

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 4, 2019

**Advice Letter 5515-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: August 2019 Standby Procurement Charges**

Dear Mr. van der Leeden:

Advice Letter 5515-G is effective as of September 23, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
[RvanderLeeden@socalgas.com](mailto:RvanderLeeden@socalgas.com)

September 23, 2019

Advice No. 5515  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: August 2019 Standby Procurement Charges**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

**Purpose**

This routine monthly submittal updates the Standby Procurement Charges in Schedule No. G-IMB for August 2019.

**Background**

Resolution G-3316, dated May 24, 2001, and Advice No. (AL) 4133, submitted on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 8% tolerance band. AL 5179, submitted on August 28, 2017 and effective October 1, 2017, revised the Schedule No. G-IMB Standby Procurement Charge by replacing the "InterContinental Daily Indices – SoCal Border" with "SNL Energy's Daily Indices – SoCal Border." The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.208¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGL's Daily Gas Price Index - Southern California Border Average" and "SNL Energy's Daily Indices - SoCal Border."

2. Calculated for a period that begins from the first day of the “flow month” (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

### **Information**

For the “flow month” of August 2019 (covering the period August 1, 2019 to September 20, 2019), the highest daily border price index at the Southern California border is \$0.37855 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.57049 per therm for noncore retail service and all wholesale service, and \$0.56991 per therm for core retail service. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is October 13, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@socalgas.com](mailto:ROrtiz@socalgas.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be made effective September 23, 2019, the date submitted, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is September 25, 2019.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837.

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5515

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56674-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 56628-G
Revised 56675-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 56578-G
Revised 56676-G	TABLE OF CONTENTS	Revised 56642-G
Revised 56677-G	TABLE OF CONTENTS	Revised 56643-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.321¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	0.709¢
Usage Charge, per therm .....	1.270¢
Volumetric Transportation Charge for Non-Bypass Customers .....	2.669¢
Volumetric Transportation Charge for Bypass Customers .....	3.133¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	26.162¢
Non-Residential Cross-Over Rate, per therm .....	30.815¢
Residential Core Procurement Charge, per therm .....	26.162¢
Residential Cross-Over Rate, per therm .....	30.815¢
Adjusted Core Procurement Charge, per therm .....	25.954¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
June 2019 .....	42.703¢
July 2019 .....	50.106¢
August 2019 .....	56.991¢
Noncore Retail Standby (SP-NR)	
June 2019 .....	42.761¢
July 2019 .....	50.164¢
August 2019 .....	57.049¢
Wholesale Standby (SP-W)	
June 2019 .....	42.761¢
July 2019 .....	50.164¢
August 2019 .....	57.049¢

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5515  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Sep 23, 2019  
 EFFECTIVE Sep 23, 2019  
 RESOLUTION NO. G-3316



Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.208¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

June 2019 .....	42.703¢
July 2019 .....	50.106¢
August 2019 .....	56.991¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

June 2019 .....	42.761¢
July 2019 .....	50.164¢
August 2019 .....	57.049¢

Wholesale Service:

SP-W Standby Rate per therm

June 2019 .....	42.761¢
July 2019 .....	50.164¢
August 2019 .....	57.049¢

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 RESOLUTION NO. G-3316

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G-CP	Core Procurement Service .....	47480-G,56639-G,56640-G,56603-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers .....	56220-G,56221-G,55983-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers .....	53327-G,56222-G,56223-G,56224-G,55987-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service .....	56412-G,45341-G
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G-OSD	Off-System Delivery Service .....	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service .....	56477-G,56478-G,56225-G,56415-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G
G-POOL	Pooling Service .....	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service .....	43337-G,56065-G,45767-G,45768-G 45769-G,45770-G
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G-LTS	Long-Term Storage Service .....	32716-G,32717-G,56066-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service .....	45355-G,43340-G,56067-G,45775-G 52897-G,52898-G
G-CBS	UDC Consolidated Billing Service .....	51155-G,54820-G,34073-G,54821-G
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G-CCC	Greenhouse Gas California Climate Credit .....	55988-G
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(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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 EFFECTIVE Sep 23, 2019  
 RESOLUTION NO. G-3316

**ATTACHMENT B**

**ADVICE NO. 5515**

**RATE CALCULATION WORK PAPER  
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE SUBMITTAL  
EFFECTIVE AUGUST 2019**

**G-IMB Standby Procurement Charge Calculation**

The highest daily border price index is an average of the highest prices from  
“NGI’s Daily Gas Price Index - Southern California Border Average”  
and “SNL Energy Daily Indices - SoCal Border.”

The highest daily border price index for the period was on September 5, 2019

**09/05/19 NGI’s Daily Gas Price Index (NDGPI) = \$0.37700 per therm**

**09/05/19 SNL Energy Daily Indices (SNLDI) = \$0.38010 per therm**

**Highest Daily Border Price Index (HDBPI) = (NDGPI + SNLDI) / 2**

**HDBPI = \$0.37855 per therm**

**SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee**

**SP-CR = 150% x \$0.37855 + \$0.00208 = \$0.56991**

**SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-NR = 150% x \$0.37855 + \$0.00266 = \$0.57049**

**SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-W = 150% x \$0.37855 + \$0.00266 = \$0.57049**