

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

September 25, 2019

Advice Letter 5499-G-A

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Clean-Up Submittal to Revise Certain Tariffs

Dear Mr. van der Leeden:

Supplemental Advice Letter 5499-G-A is effective as of October 19, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@socalgas.com

September 19, 2019

Advice No. 5499-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplement - Clean-Up Submittal to Revise Certain Tariffs

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This clean-up submittal requests Commission approval to make non-substantial revisions to the tariffs, as described below. This submittal replaces Advice No. (AL) 5499 in its entirety to provide additional clarification and consistency describing the revisions to the tariffs.

Background

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on several factors.

Occasionally, SoCalGas prepares a "clean-up" submittal for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

On August 5, 2019, SoCalGas submitted AL 5499 requesting Commission approval to make non-substantial revisions to the tariffs. As directed by Energy Division, SoCalGas submits AL 5499-A to provide additional clarification and consistency describing the revisions to the tariffs.

Requested Tariff Revisions

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

- Preliminary Statement, Part II, Summary of Rates and Charges (Sheet 3)
SoCalGas proposes to correct the descriptions of two Schedule No. G-NGV rate summaries that include the Compression Surcharge to be the same as described in Schedule No. G-NGV, Natural Gas Service for Motor Vehicles, Sheet 2, by adding “and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm” to the description of the total compressed rate.
- Schedule Nos. GR, Residential Service (Sheet 2), GM, Multi-Family Service (Sheet 3), G-10, Core Commercial and Industrial Service (Sheet 3), G-NGV, Natural Gas Service for Motor Vehicles (Sheet 2), GT-NC, Intrastate Transportation Service for Distribution Level Customers (Sheet 3), and GT-TLS, Intrastate Transportation Service for Transmission Level Customers (Sheet 5)

SoCalGas proposes to revise the display of the Cap-and-Trade Cost Exemption in parenthesis, which is an applicable credit and consistent with how other credits and adjustments are displayed in its tariffs (e.g., California Air Resources Board Fee Credit and CSI-TP Surcharge Credit Adjustment).

- Schedule No. GT-NC - Intrastate Transportation Service for Distribution Level Customers (Sheet 3)

SoCalGas proposes to correct customer class, under “Minimum Charge,” for electric generation customers using 3 million therms or more per year. The customer class description is incorrectly identified as “GT-F3D,” and the correct customer class is “GT-3NC.” The revision was inadvertently missed in Advice No. (AL) 5309.

- Schedule No. G-BTS – Backbone Transportation Service (Sheets 7, 9, 11, 12, 14, 15, 16, and 17)

SoCalGas proposes to:

- Add language to accurately describe rates for the release of rights in the secondary market for customers who hold Backbone Transportation Service (BTS) rights and add a missing apostrophe to “Shippers” (Sheet 7).
- Correct the former reference, “Core Transportation Aggregators,” to “Core Transport Agents” (Sheet 9). The corrected reference matches the “Core Transport Agent (CTA)” definition in Rule No. 01, Definitions, Sheet 4.

- For clarification, revise “contracted marketer” to “Contracted Marketer” and rearrange Section 2 with additional language to explain existing Open Season practices regarding assignment of bidding rights (Sheet 11).
- Remove obsolete language in Section 3, as the Settlement Agreement in Decision 16-10-004 does not differentiate between San Diego Gas & Electric and SoCalGas. Revise Sections 4 through 6 to Sections 3 through 5 (Sheet 11).
- Add a missing apostrophe to “plants” (Sheet 12).
- Correct the “BTS2” rate reference to “G-BTS2” (Sheet 14).
- For clarification, add language indicating all submitted bids are binding and cannot be withdrawn after the applicable bidding round has closed (Sheet 15).
- Correct the “G-BTSN1” and “G-BTSN2” rate references to “G-BTS1” and “G-BTS2,” respectively, and the “G-BTS1” rate reference to “G-BTSN1.” Add “or G-BTSN2” after the corrected “G-BTSN1” rate reference for clarification (Sheet 16).
- Add the missing “G-BTS2” rate reference to the negotiated Reservation Rate level (Sheet 17).

