

REVISED

STATE OF CALIFORNIA

GAVIN NEWSOM, *Governor*

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 5, 2020

**Advice Letter 5536-G and
5536-A**

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: SoCalGas Advice No. 5536-G & 5536-A - Test Year 2019 General Rate Case
(GRC) Rate Implementation Submittal, Effective January 1, 2020, and Other
Applicable Rate Changes.**

Dear Mr. van der Leeden:

Advice Letter 5536-G and 5536-A is effective as of January 1st, 2020

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

October 28, 2019

Advice No. 5536
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Test Year 2019 General Rate Case (GRC) Rate Implementation
Submittal, Effective January 1, 2020, and Other Applicable Rate
Changes**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

This submittal is made in compliance with Ordering Paragraph (OP) 3 of Decision (D.) 19-09-051, dated September 26, 2019, in SoCalGas' Test Year (TY) 2019 GRC, Application No. (A.) 17-10-008, modified for the timing of amortization of the balance in the General Rate Case Memorandum Account 2019 (GRCMA2019) as approved by the Commission.

Purpose

This submittal revises SoCalGas rates effective January 1, 2019 to implement the base margin revenue requirement approved in D.19-09-051. This submittal also amortizes the balance in the GRCMA2019 established in Advice Letter (AL) 5338. The overall rate change reflects a revenue requirement increase of \$805.4 million.

Pursuant to OP 3 of D.19-09-051, SoCalGas and San Diego Gas and Electric Company (SDG&E) shall each file, within 30 days, respective Tier 1 Advice Letters with revised tariff sheets to implement the revenue requirements authorized in OPs 1 and 2. OP 3 specifically states:

a. The revised tariff sheets shall become effective on January 1, 2019 subject to a finding of compliance by the Commission's Energy Division, and compliance with General Order 96-B.

b. The balances recorded in SoCalGas' and SDG&E's respective General Rate Case Revenue Requirement Memorandum Accounts from January 1, 2019 until

the effective date of the new tariffs required by this Ordering Paragraph shall be amortized in rates thirty days after the effective date of this decision through December 31, 2021.

On October 11, 2019, SoCalGas and SDG&E sent a letter to the Commission's Executive Director requesting an extension of time to comply with OP 3.b., as it is almost impossible to implement revised tariff sheets with revenue requirements due with effective implementation subject to approval from the Commission's Energy Division and customer rate changes to take effect on that same day. For this reason, SDG&E and SoCalGas requested an extension for the start of amortization of the GRCMA2019 from the prescribed "thirty days after the effective date of this decision" to January 1, 2020. On October 22, 2019, the Commission granted SoCalGas' and SDG&E's request.

Additionally, pursuant to OP 18 of D.19-09-051, SoCalGas herein updates its uncollectible expense rate of 0.313% and 0.301% for Post Test Years (PTY) 2020 and 2021, respectively.

Background

D.19-09-051, effective September 26, 2019, the Commission adopted, among other things, SoCalGas' revenue requirements for its TY 2019 GRC and post-test year ratemaking. The decision also finds the effective date for the change in the revenue requirement is January 1, 2019, which corresponds with the effective date of the GRCMA2019 authorized by AL 5338.

Revenue Requirement/Base Margin Adjustment

The TY 2020 revenue requirement adopted in D.19-09-051 provides a gas base margin revenue requirement of \$2.883 billion (including franchise fees and uncollectibles (FF&U) and net of miscellaneous revenue) for SoCalGas, which is an increase of \$777.9 million relative to TY 2016 GRC margin; \$658 million increase relative to Attrition Year 2018 with Cost of Capital update.¹

Amortization of General Rate Case Memorandum Account 2019 (GRCMA2019)

Pursuant to OP 3.b. of D.19-09-051, SoCalGas is authorized to amortize the balance in its GRCMA2019, which was established in AL 5338 to record the shortfall or overcollection resulting from the difference between the rates currently in effect and the final rates adopted in SoCalGas' GRC A.17-10-008. The memorandum account was created to leave both SoCalGas' customers and shareholders essentially indifferent to the precise date that a final decision is issued and GRC rates implemented. As of

¹ This update also complies with OP 5 of D.19-09-051, which directs SoCalGas to update its PTY revenue requirement two months prior to the beginning of each attrition year, and OP 12, which affirms that officer salaries, bonuses, and benefits are excluded from the revenue requirements for PTY 2020 and 2021.

December 31, 2019, the balance in the GRCMA2019 will be \$400.2 million.² SoCalGas will amortize the balance over a 24-month period beginning January 1, 2020, through December 31, 2021, which computes to \$200.1 million to be recovered in 12 months in 2020. In its next annual October regulatory account balance update submittal, SoCalGas will update the projected year-end GRCMA2019 balance for interest to be amortized in the 2021 rates. Included in Attachment A is the updated GRCMA2019 preliminary statement to indicate amortization of the regulatory account.

