

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 30, 2019

Advice Letter 5523-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS September 2019 Cash-Out Rates.

Dear Mr. van der Leeden:

Advice Letter 5523-G is effective as of October 2, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@socalgas.com

October 2, 2019

Advice No. 5523
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS September 2019 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for September 2019 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the September 2019 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is October 22, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective October 2, 2019, which is the date submitted, and are to be applicable to the period of August 2019 through September 2019.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5523

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56717-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 56621-G
Revised 56718-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 56622-G
Revised 56719-G	TABLE OF CONTENTS	Revised 56623-G
Revised 56720-G	TABLE OF CONTENTS	Revised 56711-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

August 2019 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.41893	0.12500	0.26593
2	0.40393	0.12093	0.25657
3	0.39321	0.11843	0.25157
4	0.38250	0.11593	0.24657
5	0.37179	0.11343	0.24157
6	0.37607	0.11271	0.24164
7	0.38679	0.11414	0.24629
8	0.38957	0.11414	0.24686
9	0.38850	0.11429	0.24479
10	0.37993	0.11157	0.23971
11	0.37136	0.10886	0.23464
12	0.36279	0.10614	0.22957
13	0.35421	0.10529	0.22600
14	0.35421	0.10671	0.22643
15	0.35850	0.10886	0.22957
16	0.36171	0.11086	0.23250
17	0.36600	0.11271	0.23507
18	0.37029	0.11457	0.23764
19	0.37457	0.11643	0.24021
20	0.38314	0.11729	0.24379
21	0.37350	0.11493	0.23900
22	0.36321	0.11064	0.23157
23	0.35100	0.10721	0.22436
24	0.34779	0.10671	0.22293
25	0.34457	0.10621	0.22150
26	0.34136	0.10571	0.22007
27	0.34586	0.10714	0.22364
28	0.36407	0.11271	0.23493
29	0.37800	0.11843	0.24557
30	0.38936	0.12071	0.25136
31	0.40350	0.12364	0.25879
Average for the Month	N/A	N/A	0.23841

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5523
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 2, 2019
 EFFECTIVE Oct 2, 2019
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

September 2019 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.42064	0.12393	0.26850
2	0.43779	0.12421	0.27821
3	0.43007	0.11886	0.27350
4	0.43575	0.11221	0.27350
5	0.45739	0.10864	0.28436
6	0.47432	0.10921	0.29479
7	0.48054	0.10907	0.29586
8	0.48375	0.11157	0.29464
9	0.48696	0.11407	0.29343
10	0.49500	0.11586	0.29886
11	0.47111	0.11536	0.28636
12	0.44196	0.11536	0.27050
13	0.44411	0.11607	0.27064
14	0.43918	0.11536	0.26993
15	0.43425	0.11464	0.26921
16	0.42932	0.11393	0.26850
17	0.41636	0.11500	0.26100
18	0.41475	0.11500	0.26071
19	0.41261	0.11514	0.25886
20	0.39011	0.11229	0.24743
21	0.38304	0.11121	0.24443
22	0.37596	0.11014	0.24143
23	0.36889	0.10907	0.23843
24	0.38239	0.11371	0.24707
25	0.39429	0.11907	0.25557
26	0.40179	0.12214	0.26143
27	0.40286	0.12321	0.26214
28	0.40414	0.12450	0.26236
29	0.40543	0.12579	0.26257
30	0.40671	0.12707	0.26279
Average for the Month	N/A	N/A	0.26857

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SUBMITTED Oct 2, 2019
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--List of Contracts and Deviations	56311-G
Table of Contents--Rules	56170-G,56375-G
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