- List of Contracts and Deviations

SoCalGas proposes to add the reference to “G.O. 96-B, Sec. 8.2.3” under “Commission Authorization No. and Date” for the “United States Utility Services Contract N62473-18-C-5602.” The reference was inadvertently missed in AL 5397.

- Rule No. 01 – Definitions (Sheets 16 and 17)

For cost allocation proceedings referenced in the Short-Run Marginal Cost (Sheet 16) and Tracking Account (Sheet 17) definitions, SoCalGas proposes to replace the “Biennial Cost Allocation Proceeding (BCAP)” references with the “cost allocation proceeding” references. SoCalGas currently uses the “Triennial Cost Allocation Proceeding.” The “cost allocation proceedings” reference accommodates the present and future cost allocation proceeding changes.

- Rule No. 30 – Transportation of Customer-Owned Gas (Sheets 12, 23, 25, and 26)

SoCalGas proposes to:

- Delete the footnote number reference for the Daily Imbalance Tolerance in the table under Effective June 1 – September 30. When Footnote 1 was deleted in AL 5471-A, deleting the footnote number reference in the table was inadvertently missed (Sheet 12).
 - Correct the footnote from “air” to “gas” for the Trigger Level, footnote i) (Sheet 23).
 - Correct the Trigger Level footnote reference in the table from “11” to “1” and, to be consistent with and match other utilities’ tariff language, “Biomethane Pre-Interconnection” is changed to “Biomethane Pre-Injection Testing” (Sheet 25).
 - Be consistent with and match other utilities’ tariff language and change “Biomethane Pre-Interconnection Testing” to “Biomethane Pre-Injection Testing” and “Trigger” to “Lower Action” (Sheet 26).
 - Change the reference to “biomethane” to begin with a lowercase letter instead of an uppercase letter (Sheet 26).
- Sample Forms – Contracts - Customer Termination of CAT Program Contract, Form No. 6567-T

SoCalGas proposes to update the facsimile (fax) number from “213-244-8449” to “818-701-3946.”

The proposed specific revisions to each of the tariffs listed above are explained in a table shown as Attachment B. For ease of review, Attachment B also displays tariff language being removed in strikethrough format and tariff language added in bolded format.

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is October 9, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@socalgas.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B and therefore respectfully requests that this Advice Letter be made effective October 19, 2019, which is 30 days after the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5499-A

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 56644-G | PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3 | Revised 56627-G |
| Revised 56645-G | Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2 | Revised 55968-G |
| Revised 56646-G | Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3 | Revised 56632-G |
| Revised 56647-G | Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 3 | Revised 55976-G |
| Revised 56648-G | Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2 | Revised 56638-G |
| Revised 56649-G | Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3 | Revised 55983-G |
| Revised 56650-G | Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5 | Revised 55987-G |
| Revised 56651-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 7 | Revised 47178-G |
| Revised 56652-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 9 | Revised 53466-G |
| Revised 56653-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 11 | Revised 53468-G |
| Revised 56654-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 12 | Revised 53469-G |
| Revised 56655-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 14 | Revised 47185-G |
| Revised 56656-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 15 | Revised 50484-G |
| Revised 56657-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 16 | Revised 50485-G |
| Revised 56658-G | Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 17 | Revised 50486-G |
| Revised 56659-G | LIST OF CONTRACTS AND DEVIATIONS, Sheet 3 | Revised 56310-G |

ATTACHMENT A
Advice No. 5499-A

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|------------------------------------|---|-------------------------------------|
| Revised 56660-G Revised 56661-G | Rule No. 01, DEFINITIONS, Sheet 16 Rule No. 01, DEFINITIONS, Sheet 17 | Revised 47124-G Revised 47192-G* |
| Revised 56662-G | Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 12 | Revised 56374-G |
| Revised 56663-G | Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 23 | Revised 56332-G |
| Revised 56664-G | Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 25 | Revised 56402-G |
| Revised 56665-G | Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 26 | Revised 56403-G |
| Revised 56666-G | SAMPLE FORMS, Contracts, Customer Termination of CAT Program Contract, Form No. 6567-T, Sheet 1 | Revised 51174-G |
| Revised 56667-G Revised 56668-G | TABLE OF CONTENTS TABLE OF CONTENTS | Revised 56641-G Revised 56642-G |
| Revised 56669-G | TABLE OF CONTENTS | Revised 56311-G |
| Revised 56670-G Revised 56671-G | TABLE OF CONTENTS TABLE OF CONTENTS | Revised 56164-G Revised 56406-G |
| Revised 56672-G | TABLE OF CONTENTS | Revised 55763-G |
| Revised 56673-G | TABLE OF CONTENTS | Revised 56643-G |