GRC Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$693.3
Noncore	GT-NC, GT-TLS	\$36.8
Backbone Transportation Service (BTS)	G-BTS and other services	\$75.3
		<hr/>
TOTAL		\$805.4

Included with this submittal are a Summary of Annual Gas Transportation Revenues (Attachment B) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment C).

It should be noted that the revenue requirement herein does not include other revenue requirement adjustments (e.g., amortization of Annual Regulatory Accounts Balances) expected to be authorized by the Commission for implementation in transportation rates effective January 1, 2020. SoCalGas will submit an advice letter consolidating all Commission-authorized changes in its revenue requirement, and the related changes herein to its rates, at least three days prior to the January 1, 2020, effective date of such rates.

Protests

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL which is November 17, 2019. The address for mailing or delivering a protest to the Commission is:

² The GRCMA2019 balance records the difference between the adopted GRC margin revenue requirement and the recorded margin revenue requirement, both of which include applicable FF&U expense adopted and currently in effect, respectively, on associated base margin revenue requirements. For rate purposes, the GRCMA2019 balance is not grossed-up for FF&U as the balance already reflects an adjustment for FF&U.

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SoCalGas.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending staff approval) pursuant to General Order (GO) 96-B and OP 3 of D.19-09-051. Therefore, SoCalGas respectfully requests that this Advice Letter become effective for service on and after January 1, 2020, concurrent with the January 2020 core monthly pricing Advice Letter.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.17-10-008, TY 2019 GRC. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5536

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56750-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 56721-G
Revised 56751-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 56722-G
Revised 56752-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 56644-G
Revised 56753-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 56201-G
Revised 56754-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 56202-G
Revised 56755-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 56746-G
Revised 56756-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 56070-G
Revised 56757-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 56691-G
Revised 56758-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 56692-G
Revised 56759-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 56693-G
Revised 56760-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 56207-G
Revised 56761-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 55785-G
Revised 56762-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 55142-G
Revised 56763-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 1	Revised 52810-G*
Revised 56764-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 2	Revised 52811-G
Revised 56765-G	PRELIMINARY STATEMENT, PART XI,	Revised 56208-G

ATTACHMENT A
Advice No. 5536

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	PERFORMANCE BASED REGULATION, Sheet 8	
Revised 56766-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 56725-G
Revised 56767-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 56645-G
Revised 56768-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 56726-G
Revised 56769-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 56727-G
Revised 56770-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 56646-G
Revised 56771-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 56698-G
Revised 56772-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR Rates), Sheet 1	Revised 56729-G
Revised 56773-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 56700-G
Revised 56774-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 56730-G
Revised 56775-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 3	Revised 56647-G
Revised 56776-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 56731-G
Revised 56777-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 56732-G

ATTACHMENT A
Advice No. 5536

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56778-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 56733-G
Revised 56779-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 56648-G
Revised 56780-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 56220-G
Revised 56781-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 56221-G
Revised 56782-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 56649-G
Revised 56783-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 56222-G
Revised 56784-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 56223-G
Revised 56785-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 56224-G
Revised 56786-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 56650-G
Revised 56787-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 56225-G
Revised 56788-G	Schedule No. G-MSUR, TRANSPORTED GAS MUNICIPAL SURCHARGE, Sheet 1	Revised 55710-G
Revised 56789-G	TABLE OF CONTENTS	Revised 56737-G
Revised 56790-G	TABLE OF CONTENTS	Revised 56748-G
Revised 56791-G	TABLE OF CONTENTS	Revised 56719-G
Revised 56792-G	TABLE OF CONTENTS	Revised 56749-G

ATTACHMENT A
Advice No. 5536

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56793-G	TABLE OF CONTENTS	Revised 56716-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	120.443¢	157.338¢	16.438¢	I,I
GR-C ^{2/}	121.809¢	158.704¢	16.438¢	
GT-R	90.352¢	127.247¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	120.443¢	157.338¢	16.438¢	I,I
GS-C ^{2/}	121.809¢	158.704¢	16.438¢	
GT-S	90.352¢	127.247¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	120.443¢	157.338¢	16.438¢	I,I
GM-C ^{1/}	N/A	157.338¢	16.438¢	I
GM-EC ^{2/}	121.809¢	158.704¢	16.438¢	I,I
GM-CC ^{2/}	N/A	158.704¢	16.438¢	I
GT-ME	90.352¢	127.247¢	16.438¢	I,I
GT-MC	N/A	127.247¢	16.438¢	I
GM-BE ^{1/}	74.272¢	90.562¢	\$14.870	I,I
GM-BC ^{1/}	N/A	90.562¢	\$14.870	I
GM-BEC ^{2/}	75.638¢	91.928¢	\$14.870	I,I
GM-BCC ^{2/}	N/A	91.928¢	\$14.870	I
GT-MBE	44.181¢	60.471¢	\$14.870	I,I
GT-MBC	N/A	60.471¢	\$14.870	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 30.091¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 31.457¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	68.983¢	32.877¢
G-NGVRC ^{2/}	70.349¢	32.877¢
GT-NGVR	38.892¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	117.102¢	81.272¢	57.248¢
GN-10C ^{2/}	118.468¢	82.638¢	58.614¢
GT-10	87.011¢	51.181¢	27.157¢

