,657,000 is allocated to the noncore market.

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2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

(Continued)

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PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.16-10-004 and SoCalGas Advice No. 5530, effective January 1, 2020, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
<u>Cost Categories:</u>		
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.377	0.623
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.945	0.055
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5562 effective January 1, 2020. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	103.0 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	84.1 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	45.0 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	23.9 cents/therm	6.5 cents/therm
G-10, >250Mth	21.2 cents/therm	4.2 cents/therm
Gas A/C	20.7 cents/therm	5.7 cents/therm
Gas Engines	22.2 cents/therm	4.9 cents/therm
NGV	25.1 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
-----------------------------------------------------------------------------------------------------------------------------------------------------	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u> :	<u>81.540¢</u>	<u>81.540¢</u>	<u>81.540¢</u>
<u>Total Baseline Charge</u> :	119.607¢	122.358¢	81.540¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u> :	<u>116.955¢</u>	<u>116.955¢</u>	<u>116.955¢</u>
<u>Total Non-Baseline Charge</u> :	155.022¢	157.773¢	116.955¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

Sheet 2

RATES (Continued)

Cap-and-Trade Cost Exemption (6.360¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	<u>81.540¢</u>	<u>81.540¢</u>	<u>81.540¢</u>	I,I,I
Total Baseline Charge:	119.607¢	122.358¢	81.540¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	<u>116.955¢</u>	<u>116.955¢</u>	<u>116.955¢</u>	I,I,I
Total Non-Baseline Charge:	155.022¢	157.773¢	116.955¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$16.357	I

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	81.540¢	81.540¢	81.540¢	I,I,I
Total Baseline Charge (all usage):	119.607¢	122.358¢	81.540¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	116.955¢	116.955¢	116.955¢	I,I,I
Total Non Baseline Charge (all usage):.....	155.022¢	157.773¢	116.955¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	116.955¢	116.955¢	116.955¢	I,I,I
Total Non Baseline Charge (all usage):.....	155.022¢	157.773¢	116.955¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	<u>42.499¢</u>	<u>42.499¢</u>	<u>42.499¢</u>	I,I,I
Total Baseline Charge (all usage):.....	80.566¢	83.317¢	42.499¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	<u>59.361¢</u>	<u>59.361¢</u>	<u>59.361¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	97.428¢	100.179¢	59.361¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.067¢	40.818¢	N/A	
<u>Transmission Charge</u> :	<u>59.361¢</u>	<u>59.361¢</u>	<u>59.361¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	97.428¢	100.179¢	59.361¢	I,I,I

Cap-and-Trade Cost Exemption (6.360¢)/therm R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5562
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	38.067¢	N/A	
<u>Transmission Charge</u> :	<u>81.540¢</u>	<u>81.540¢</u>	I,I
<u>Total Baseline Charge</u> :	119.607¢	81.540¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	38.067¢	N/A	
<u>Transmission Charge</u> :	<u>116.955¢</u>	<u>116.955¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	155.022¢	116.955¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u>	<u>35.506¢</u>	<u>35.506¢</u>	<u>35.506¢</u>
Commodity Charge	73.573¢	76.324¢	35.506¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	12.30
2.00 - 2.49 cu.ft. per hr	13.94
2.50 - 2.99 cu.ft. per hr	17.03
3.00 - 3.99 cu.ft. per hr	21.68
4.00 - 4.99 cu.ft. per hr	27.87
5.00 - 7.49 cu.ft. per hr	38.71
7.50 - 10.00 cu.ft. per hr	54.20
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.19

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Dan Skopec
 Vice President
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 EFFECTIVE Jan 1, 2020
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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/}	G-CPNR	38.067¢	38.067¢	38.067¢	
<u>Transmission Charge:</u>	GPT-10	<u>78.114¢</u>	<u>42.486¢</u>	<u>18.597¢</u>	I,I,R
Commodity Charge:	GN-10	116.181¢	80.553¢	56.664¢	I,I,R
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/}	G-CPNRC	40.818¢	40.818¢	40.818¢	
<u>Transmission Charge:</u>	GPT-10	<u>78.114¢</u>	<u>42.486¢</u>	<u>18.597¢</u>	I,I,R
Commodity Charge:	GN-10C	118.932¢	83.304¢	59.415¢	I,I,R
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	78.114¢ ^{3/}	42.486¢ ^{3/}	18.597¢ ^{3/}	I,I,R

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.360¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

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Dan Skopec
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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u> :	<u>18.577¢</u>	<u>18.577¢</u>	<u>18.577¢</u>
Total Charge:	56.644¢	59.395¢	18.577¢

R,R,R
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u> :	<u>20.090¢</u>	<u>20.090¢</u>	<u>20.090¢</u>
Total Charge:	58.157¢	60.908¢	20.090¢