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

| | |
|--|---------|
| G-AC ^{1/} : rate per therm | 53.684¢ |
| G-ACC ^{2/} : rate per therm | 55.050¢ |
| GT-AC: rate per therm | 23.593¢ |
| Customer Charge: \$150/month | |

Schedule G-EN

| | |
|--|---------|
| G-EN ^{1/} : rate per therm | 50.220¢ |
| G-ENC ^{2/} : rate per therm | 51.586¢ |
| GT-EN: rate per therm | 20.129¢ |
| Customer Charge: \$50/month | |

Schedule G-NGV

| | |
|---|----------|
| G-NGU ^{1/} : rate per therm | 49.314¢ |
| G-NGUC ^{2/} : rate per therm | 50.680¢ |
| G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm | 132.896¢ |
| G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm | 134.262¢ |
| GT-NGU | 19.223¢ |
| P-1 Customer Charge: \$13/month | |
| P-2A Customer Charge: \$65/month | |

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

| | |
|-------------------------|-------|
| Customer Charge: | |
| GT-3NC: Per month | \$350 |

Transportation Charges: (per therm)

| | |
|--|---------|
| GT-3NC: | |
| Tier I 0 - 20,833 Therms | 25.399¢ |
| Tier II 20,834 - 83,333 Therms | 19.015¢ |
| Tier III 83,334 - 166,667 Therms | 14.931¢ |
| Tier IV Over 166,667 Therms | 12.013¢ |

Enhanced Oil Recovery (GT-4NC)

| | |
|------------------------------|---------|
| Transportation Charge | 15.679¢ |
| Customer Charge: \$500/month | |

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
 RESOLUTION NO. _____

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|
|
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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

Sheet 2

RATES (Continued)

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
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T

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

| | <u>GM-BE</u> | <u>GM-BEC</u> ^{3/} | <u>GT-MBE</u> |
|---|----------------|-----------------------------|----------------|
| <u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4): | | | |
| Procurement Charge: ^{2/} | 30.091¢ | 31.457¢ | N/A |
| <u>Transmission Charge</u> : | <u>32.465¢</u> | <u>32.465¢</u> | <u>32.465¢</u> |
| Total Baseline Charge (all usage):..... | 62.556¢ | 63.922¢ | 32.465¢ |

| | | | |
|---|----------------|----------------|----------------|
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage): | | | |
| Procurement Charge: ^{2/} | 30.091¢ | 31.457¢ | N/A |
| <u>Transmission Charge</u> : | <u>46.443¢</u> | <u>46.443¢</u> | <u>46.443¢</u> |
| Total Non-Baseline Charge (all usage): | 76.534¢ | 77.900¢ | 46.443¢ |

| | <u>GM-BC</u> | <u>GM-BCC</u> ^{3/} | <u>GT-MBC</u> |
|---|----------------|-----------------------------|----------------|
| <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage): | | | |
| Procurement Charge: ^{2/} | 30.091¢ | 31.457¢ | N/A |
| <u>Transmission Charge</u> : | <u>46.443¢</u> | <u>46.443¢</u> | <u>46.443¢</u> |
| Total Non-Baseline Charge (all usage): | 76.534¢ | 77.900¢ | 46.443¢ |

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
 RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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 EFFECTIVE Oct 19, 2019
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T

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (19.554¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 132.896¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 134.262¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-3NC customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
 RESOLUTION NO. _____

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Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit (0.137¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption (6.972¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

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Dan Skopec
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