I,I,I
|
I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 30.091¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 31.457¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	57.102¢	I
G-ACC ^{2/} : rate per therm	58.468¢	
GT-AC: rate per therm	27.011¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	50.218¢	R
G-ENC ^{2/} : rate per therm	51.584¢	
GT-EN: rate per therm	20.127¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	52.502¢	I
G-NGUC ^{2/} : rate per therm	53.868¢	I
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm	136.084¢	I
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm	137.450¢	I
GT-NGU	22.411¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	30.925¢	I
Tier II 20,834 - 83,333 Therms	22.424¢	
Tier III 83,334 - 166,667 Therms	16.987¢	
Tier IV Over 166,667 Therms	13.101¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	18.091¢	I
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 25.984¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 15.203¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 10.278¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.746¢ I

Usage Charge, per therm 9.172¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.668¢ |

Volumetric Transportation Charge for Bypass Customers 11.187¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.716¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.746¢ I

Usage Charge, per therm 8.610¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.106¢ |

Volumetric Transportation Charge for Bypass Customers 10.625¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.716¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.746¢ I

Usage Charge, per therm 8.610¢ |

Volumetric Transportation Charge for Non-Bypass Customers 10.106¢ |

Volumetric Transportation Charge for Bypass Customers 10.625¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.589¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 1.486¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.977¢ |

Volumetric Transportation Charge for Bypass Customers 3.495¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.707¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.589¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 1.486¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.977¢ |

Volumetric Transportation Charge for Bypass Customers 3.495¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.589¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.744¢ I

Usage Charge, per therm 1.486¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.977¢ |

Volumetric Transportation Charge for Bypass Customers 3.495¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	2.589¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.744¢	I
Usage Charge, per therm	1.486¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.977¢	
Volumetric Transportation Charge for Bypass Customers	3.495¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	30.091¢
Non-Residential Cross-Over Rate, per therm	31.457¢
Residential Core Procurement Charge, per therm	30.091¢
Residential Cross-Over Rate, per therm	31.457¢
Adjusted Core Procurement Charge, per therm	29.883¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
July 2019	50.106¢
August 2019	56.991¢
September 2019	56.991¢
Noncore Retail Standby (SP-NR)	
July 2019	50.164¢
August 2019	57.049¢
September 2019	57.049¢
Wholesale Standby (SP-W)	
July 2019	50.164¢
August 2019	57.049¢
September 2019	57.049¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
<u>Customer Served Under the Following Rate Schedules</u>	<u>CARE Customer***</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	7.558	10.060
Commercial/Industrial	5.384	7.887
Gas Air Conditioning	9.938	12.441
Gas Engine	N/A	7.573
Natural Gas Vehicle	N/A	2.503
Noncore		
Commercial/Industrial	N/A	3.058

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.247¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.3720% I
 Within the Cities of San Buenaventura (Ventura), Huntington Beach,
 Visalia, Bakersfield, and Long Beach 2.3720%* I
 Within the City of Los Angeles 2.0000%

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	85.623¢	I
Other Operating Costs and Revenues	10.196¢	R
Regulatory Account Amortization	16.353¢	I
EOR Revenue allocated to Other Classes	(0.584¢)	
EOR Costs allocated to Other Classes	0.354¢	
Gas Engine Rate Cap Adjustment	0.167¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.883¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	142.200¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	32.903¢	I
Other Operating Costs and Revenues	8.836¢	
Regulatory Account Amortization	11.619¢	
EOR Revenue allocated to Other Classes	(0.224¢)	
EOR Costs allocated to Other Classes	0.136¢	
Gas Engine Rate Cap Adjustment	0.064¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.883¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	83.425¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	12.084¢	I
Other Operating Costs and Revenues	8.189¢	
Regulatory Account Amortization	8.846¢	
EOR Revenue allocated to Other Classes	(0.082¢)	
EOR Costs allocated to Other Classes	0.050¢	
Gas Engine Rate Cap Adjustment	0.023¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.883¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	59.201¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	26.379¢	I
Other Operating Costs and Revenues	8.568¢	
Regulatory Account Amortization	10.258¢	
EOR Revenue allocated to Other Classes	(0.180¢)	
EOR Costs allocated to Other Classes	0.109¢	
Gas Engine Rate Cap Adjustment	(22.943¢)	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	29.883¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	52.282¢	R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	12.591¢
Other Operating Costs and Revenues	8.231¢
Regulatory Account Amortization	3.826¢
EOR Revenue allocated to Other Classes	(0.085¢)
EOR Costs allocated to Other Classes	0.052¢
Gas Engine Rate Cap Adjustment	0.024¢
Sempra-Wide Adjustment (NGV Only)	(0.763¢)
Procurement Rate (w/o Brokerage Fee)	29.883¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	53.967¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	7.644¢
Other Operating Costs and Revenues	4.083¢
Regulatory Account Amortization	3.305¢
EOR Revenue allocated to Other Classes	(0.051¢)
EOR Costs allocated to Other Classes	0.031¢

