

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 31, 2019

**Advice Letter 5540-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Update of Public Purpose Program Surcharge Rates Effective January 1, 2020**

Dear Mr. van der Leeden:

Advice Letter 5540-G is effective as of January 1, 2020.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
[RvanderLeeden@socalgas.com](mailto:RvanderLeeden@socalgas.com)

October 31, 2019

Advice No. 5540  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Update of Public Purpose Program Surcharge Rates Effective  
January 1, 2020**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This Advice Letter (AL) submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2020. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to Decision (D.) 16-06-039 in SoCalGas' 2016 Triennial Cost Allocation Proceeding (TCAP).

**Background**

This submittal is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA), and research and development (R&D). Revenues collected from the surcharge are remitted to the California Department of Tax and Fee Administration (CDTFA), previously known as the State Board of Equalization (BOE) and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer public purpose programs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and CDTFA administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2016 through 2018 to be used in computation of the surcharge rates as directed in D.04-08-010. With the approval of SoCalGas' TCAP, SoCalGas is using the adopted TCAP volumes in calculating 2020 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Volumes (Mth)	
	For Allocating Non-CARE Costs	For Allocating CARE Costs
Residential	2,433,033	1,833,290
G10-Commerical and Industrial	1,019,169	1,015,631
Nonresidential Air Conditioning	772	772
Gas Engine	20,699	20,699
<b>Subtotal Core</b>	<b>3,473,673</b>	<b>2,870,392</b>
G30-Commerical and Industrial	1,520,680	1,520,680
<b>Total</b>	<b>4,994,353</b>	<b>4,391,072</b>

Values may not add to total due to rounding.

Also, with D.09-11-006, SoCalGas eliminated the allocation of R&D costs to customer classes that do not pay the G-PPPS rate and updated the Equal Percent Marginal Cost allocator to Equal Percent Authorized Margin.

#### Revised Schedule No. G-PPPS

Schedule No. G-PPPS, as shown in Attachment A, updates the PPP surcharge rates for the costs detailed in the table below. SoCalGas' projection of low-income program costs for 2020 reflects the estimated 2020 CARE customer subsidy costs and funding authorized in D.16-11-022, Approval of Low-Income Assistance Programs and Budgets for Program Years 2015-2020.

The non-low-income components of the PPP surcharge rates reflect the 2020 R&D budget of \$10.8 million, forecasted \$0.03 million R&D funding overcollection compared to the prior year's authorized budget level, and the 2020 energy efficiency funding as authorized in D.15-01-023, D.16-09-020, and D.18-05-041.

**Proposed 2020 PPP Revenue Requirement**  
\$000

	<b>CARE Costs</b>	<b>Non-CARE Costs</b>	<b>Admin Costs</b>	<b>Total</b>
<u>2020 Program Budgets</u>				
ESAP		\$ 134.5		\$ 134.5
CARE	\$ 132.4			\$ 132.4
EE		\$ 93.3		\$ 93.3
RDD		\$ 10.8		\$ 10.8
<u>Administration costs</u>				
CARE	\$ 10.1			\$ 10.1
BOE			\$ 0.5	\$ 0.5
CPUC			\$ -	\$ -
<u>Balancing Account Amortization - (Over) / under collection</u>				
DSMBA		\$ -		\$ -
DAPBA		\$ -		\$ -
CAREA	\$ (18.3)			\$ (18.3)
RDDGSA (excluding interest)		\$ (0.0)		\$ (0.0)
<b>Total PPP Costs</b>	<b>\$ 124.2</b>	<b>\$ 238.5</b>	<b>\$ 0.5</b>	<b>\$ 363.3</b>

Values may not add to total due to rounding.

The PPP rates are listed for CARE and Non-CARE customers by major customer class and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2020 PPP surcharge revenue requirement is higher by \$5.4 million (or 1.5 percent) compared to the 2019 PPP surcharge revenue requirement, which is primarily due to an increase in funding for ESA, per D.16-11-022, decreased CARE overcollection offset by lower forecasted CARE subsidies, and decrease in funding for Energy Efficiency<sup>1</sup>.

The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment B.

The comparison of the current PPP revenue requirement to the proposed 2020 PPP revenue requirement as shown in the table above is detailed in Attachment C.