R,R,R
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	38.067¢	40.818¢	N/A
<u>Transmission Charge</u> :	23.621¢	23.621¢	23.621¢
<u>Uncompressed Commodity Charge</u> :	61.688¢	64.439¢	23.621¢

I,I,I
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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.130¢ R

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (26.034¢) R

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 138.784¢ R

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 141.535¢ R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (6.360¢)/therm R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	30.876¢
Tier II	20,834 - 83,333 Therms	21.997¢
Tier III	83,334 - 166,667 Therms	16.318¢
Tier IV	Over 166,667 Therms	12.259¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	17.824¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	26.121¢	I
For customers using 3 million therms or more per year		
Rate, per therm	14.786¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.154¢)/therm I

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Dan Skopec
 Vice President
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Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.360¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
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Dan Skopec
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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	9.426¢	R
GT-4CA, Enhanced Oil Recovery	8.924¢	
GT-5CA, Electric Generation*	8.924¢	R
GT-7CA, Wholesale - City of Long Beach	2.402¢	I
GT-8CA, Wholesale - San Diego Gas & Electric	1.620¢	R
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.402¢	I
GT-10CA, Wholesale - City of Vernon	2.402¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.402¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5562
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 27, 2019
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 RESOLUTION NO. _____

Schedule No. GT-TLS
INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

Sheet 3

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.744¢	I
GT-4RS, Enhanced Oil Recovery	0.744¢	
GT-5RS, Electric Generation*	0.744¢	
GT-7RS, Wholesale - City of Long Beach	0.741¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.741¢	I
GT-10RS, Wholesale - City of Vernon	0.741¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.741¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	8.324¢	R
GT-4RS, Enhanced Oil Recovery	7.822¢	
GT-5RS, Electric Generation*	7.822¢	R
GT-7RS, Wholesale - City of Long Beach	1.304¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.304¢	I
GT-10RS, Wholesale - City of Vernon	1.304¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.304¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	9.787¢	R
GT-4NV, Enhanced Oil Recovery	9.285¢	
GT-5NV, Electric Generation*	9.285¢	R
GT-7NV, Wholesale - City of Long Beach	2.762¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.762¢	I
GT-10NV, Wholesale - City of Vernon	2.762¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.762¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	10.269¢	R
GT-4BV, Enhanced Oil Recovery	9.767¢	
GT-5BV, Electric Generation*	9.767¢	R
GT-7BV, Wholesale - City of Long Beach	3.243¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.243¢	I
GT-10BV, Wholesale - City of Vernon	3.243¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.243¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 5

INTRASTATE TRANSPORTATION SERVICE
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.154¢/therm)

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (6.360¢/therm)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.34123	\$0.0	R
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.27298	\$0.06825	R,R
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.34123	\$0.0	R
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.27298	\$0.06825	R R
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.34123	R

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

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Schedule No. G-TCA
TRANSPORTATION CHARGE ADJUSTMENT

Sheet 1

APPLICABILITY

Applicable to gas sales and transportation services rendered under tariff rate schedules authorized by the Commission where the costs identified herein have been embedded in the rates.¹

Customers who are exempt from such costs will have a Transportation Charge Adjustment (TCA) as a separate line item on their bills. Customers exempt from these costs include customers from all customer classes who participate in the California Alternate Rates for Energy program and customers who are exempt from taxing under the United States Constitution or California Constitution, as referenced in Section 896 of the Public Utilities Code.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Total TCA,² per therm: (0.502¢)

R

SPECIAL CONDITIONS

1. Adjustments Included in the TCA

- a. California Solar Initiative Thermal Program (CSI-TP) - Decision (D.)10-01-022 established the CSI-TP to promote the installation of Solar Water Heating systems in the territories of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company (SoCalGas). The CSI-TP is effective through December 31, 2017, and SoCalGas will begin recovering the CSI-TP surcharge on January 1, 2012. The CSI-TP surcharge credit adjustment was revised, per Advice No. 5562, effective January 1, 2020.

T

CSI-TP Surcharge Credit Adjustment, per therm: (0.502¢)

R

¹ The Transportation Charge Adjustment is not applicable to Electronic Generation, Enhanced Oil Recovery, and Wholesale or Backbone Transportation service since the costs described herein are not embedded in those rates.

² See Special Condition 1 for a description of each individual adjustment included in the TCA.