Total Transportation Related Costs	15.012¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	8.566¢
Other Operating Costs and Revenues	3.179¢
Regulatory Account Amortization	2.926¢
EOR Revenue allocated to Other Classes	(0.059¢)
EOR Costs allocated to Other Classes	0.036¢
Sempra-Wide Common Adjustment (EG Only)	(1.083¢)

Total Transportation Related Costs	13.565¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	8.566¢
Other Operating Costs and Revenues	3.179¢
Regulatory Account Amortization	2.926¢
EOR Revenue allocated to Other Classes	(0.059¢)
EOR Costs allocated to Other Classes	0.036¢
Sempra-Wide Adjustment (EG Only)	(1.083¢)

Total Transportation Related Costs	13.565¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.913¢
Other Operating Costs and Revenues	0.258¢
Regulatory Account Amortization	0.538¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.004¢

Total Transportation Related Costs	1.707¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.319¢
Other Operating Costs and Revenues	0.385¢
Regulatory Account Amortization	1.164¢
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.005¢
TLS Adjustment	(0.012¢)

Total Transportation Related Costs	2.853¢

I
|
|
|
|
I
I
I
I
I
I
I
R
I
R
I

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051
 14H11

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART III
COST ALLOCATION AND REVENUE REQUIREMENT

Sheet 1

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5536, effective January 1, 2020, is \$2,802,252,000. Of the total revenues, \$2,513,570,000 is allocated to the core market and \$288,682,000 is allocated to the noncore market.

T,I
I,I

2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5536
DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Oct 28, 2019
EFFECTIVE Jan 1, 2020
RESOLUTION NO. _____

PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.19-09-051 and SoCalGas Advice No. 5536, effective January 1, 2020, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
<u>Cost Categories:</u>		
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.377	0.623
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.946	0.054
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

T
T

I,R

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

3H11

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 1

A. OVERVIEW

Pursuant to Decision (D.) 19-09-051, Test Year (TY) 2019 General Rate Case (GRC), the Performance Based Regulation (PBR) Mechanism consists of 1) an authorized base margin effective January 1, 2019 and the related increase for each of the post TYs, 2) a revenue adjustment mechanism, 3) Z-Factor, and 4) gas transmission, distribution, and storage safety reporting requirements.

- Authorized Base Margin – The GRC decision establishes an authorized base margin for TY 2019 and an increase for each of the post-test years for the GRC cycle through 2021.
- Revenue Adjustment Mechanisms – All base rate revenues shall be recoverable by SoCalGas through the operation of revenue adjustment mechanisms to ensure that the recovery of approved revenue requirements is not affected by variance in sales forecasts.
- Z-Factor – Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SoCalGas.
- Safety Report – SoCalGas is required to submit a semi-annual Gas Transmission, Distribution, and Storage safety report to the Directors of the Safety and Enforcement Division and the Energy Division.

B. EFFECTIVE DATE/DURATION

The PBR mechanism shall be effective January 1, 2019 until the implementation of the next GRC. Pursuant to D.19-09-051, the performance incentive shall be effective from 2019 onwards until modified or terminated by further action of the Commission. SoCalGas shall file a Test Year 2022 general rate case application.

C. AUTHORIZED BASE MARGIN

The 2019 authorized base margin for SoCalGas is \$2,666,588,000. For the attrition years of 2020-2021, the authorized base margin will increase for each year as follows:

\$216,607,000 in 2020, and
 \$149,115,000 in 2021.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

T
T

T
T

T
|
T

T
T
T
D

PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 2

(Continued)

C. AUTHORIZED BASE MARGIN (Continued)

There will be no true-up or after-the-fact modification to any attrition year revenue requirement increase. Revenue requirement and rate base changes outside the scope of D.19-09-051 (e.g. cost of capital, Catastrophic Event Memorandum Account, etc) are incremental to the fixed attrition amounts. The attrition adjustment will be incorporated in rates in connection with SoCalGas' consolidated rate update filing for rates effective January 1 of the following year.

D. REVENUE ADJUSTMENT MECHANISM

On a monthly basis, actual base margin revenues are recorded to the Core Fixed Cost Account (CFCA), Enhanced Oil Recovery Account (EORA), Integrated Transmission Balancing Account (ITBA), and the Noncore Fixed Cost Account (NFCA) and balanced against the monthly portion of the authorized base margin revenue requirement. The CFCA, NFCA, ITBA, and EORA balance the costs and revenues associated with serving the core, noncore, and Enhanced Oil Recovery customer classes as is further described in Preliminary Statement, Part V, Regulatory Accounts – Balancing.