<sup>1</sup> Energy Efficiency funding of \$106.6 million for the 2020 cycle is offset by prior year's funding adjustments of \$20.4 million for the 2018 cycle and negative \$36.3 million for the 2019 cycle in order to reconcile the funding approved in the 2018 and 2019 Annual Budget Advice Letter submittals (ABALs), both of which were approved after the respective year's PPP surcharge rates were submitted: (1) AL 5349-A approved \$66.8 million (net of unspent funds) but \$103.1 million was approved for 2019 rates. (2) AL 5183-A approved \$104.1 million but \$83.7 million was approved for 2018 rates. Requested funding includes an adjustment, and \$106.6 million for the 2020 cycle.

Summary of the authorized allocation methods used for each of the programs:

<b><u>Program</u></b>	<b><u>Allocation Method</u></b>
Energy Efficiency	Direct Benefits Allocation
CARE	Equal Cents Per Therm
ESA	Direct Benefits Allocation
R&D	Equal Percent of Authorized Margin

### **Protests**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL which is November 20, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division  
 Attention: Tariff Unit  
 505 Van Ness Avenue  
 San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
 Tariff Manager - GT14D6  
 555 West Fifth Street  
 Los Angeles, CA 90013-1011  
 Facsimile No.: (213) 244-4957  
 E-mail: [ROrtiz@SoCalGas.com](mailto:ROrtiz@SoCalGas.com)

### **Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B and OP 22 of D.04-08-010. Therefore, SoCalGas respectfully requests that this submittal be approved on November 30, 2019, which is 30 calendar days from the date of this submittal, for implementation and inclusion in rates effective on January 1, 2020.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call (213) 244-2837. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the address in the Protests section above.

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:



ATTACHMENT A  
Advice No. 5540

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56865-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 56070-G
Revised 56866-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 55585-G
Revised 56867-G	TABLE OF CONTENTS	Revised 56719-G
Revised 56868-G	TABLE OF CONTENTS	Revised 56799-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the</u> <u>Following Rate Schedules</u>	<u>CARE Customer***</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	7.423	10.252
Commercial/Industrial	4.888	7.718
Gas Air Conditioning	9.051	11.880
Gas Engine	N/A	7.434
Natural Gas Vehicle	N/A	2.829
Noncore		
Commercial/Industrial	N/A	3.330

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SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

<u>Schedule G-SRF</u>	
Surcharge, per therm .....	0.247¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

<u>Schedule G-MSUR</u>	
Outside the City of Los Angeles .....	1.4136%
Within the Cities of San Buenaventura (Ventura), Huntington Beach, Visalia, Bakersfield, and Long Beach .....	2.4136%*
Within the City of Los Angeles .....	2.0000%

\* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5540  
 DECISION NO. D.04-08-010

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2019  
 EFFECTIVE Jan 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt\* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

Customer Served Under the Following Rate Schedules	PPP Surcharge** For all service, per meter, per month	
	CARE Customer*** (¢/therm)	Non-CARE Customer (¢/therm)
Core		
Residential	7.423	10.252
Commercial/Industrial	4.888	7.718
Gas Air Conditioning	9.051	11.880
Gas Engine	N/A	7.434
Natural Gas Vehicle	N/A	2.829
Noncore		
Commercial/Industrial	N/A	3.330

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\* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5540  
 DECISION NO. D.04-08-010

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2019  
 EFFECTIVE Jan 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

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(Continued)

G-PPPS	Public Purpose Programs Surcharge .....	56866-G,39517-G,39518-G	T
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account .....	56071-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program .....	32828-G	
G-MSUR	Transported Gas Municipal Surcharge .....	55710-G,25006-G	
G-PAL	Operational Hub Services .....	45363-G,45364-G,45365-G	
G-CPS	California Producer Service .....	56317-G,56318-G,49715-G,49716-G	
		49717-G,54240-G,56717-G,56718-G,49721-G	
GO-DERS	Distributed Energy Resources Services .....	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5540  
 DECISION NO. D.04-08-010

ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 31, 2019  
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement .....	56868-G,56715-G,56611-G,56716-G	T
Table of Contents--Service Area Maps and Descriptions .....	53356-G	
Table of Contents--Rate Schedules .....	56737-G,56798-G,56867-G	T
Table of Contents--List of Cities and Communities Served .....	55739-G	
Table of Contents--List of Contracts and Deviations .....	56669-G	
Table of Contents--Rules .....	56670-G,56671-G	
Table of Contents--Sample Forms .....	56285-G,56672-G,51537-G,54745-G,55947-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges .....	56721-G,56722-G,56723-G,56201-G,56202-G,56794-G 56795-G,46431-G,46432-G,56865-G,56691-G,56692-G,56693-G,56207-G	T
Part III Cost Allocation and Revenue Requirement .....	55785-G,50447-G,55142-G	
Part IV Income Tax Component of Contributions and Advances .....	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	52939-G,56418-G	
Purchased Gas Account (PGA) .....	55465-G,55466-G	
Core Fixed Cost Account (CFCA) .....	53433-G,53434-G,55692-G,53436-G	
Noncore Fixed Cost Account (NFCA) .....	53255-G,55693-G,54509-G	
Enhanced Oil Recovery Account (EORA) .....	49712-G	
Noncore Storage Balancing Account (NSBA) .....	52886-G,52887-G	
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	54544-G,52941-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G	
Direct Assistance Program Balancing Account (DAPBA) .....	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA) .....	49313-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5540  
 DECISION NO. D.04-08-010

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 31, 2019  
 EFFECTIVE Jan 1, 2020  
 RESOLUTION NO. \_\_\_\_\_

**Attachment B**  
**SUMMARY OF PPP SURCHARGE RATES**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
**SCG PPPS Update for 1-1-2020 Rates**

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2019	1/1/2020	\$/th Change	% Change	1/1/2019	1/1/2020	\$/th Change	% Change
(a)	\$/th (b)	\$/th (c)	\$/th (d)	% (e)	\$/th (f)	\$/th (g)	\$/th (h)	% (i)
<b>Core</b>								
1. Residential	\$0.07558	\$0.07423	(\$0.00134)	-2%	\$0.10060	\$0.10252	\$0.00192	2%
2. Commercial/Industrial	\$0.05384	\$0.04888	(\$0.00496)	-9%	\$0.07887	\$0.07718	(\$0.00169)	-2%
3. Gas Air Conditioning	\$0.09938	\$0.09051	(\$0.00888)	-9%	\$0.12441	\$0.11880	(\$0.00561)	-5%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.07573	\$0.07434	(\$0.00139)	-2%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.02503	\$0.02829	\$0.00327	13%
<b>Noncore</b>								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.03058	\$0.03330	\$0.00271	9%
	<b>1/1/2019</b>	<b>1/1/2020</b>	<b>Rev Change</b>	<b>% Change</b>				
	<b>\$000</b>	<b>\$000</b>	<b>\$000</b>	<b>%</b>				
7. Total PPP Revenue	\$357,877	\$363,299	\$5,422	2%				

**Attachment C**  
**ESTIMATED REVENUE REQUIREMENT/RATE CHANGE**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
**SCG PPPS Update Filing for 1-1-2020 Rates**

	Current \$000			Proposed \$000			Revenue Requirement Incr/(Decr) \$000		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
ESAP <sup>1/</sup>		131,837	131,837		134,473	134,473	-	2,637	2,637
CARE <sup>1/</sup>	138,619		138,619	132,418		132,418	(6,201)	-	(6,201)
EE <sup>2/</sup>		104,966	104,966		93,255	93,255	-	(11,711)	(11,711)
RDD		11,770	11,770		10,844	10,844	-	(925)	(925)
DSMBA		(2,647)	(2,647)		-	-	-	2,647	2,647
DAPBA		-	-		-	-	-	-	-
CAREA	(39,125)		(39,125)	(18,276)		(18,276)	20,849	-	20,849
RDDGSA		1,809	1,809		(33)	(33)	-	(1,843)	(1,843)
CARE Admin	10,091		10,091	10,091		10,091	-	-	-
BOE Admin		557	557		527	527	-	(30)	(30)
CPUC Admin		-	-		-	-	-	-	-
Total 1/1/19 Change	\$ 109,585	\$ 248,292	\$ 357,877	\$ 124,233	\$ 239,066	\$ 363,299	\$ 14,648	\$ (9,226)	\$ 5,422

<sup>1/</sup> SoCalGas' projection of program costs for 2020 reflects the estimated 2020 CARE customer subsidy costs and funding authorized in D.16-11-022, Approval of Low-Income Assistance Programs and Budgets for Program Years 2015-2020.

<sup>2/</sup> 2020 EE revenue requirement pursuant to D.15-01-023 and D.18-05-041, including Statewide Marketing, Education, and Outreach funding pursuant to AL 4132-G.