SECONDARY MARKET ASSIGNMENTS

1. Customers who hold Backbone Transportation Service rights may release all or a portion of those rights to any creditworthy party in the secondary market through SoCalGas' EBB (see Special Condition 4 under this section for exception) at a rate up to 125% of the applicable G-BTS1 rate or G-BTS2 reservation rate. Any creditworthy party may purchase firm Backbone Transportation Service rights in the secondary market. Any party releasing firm rights will be referred to as "Releasing Shipper" and the party purchasing firm rights through the secondary market will be referred to as "Acquiring Shipper." Rights may be re-released any number of times under the same rules applicable to releases by customers who originally obtained the rights directly from the Utility. Releases may consist of all or part of the Backbone Transportation Service rights of a customer's DCQ and all or part of the remaining contract term with a minimum term of one day. The Utility will bill the Acquiring Shipper and credit the Releasing Shipper subject to the provisions in Special Condition 4 under this section. If the Acquiring Shipper's Reservation Rate is less than the Releasing Shipper's Reservation Rate, the Releasing Shipper will continue to be responsible for payment of the difference. In the event that the Utility realizes revenues from an Acquiring Shipper that exceed the amount due from a Releasing Shipper for any month, the Utility shall credit any excess amount to the account of the Releasing Shipper, or return excess revenues directly to the Releasing Shipper, as may be requested.
2. A customer may opt to designate one and only one trading agent in addition to itself at any one time to buy or sell firm Backbone Transportation Service capacity rights in the secondary market. The trading agent shall be specified on the Nomination and Trading Authorization Form (Form No. 9924) and shall apply to all BTSCs under that customer's RPMA. Such designation shall be subject to that trading agent complying with applicable tariff and contractual provisions. Customer shall provide appropriate written notice to the Utility of its intent to terminate a trading agent via the Form to Terminate a Nominating or Trading Agent (Form No. 9926).
3. Contract releases of firm rights must be done electronically using the Utility's EBB.

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(TO BE INSERTED BY UTILITY)
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

SET-ASIDES: Pre-Open Season - Step 1

1. The Utility Gas Procurement Department, Wholesale Customers other than SDG&E and Core Transport Agents (CTAs) set-asides will be based on qualifying interstate contracts with a minimum term of 12 months that are in effect two months prior to the open season beginning date. In no event shall the total set-aside provided to the Utility Gas Procurement Department or any other core customer exceed its average daily usage during the Base Period, as defined in Special Condition 6 under OPEN SEASON: Preferential Bidding – Step 2. Customers must provide verification of qualifying contracts one week prior to the commencement of the set-aside Step 1 Pre-Open Season.
2. The Utility Gas Procurement Department, Wholesale Customers other than SDG&E, CTAs, and California producers shall have the option to acquire Backbone Transportation Service rights prior to the initial open season.
3. All Step 1 set-asides can be taken in any amount from zero up to the maximum qualifying amount.
4. California Producers including Exxon Mobil’s production at Santa Ynez whose facilities are connected directly to the (i) Utility’s Line 85, (ii) North Coastal system or (iii) another system without a single identified receipt point or transmission zone will receive a set-aside option for a quantity equal to the producer’s peak month’s daily average production over the most recent three-year period. Peak month is defined as the month with the highest average daily volume. The set-aside quantity shall be increased if the specific production is likely to increase and such forecasted increase can be justified by the producer. California Producers may elect all or a portion of the set-aside quantity. This set-aside applies to any SoCalGas “native gas” production. Occidental of Elk Hills, Inc. will be provided a similar set-aside option for 90 MMcfd at the OEHI Gosford receipt point.
5. PG&E customers (City of Glendale, City of Pasadena, Ulster Petroleum LTD, Talisman (Rigel), and U.S. Gypsum) with effective Commission-approved contracts for delivery at PG&E Kern River Station under PG&E G-XF Rate Schedule in effect at the time of implementation, shall have a set-aside option for access rights at PG&E Kern River Station.
6. Parties who have provided incremental cost based funding under Rule No. 39, Access to the SoCalGas Pipeline System, for increased receipt point capacity on a Displacement Receipt Point Capacity and Expansion Receipt Point Capacity, or a combination of the two, basis shall receive a set-aside option prior to the first open season following completion of the facilities and each open season thereafter. Such set-aside option shall equal the quantity of the increase in receipt point capacity funded. The set-aside quantity at Otay Mesa shall be limited to 700 MMcfd of Displacement Receipt Point Capacity.