E. Z FACTOR

1. Definition

Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SoCalGas as described below. Additionally, Z factors include costs which are not a normal part of doing business, the costs and event are not reflected in the rate update mechanism, and the cost impact must be measurable and incurred reasonably. Potential Z Factors shall include, but are not limited to the items set forth below:

- a. Accounting rule changes promulgated by the Financial Accounting Standards Board (FASB), the Securities and Exchange Commission (SEC) or the California Public Utilities Commission (CPUC);
- b. Tax law changes by the federal government, the State Franchise Tax Board, Board of Equalization, or any local jurisdiction having taxing authority;
- c. Costs resulting from other mandated state, federal, or local governmental programs or from regional environmental programs;
- d. In the event that the Catastrophic Event Memorandum Account (CEMA) is subsequently eliminated, material cost impacts resulting from natural disasters; and
- e. Other events meeting the criteria set forth herein.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5536
DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Oct 28, 2019
EFFECTIVE Jan 1, 2020
RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5536 effective January 1, 2020. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	112.1 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	93.0 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	53.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	32.5 cents/therm	6.5 cents/therm
G-10, >250Mth	29.8 cents/therm	4.2 cents/therm
Gas A/C	29.1 cents/therm	5.7 cents/therm
Gas Engines	22.2 cents/therm	4.9 cents/therm
NGV	23.9 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

T
I
I
I

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u> :	<u>90.352¢</u>	<u>90.352¢</u>	<u>90.352¢</u>
<u>Total Baseline Charge</u> :	120.443¢	121.809¢	90.352¢

I,I,I
I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u> :	<u>127.247¢</u>	<u>127.247¢</u>	<u>127.247¢</u>
<u>Total Non-Baseline Charge</u> :	157.338¢	158.704¢	127.247¢

I,I,I
I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.970¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
Transmission Charge:	<u>90.352¢</u>	<u>90.352¢</u>	<u>90.352¢</u>	I,I,I
Total Baseline Charge:	120.443¢	121.809¢	90.352¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
Transmission Charge:	<u>127.247¢</u>	<u>127.247¢</u>	<u>127.247¢</u>	I,I,I
Total Non-Baseline Charge:	157.338¢	158.704¢	127.247¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$14.870

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	90.352¢	90.352¢	90.352¢	I,I,I
Total Baseline Charge (all usage):	120.443¢	121.809¢	90.352¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	127.247¢	127.247¢	127.247¢	I,I,I
Total Non Baseline Charge (all usage):.....	157.338¢	158.704¢	127.247¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	127.247¢	127.247¢	127.247¢	I,I,I
Total Non Baseline Charge (all usage):.....	157.338¢	158.704¢	127.247¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	<u>44.181¢</u>	<u>44.181¢</u>	<u>44.181¢</u>	I,I,I
Total Baseline Charge (all usage):.....	74.272¢	75.638¢	44.181¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	<u>60.471¢</u>	<u>60.471¢</u>	<u>60.471¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	90.562¢	91.928¢	60.471¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	30.091¢	31.457¢	N/A	
<u>Transmission Charge</u> :	<u>60.471¢</u>	<u>60.471¢</u>	<u>60.471¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	90.562¢	91.928¢	60.471¢	I,I,I

Cap-and-Trade Cost Exemption (6.970¢)/therm R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	30.091¢	N/A	
<u>Transmission Charge</u> :	<u>90.352¢</u>	<u>90.352¢</u>	I,I,I
<u>Total Baseline Charge</u> :	120.443¢	90.352¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	30.091¢	N/A	
<u>Transmission Charge</u> :	<u>127.247¢</u>	<u>127.247¢</u>	I,I,I
<u>Total Non-Baseline Charge</u> :	157.338¢	127.247¢	I,I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u>	<u>38.892¢</u>	<u>38.892¢</u>	<u>38.892¢</u>
Commodity Charge	68.983¢	70.349¢	38.892¢

I,I,I
I,I,I

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	12.41
2.00 - 2.49 cu.ft. per hr	14.06
2.50 - 2.99 cu.ft. per hr	17.18
3.00 - 3.99 cu.ft. per hr	21.87
4.00 - 4.99 cu.ft. per hr	28.11
5.00 - 7.49 cu.ft. per hr	39.04
7.50 - 10.00 cu.ft. per hr	54.66
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.25

I
|
|
|
|
|
|
I
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	30.091¢	30.091¢	30.091¢	
	<u>Transmission Charge</u> : GPT-10	<u>87.011¢</u>	<u>51.181¢</u>	<u>27.157¢</u>	I,I,I
	Commodity Charge: GN-10	117.102¢	81.272¢	57.248¢	I,I,I
<u>GN-10C</u> ^{4/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	31.457¢	31.457¢	31.457¢	
	<u>Transmission Charge</u> : GPT-10	<u>87.011¢</u>	<u>51.181¢</u>	<u>27.157¢</u>	I,I,I
	Commodity Charge: GN-10C	118.468¢	82.638¢	58.614¢	I,I,I
<u>GT-10</u> ^{4/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	87.011¢ ^{3/}	51.181¢ ^{3/}	27.157¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.970¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