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Attachment B
Advice No. 5562
Natural Gas Transportation Rate Revenues
Southern California Gas Company
Year End Consolidated 1/1/2020 Rates

	Present Rates			Proposed Rates			Changes		
	May-1-19	Average	May-1-19	Jan-1-20	Proposed	Jan-1-20	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,435,160	\$0.87835	\$2,138,921	2,435,160	\$1.02992	\$2,508,018	\$369,097	\$0.15157	17.3%
3 Commercial & Industrial	1,023,186	\$0.43839	\$448,552	1,023,186	\$0.44648	\$456,832	\$8,280	\$0.00809	1.8%
4									
5 NGV - Pre SempraWide	157,095	\$0.21327	\$33,504	157,095	\$0.25374	\$39,861	\$6,357	\$0.04047	19.0%
6 SempraWide Adjustment	157,095	(\$0.00639)	(\$1,004)	157,095	(\$0.00287)	(\$451)	\$553	\$0.00352	-55.1%
7 NGV - Post SempraWide	157,095	\$0.20688	\$32,500	157,095	\$0.25087	\$39,410	\$6,910	\$0.04399	21.3%
8									
9 Gas A/C	772	\$0.25692	\$198	772	\$0.20676	\$160	(\$39)	(\$0.05016)	-19.5%
10 Gas Engine	20,699	\$0.22193	\$4,594	20,699	\$0.22154	\$4,586	(\$8)	(\$0.00039)	-0.2%
11 Total Core	3,636,911	\$0.72170	\$2,624,765	3,636,911	\$0.82735	\$3,009,005	\$384,240	\$0.10565	14.6%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	865,102	\$0.12626	\$109,228	865,102	\$0.14432	\$124,852	\$15,624	\$0.01806	14.3%
15 Transmission Level Service (2)	660,238	\$0.03184	\$21,022	660,238	\$0.03131	\$20,671	(\$351)	(\$0.00053)	-1.7%
16 Total Noncore C&I	1,525,339	\$0.08539	\$130,250	1,525,339	\$0.09540	\$145,523	\$15,273	\$0.01001	11.7%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	285,096	\$0.11927	\$34,004	285,096	\$0.13542	\$38,606	\$4,602	\$0.01614	13.5%
21 Sempra Wide Adjustment	285,096	(\$0.00775)	(\$2,209)	285,096	(\$0.00835)	(\$2,380)	(\$171)	(\$0.00060)	7.7%
22 Distribution Level Post Sempra Wide	285,096	\$0.11152	\$31,795	285,096	\$0.12707	\$36,226	\$4,431	\$0.01554	13.9%
23 Transmission Level Service (2)	2,392,699	\$0.02445	\$58,507	2,392,699	\$0.02519	\$60,267	\$1,759	\$0.00074	3.0%
24 Total Electric Generation	2,677,795	\$0.03372	\$90,303	2,677,795	\$0.03603	\$96,493	\$6,190	\$0.00231	6.9%
25									
26 TOTAL RETAIL NONCORE	4,203,134	\$0.05247	\$220,553	4,203,134	\$0.05758	\$242,016	\$21,463	\$0.00511	9.7%
27									
28 WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02329	\$7,578	325,403	\$0.02411	\$7,846	\$268	\$0.00082	3.5%
29									
30 OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$356,419	1,251,556		\$348,294	(\$8,125)		
31 SYSTEM TOTAL w/BTS	9,417,004	\$0.34080	\$3,209,314	9,417,004	\$0.38305	\$3,607,161	\$397,847	\$0.04225	12.4%
32									
33 EOR Revenues	231,570	\$0.06082	\$14,084	231,570	\$0.07744	\$17,932	\$3,848	\$0.01662	27.3%
34 Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges.

**Attachment C
Advice No. 5562
January 2020 Rates**

Description	Rate Change
A	B
	(\$000)
<u>SoCalGas Annual Regulatory Account Balance Update</u> (SoCalGas Advice Letter (AL) No. 5530)	(\$363,135)
<u>Test Year 2019 General Rate Case (GRC) Rate Implementation</u> (Decision (D.)19-09-051 and AL 5536)	\$812,384
<u>2018 Income Tax Savings Resulting from the Tax Cuts and Jobs Act (TCJA)</u> (D.19-09-051 and AL 5541)	(\$37,568)
<u>Modification and Amortization of the GRC Regulatory Accounts</u> (D.19-09-051 and AL 5539)	(\$18,194)
<u>Leak Abatement Revenue Requirement Update</u> (Resolution G-3538)	\$8,131
<u>Energy Efficiency Savings and Performance Incentive Awards for Program Years 2016 and 2017</u> (Resolution E-5007)	\$536
<u>2020 Cost of Capital</u> (D.19-12-056)	(\$3,728)
<u>Other</u>	(\$579)
Total Base Rate Revenue Impact	\$397,847

Rate Changes indicated for each advice letter include FF&U but do not account for EOR or SoCalGas and SDG&E's EG, TLS, and NGV common rate adjustments, FF&U differences, and System Integration adjustments, the net of which are shown in the category "other."