(Continued)

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2 (Continued)

2. Noncore transportation customers' bidding rights will be automatically assigned to each noncore transportation customer's Contracted Marketer of record 60 days prior to the start of Step 2 unless revoked in writing by the noncore transportation customers.

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Only eligible noncore end-use customers of wholesale customers, the Utility Gas Procurement Department, CTAs, Contracted Marketers who have automatically been assigned noncore transportation customer bidding rights, noncore transportation customers who have revoked automatic assignment of their bidding rights to their Contracted Marketers, and suppliers who have been assigned bidding rights by noncore transportation customers who have revoked automatic assignment of their bidding rights to their Contracted Marketers are entitled to participate in Step 2.

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3. Other wholesale customers may elect to have the Utility allow all of their noncore customers to participate directly in the Utility's open season steps. Under this scenario, the wholesale customer's noncore customers will be treated like the rest of the Utility's noncore customers. Each other wholesale customer electing this provision will be required to provide the Utility with a listing of its applicable noncore customers that will be participating, along with those customers' historical annual average usage needed to establish the maximum bidding rights.

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4. Other wholesale customers not electing to have their noncore customers participate directly in the Utility's open season will be provided maximum bidding rights for their noncore loads. The wholesale customer can then participate in the open season process, along with the Utility's other noncore customers, on behalf of its noncore customers' requirements.

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5. A customer's maximum bidding rights will include a base load maximum plus for certain customers a monthly peaking maximum over a Base Period. Base Period will be defined as the 36 consecutive months of consumption data ending four months prior to the start of the process to assign/award Receipt Point rights. These rights will be calculated as follows:

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(Continued)

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 DECISION NO.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2 (Continued)

- 1) Customer's base load maximum bidding rights will be determined based on that customer's average daily historical consumption during the Base Period less any set-aside elected by that customer under an end-use transportation agreement. In the case of a customer that has tolling agreements with a third party for its plant's operations, the third party will be afforded maximum bidding rights based on the historical usage under the tolling agreements and subsequently the plant operator's maximum bidding rights will be reduced accordingly. Each wholesale customer will have to attest to the portion of its Utility metered consumption used for core customers to the extent it is only participating on behalf of its core customers.
- 2) All core customers including the Utility Gas Procurement Department, core loads of wholesale customers other than SDG&E and CTAs will be provided base load maximum bidding rights. These maximum bidding rights will equal the respective customer's average daily usage during the Base Period less any set-aside elected. For CTAs, the average daily usage will be their currently "contracted for" load. A seasonal differentiation of the bidding rights shall be given to match their bidding rights with their required seasonal interstate capacity requirements. The actual bidding capability of the Utility Gas Procurement Department will be no different nor provided any preference to those provided to noncore customers.
- 3) For other customers, the months the customer uses more than its average base load, the customer's monthly maximum bidding rights will be set equal to its historical usage in those particular months during the Base Period less any set-aside elected.
- 4) To the extent a customer's historical load is not expected to represent its future consumption, documented to the Utility's satisfaction, due to additional equipment being added, new facilities being built, or a new customer taking transportation service for an existing facility, maximum bidding rights will be adjusted to account for these exceptions. Following are the general guidelines to permit such an exception:
 - a) New customer's bidding rights may be established by providing copies of documentation submitted to public entities (state or local) describing expected equipment use for regulatory or permitting requirements.