R

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u> :	<u>27.011¢</u>	<u>27.011¢</u>	<u>27.011¢</u>
Total Charge:	57.102¢	58.468¢	27.011¢

I,I,I
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u> :	<u>20.127¢</u>	<u>20.127¢</u>	<u>20.127¢</u>
Total Charge:	50.218¢	51.584¢	20.127¢

R,R,R
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	30.091¢	31.457¢	N/A
<u>Transmission Charge</u> :	22.411¢	22.411¢	22.411¢
<u>Uncompressed Commodity Charge</u> :	52.502¢	53.868¢	22.411¢

I,I,I
I,I,I

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.130¢

R

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (19.548¢)

R

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 136.084¢

I

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 137.450¢

I

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (6.970¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	30.925¢
Tier II	20,834 - 83,333 Therms	22.424¢
Tier III	83,334 - 166,667 Therms	16.987¢
Tier IV	Over 166,667 Therms	13.101¢

I
|
|
I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	18.091¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	25.984¢	I
For customers using 3 million therms or more per year		
Rate, per therm	15.203¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.149¢)/therm I

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.970¢)/therm

R

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	10.278¢	I
GT-4CA, Enhanced Oil Recovery	9.716¢	
GT-5CA, Electric Generation*	9.716¢	
GT-7CA, Wholesale - City of Long Beach	2.589¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.707¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.589¢	I
GT-10CA, Wholesale - City of Vernon	2.589¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.589¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.746¢	I
GT-4RS, Enhanced Oil Recovery	0.746¢	
GT-5RS, Electric Generation*	0.746¢	
GT-7RS, Wholesale - City of Long Beach	0.744¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.744¢	I
GT-10RS, Wholesale - City of Vernon	0.744¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.744¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	9.172¢	I
GT-4RS, Enhanced Oil Recovery	8.610¢	
GT-5RS, Electric Generation*	8.610¢	
GT-7RS, Wholesale - City of Long Beach	1.486¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.486¢	I
GT-10RS, Wholesale - City of Vernon	1.486¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.486¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	10.668¢	I
GT-4NV, Enhanced Oil Recovery	10.106¢	
GT-5NV, Electric Generation*	10.106¢	
GT-7NV, Wholesale - City of Long Beach	2.977¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.977¢	I
GT-10NV, Wholesale - City of Vernon	2.977¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.977¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	11.187¢	I
GT-4BV, Enhanced Oil Recovery	10.625¢	
GT-5BV, Electric Generation*	10.625¢	
GT-7BV, Wholesale - City of Long Beach	3.495¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.495¢	I
GT-10BV, Wholesale - City of Vernon	3.495¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.495¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.149¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (6.970¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.42493	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.33994	\$0.08499	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.42493	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.33994	\$0.08499	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.42493	I

* Terms are available for up to twenty years during Step 3 of the open season.

** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

Schedule No. G-MSUR
TRANSPORTED GAS MUNICIPAL SURCHARGE

Sheet 1

APPLICABILITY

Applicable pursuant to Chapter 2.5 of Division 3 (sections 6350, et al.) of the Public Utilities Code as enacted by Senate Bill 278/Beverly (municipal Surcharge Law), to all transportation volumes of gas on the Utility system to customers outside the City of Los Angeles, except for those listed under Special Condition No. 1, and to transportation volumes of gas delivered to customers within the City of Los Angeles pursuant to Section 6.1 of Los Angeles City Ordinance No. 168164.

TERRITORY

Applicable throughout the service territory.

RATES

Surcharge Percentage:

Outside the City of Los Angeles	1.3720%	R
Within the Cities of San Buenaventura (Ventura), Huntington Beach, Visalia, Bakersfield, and Long Beach	2.3720%*	R
Within the City of Los Angeles	2.0000%	

* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, City of Visalia pursuant to Advice No. 4418, City of Bakersfield pursuant to Advice No. 4569, and City of Long Beach pursuant to Advice No. 5392.

The municipal surcharge is calculated as the product of the following:

- Applicable surcharge percentage,
- Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP,
- Gross-to-net factor of 98.6280% (to remove franchise fees included in rate G-CPA), and
- Terms of gas transported during the billing period.

SPECIAL CONDITIONS

1. The following customers located outside the City of Los Angeles are exempt from Schedule G-MSUR pursuant to the terms of SB 278:
 - a. The State of California or a political subdivision (county) thereof.
 - b. Interutility gas service, where gas is transported through the Utility service territory for consumption outside the Utility's service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	56766-G,56767-G,55620-G,55621-G,55622-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,56768-G,47112-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,56769-G,56770-G,55624-G 41015-G,41016-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,56273-G 48175-G,56274-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	56771-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	56772-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service	56773-G,54819-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,56774-G 56775-G,56615-G,53314-G,53315-G	T T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	56776-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	56777-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles	56778-G,56779-G,52062-G 52063-G,55063-G	T T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G	
G-CP	Core Procurement Service	47480-G,56735-G,56736-G,56708-G,37933-G	
GT-NC	Intrastate Transportation Service for Distribution Level Customers	56780-G,56781-G,56782-G,53323-G,53324-G 53325-G,53326-G	T
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,56783-G,56784-G,56785-G,56786-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G	T
GT-SWGX	Wholesale Natural Gas Service	56412-G,45341-G	
G-IMB	Transportation Imbalance Service	52891-G,56747-G,56684-G,54239-G 53788-G,55072-G,55073-G	
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G	
G-BTS	Backbone Transportation Service	56477-G,56478-G,56787-G,56678-G 47176-G,49399-G,56651-G,47179-G,56652-G,53467-G 56653-G,56654-G,53470-G,56655-G,56656-G,56657-G,56658-G	T
G-POOL	Pooling Service	47188-G,47189-G,42278-G	
G-BSS	Basic Storage Service	43337-G,56065-G,45767-G,45768-G 45769-G,45770-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,56066-G,45771-G 45772-G,45773-G	
G-TBS	Transaction Based Storage Service	45355-G,43340-G,56067-G,45775-G 52897-G,52898-G	
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G	
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G	
G-TCA	Transportation Charge Adjustment	55809-G	
G-CCC	Greenhouse Gas California Climate Credit	55988-G	
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	55585-G,39517-G,39518-G	
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account	56071-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	56788-G,25006-G	T
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G	
G-CPS	California Producer Service	56317-G,56318-G,49715-G,49716-G	
		49717-G,54240-G,56717-G,56718-G,49721-G	
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	56792-G,56715-G,56793-G,56716-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	56789-G,56790-G,56791-G	T
Table of Contents--List of Cities and Communities Served	55739-G	
Table of Contents--List of Contracts and Deviations	56669-G	
Table of Contents--Rules	56670-G,56671-G	
Table of Contents--Sample Forms	56285-G,56672-G,51537-G,54745-G,55947-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	56750-G,56751-G,56752-G,56753-G,56754-G,56755-G 56682-G,46431-G,46432-G,56756-G,56757-G,56758-G,56759-G,56760-G	T T
Part III Cost Allocation and Revenue Requirement	56761-G,50447-G,56762-G	T
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	52939-G,56418-G	
Purchased Gas Account (PGA)	55465-G,55466-G	
Core Fixed Cost Account (CFCA)	53433-G,53434-G,55692-G,53436-G	
Noncore Fixed Cost Account (NFCA)	53255-G,55693-G,54509-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	54544-G,52941-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	49313-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts (Continued)

Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA) 54453-G
 Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA) 54635-G
 Wildfires Customer Protections Memorandum Account (WCPMA) 54666-G
 Line 1600 Records Audit Memorandum Account (L1600RAMA) 55319-G
 General Rate Case Memorandum Account 2019 (GRCMA2019) 55371-G
 Emergency Customer Protections Memorandum Account (ECPMA) 55442-G
 San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA) .. 55541-G,55542-G
 Dairy Biomethane Project Memorandum Account (DBPMA) 55744-G,55745-G
 Officer Compensation Memorandum Account 2019 (OCMA2019) 55755-G,55756-G
 California Consumer Privacy Act Memorandum Account (CCPAMA) 56713-G

Part VII Tracking Accounts

Description and Listing of Tracking Accounts 52277-G
 Other Hazardous Substance Tracking Account (OHSTA) 40921-G
 Vernon Revenue Tracking Account (VRTA) 40926-G
 Montebello True-Up Tracking Account (MTTA) 40927-G
 Native Gas Tracking Account (NGTA) 42598-G
 Compression Services Tracking Account (CSTA) 49857-G
 Biogas Conditioning/Upgrading Services Tracking Account (BCSTA).....49866-G
 Aliso Canyon True-Up Tracking Account (ACTTA) 49761-G,49762-G
 Distributed Energy Resources Services Tracking Account (DERSTA) 52278-G

Part VIII Gas Cost Incentive Mechanism (GCIM) 45890-G,45891-G,42774-G,45892-G
 55128-G,42777-G

Part IX Hazardous Substances Mechanism (HSM) 48973-G,26200-G,26201-G

Part XI Performance Based Regulation (PBR) 56763-G,56764-G,49328-G,49329-G
 49330-G,55205-G,55206-G,56765-G,55208-G
 55209-G,54732-G,55210-G,55211-G,54735-G,54736-G

Part XII Gain/Loss On Sale Mechanism (GLOSM) 42134-G,42135-G,42136-G
 42137-G,42138-G,42138.1-G

Part XIII Native Gas Program Mechanism (NGPM)42599-G, 42600-G, 42601-G, 42602-G
 47166-G, 42604-G, 42605-G

Part XIV Cost of Capital Mechanism (CCM) 49802-G

T
T

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5536
 DECISION NO. 19-09-051

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 28, 2019
 EFFECTIVE Jan 1, 2020
 RESOLUTION NO. _____

ATTACHMENT B

Advice No. 5536

Natural Gas Transportation Revenues

Attachment B

Advice No. 5536

**Natural Gas Transportation Rate Revenues
Southern California Gas Company
GRC Implementation Submittal - Jan. 1, 2020**

		Present Rates			Proposed Rates			Changes		
		May-1-19 Volumes Mth A	Average Rate \$/therm B	May-1-19 Revenues \$000's C	Jan-1-20 Volumes Mth D	Proposed Rate \$/therm E	Jan-1-20 Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change I
1	CORE									
2	Residential	2,435,160	\$0.87835	\$2,138,921	2,435,160	\$1.12109	\$2,730,033	\$591,113	\$0.24274	27.6%
3	Commercial & Industrial	1,023,186	\$0.43839	\$448,552	1,023,186	\$0.53334	\$545,710	\$97,157	\$0.09496	21.7%
4										
5	NGV - Pre SempraWide	157,095	\$0.21327	\$33,504	157,095	\$0.24638	\$38,706	\$5,202	\$0.03311	15.5%
6	SempraWide Adjustment	157,095	(\$0.00639)	(\$1,004)	157,095	(\$0.00763)	(\$1,198)	(\$194)	(\$0.00123)	19.3%
7	NGV - Post SempraWide	157,095	\$0.20688	\$32,500	157,095	\$0.23876	\$37,508	\$5,008	\$0.03188	15.4%
8										
9	Gas A/C	772	\$0.25692	\$198	772	\$0.29110	\$225	\$26	\$0.03419	13.3%
10	Gas Engine	20,699	\$0.22193	\$4,594	20,699	\$0.22191	\$4,593	(\$0)	(\$0.00002)	0.0%
11	Total Core	3,636,911	\$0.72170	\$2,624,765	3,636,911	\$0.91233	\$3,318,069	\$693,304	\$0.19063	26.4%
12										
13	NONCORE COMMERCIAL & INDUSTRIAL									
14	Distribution Level Service	865,102	\$0.12626	\$109,228	865,102	\$0.15012	\$129,867	\$20,640	\$0.02386	18.9%
15	Transmission Level Service (2)	660,238	\$0.03184	\$21,022	660,238	\$0.03465	\$22,880	\$1,858	\$0.00281	8.8%
16	Total Noncore C&I	1,525,339	\$0.08539	\$130,250	1,525,339	\$0.10014	\$152,748	\$22,498	\$0.01475	17.3%
17										
18	NONCORE ELECTRIC GENERATION									
19	Distribution Level Service									
20	Pre Sempra Wide	285,096	\$0.11927	\$34,004	285,096	\$0.14648	\$41,762	\$7,757	\$0.02721	22.8%
21	Sempra Wide Adjustment	285,096	(\$0.00775)	(\$2,209)	285,096	(\$0.01083)	(\$3,087)	(\$878)	(\$0.00308)	39.8%
22	Distribution Level Post Sempra Wide	285,096	\$0.11152	\$31,795	285,096	\$0.13565	\$38,674	\$6,879	\$0.02413	21.6%
23	Transmission Level Service (2)	2,392,699	\$0.02445	\$58,507	2,392,699	\$0.02718	\$65,039	\$6,532	\$0.00273	11.2%
24	Total Electric Generation	2,677,795	\$0.03372	\$90,303	2,677,795	\$0.03873	\$103,713	\$13,411	\$0.00501	14.9%
25										
26	TOTAL RETAIL NONCORE	4,203,134	\$0.05247	\$220,553	4,203,134	\$0.06102	\$256,461	\$35,908	\$0.00854	16.3%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02329	\$7,578	325,403	\$0.02598	\$8,455	\$877	\$0.00270	11.6%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$356,419	1,251,556		\$431,719	\$75,301		
31	SYSTEM TOTAL w/BTS	9,417,004	\$0.34080	\$3,209,314	9,417,004	\$0.42633	\$4,014,704	\$805,391	\$0.08553	25.1%
32										
33	EOR Revenues	231,570	\$0.06082	\$14,084	231,570	\$0.07619	\$17,643	\$3,558	\$0.01537	25.3%
34	Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges.

ATTACHMENT C

Advice No. 5536

Summary or Revenue Requirement Impact

Attachment C

Advice No. 5536

January 2020 Rates

Description	Rate Change
A	B
	(\$000)
General Rate Case Revenue Requirement/Base Margin (D.19-09-051)	\$657,587
AMI ¹	(\$21,750)
Aliso Canyon Turbine Replacement ¹	(\$23,566)
General Rate Case Memorandum Account (GRCMA2019) (D.19-09-051)	\$200,113
Other ²	(\$6,993)
Total Base Rate Revenue Impact	\$805,391

¹ AMI and Aliso Canyon Turbine Replacement are part of 2020 Base Margin, previously in rates outside of Base Margin.

² Other includes System Integration Adjustment, Sempra Wide EG Adjustment, Sempra Wide NGV Adjustment, TLS Adjustment, EOR Revenue, SoCalGas PSEP Local Transmission allocated to SDG&E, change in FFU, and other adjustments.