(Continued)

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 14

(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Preferential Bidding – Step 2 (Continued)

11. End-use customers entitled to participate in Rounds 1, 2 and 3 may (1) bid on their own behalf, or (2) allow a third party (such as a marketer) to bid on their behalf.
12. The applicable rate for firm Backbone Transportation Service rights awarded in Step 2 will be the G-BTS1 or G-BTS2.
13. All bids must be submitted through the Utility's internet-based bid system platform. Prior to submitting a bid, a bidder must have an executed RPMA in place and must also have satisfied the Utility's applicable credit requirements.
14. An end-use customer who is already in good standing for credit with the Utility prior to Step 2 will be deemed creditworthy up to their specified maximum bidding rights.
15. All bids, once submitted, cannot be withdrawn. The Utility will provide a confirmation to the bidding party that the submitted bid was received.
16. Bids for monthly capacity will be given a lower priority relative to bids for base load capacity in awarding receipt point access rights for over-subscribed Receipt Points.
17. If more quantity is bid for at a particular Receipt Point or Transmission Zone than the available capacity at the Receipt Point or Transmission Zone, all such bidders will be awarded rights on a basis pro rata to the amounts they bid for that point. Bids will be prorated first at a particular receipt points and then at the Transmission Zone if needed.
18. Successful bidders are contractually liable for all Backbone Transportation Service capacity rights awarded to them in Step 2 and will be assigned a unique contract number for each successful bid.

OPEN SEASON: Long Term Open Season – Step 3

1. An open season –Step 3 will be conducted through the Utility's on-line bid system prior to service commencing under this schedule whereby all existing firm Backbone Transportation Service capacity available after Step 2 shall be made available through an open season process consisting of one round of bidding.
2. Bidders for Backbone Transportation Service capacity rights awarded in Step 3 shall choose service under either G-BTS1 or G-BTS2 rate.

(Continued)

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 15

(Continued)

SPECIAL CONDITIONS (Continued)

OPEN SEASON: Long Term Open Season – Step 3 (Continued)

3. All bids for Step 3 must be submitted through the Utility's internet-based bid system platform. Prior to submitting a bid, a bidder must have an executed RPMA in place and must also have satisfied the Utility's applicable credit requirements.
4. All bids for Step 3 must be submitted as annual base load quantities.
5. The term of the contracts awarded in Step 3 will be for three to 20 years.
6. The maximum total bid for any party is established by its creditworthiness.
7. A customer may submit multiple bids for each individual Receipt Point, but all submitted bids are binding and cannot be withdrawn after the applicable bidding round has closed.
8. Any bid submitted may be prorated based on the other bids submitted in order to meet the available receipt point access capacity available. Customers may signify that any of their specific receipt point bids is an all-or-nothing bid so that it will be rejected if any prorating is required.

OPEN SEASON: Posted Outage Impacts on Capacity Awards

1. The Receipt Point quantities specified in Schedule No. G-BTS will be offered for the full three-year term during the BTS Open Season regardless of any posted outages unless the capacity reduction is expected to extend for a period of one month or more during the three-year BTS term.
2. The Receipt Point capacity awards that are affected by a posted outage may be exchanged for capacity at other Receipt Points to the extent that capacity is available during the open season re-contracting period. Re-contracting for capacity into the constrained Receipt Point for the outage period will not be allowed during the re-contracting period.
3. Any remaining Receipt Point capacity awards that are affected by a posted outage that have not been re-contracted to another Receipt Point will be removed from the final contract awards for the period that the capacity is not available.
4. Priority of capacity awards for months that reduced amounts are available will be awarded as follows: first priority for Step 1 awards, second priority for Step 2 awards, and third priority for Step 3 awards. Customers will be informed of pending award reductions caused by a posted outage prior to the commencement of the re-contracting period.

(Continued)

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 16

(Continued)

SPECIAL CONDITIONS (Continued)

CONTRACT INTERCHANGEABILITY

1. After receipt point capacity is awarded in all steps described, capacity holders will also be allowed to “re-contract” any part of their capacity from any Receipt Point on the system to a different point, even in a different zone, to the extent capacity is available at the requested Receipt Point.
2. After all of the steps have taken place, the Utility will post any available receipt point capacity on its EBB and accept requests from capacity holders to move their specific receipt point capacities during a three-day re-contracting period. At the end of this period, the Utility will evaluate all requests for changes on a non-discriminatory basis and grant requests where receipt point capacity is available. To the extent more quantities are requested to be moved to a particular Receipt Point or Transmission Zone than the available capacity, the requests will be prorated among the requesting customers. Customers may signify that their specific receipt point move request is an all-or-nothing request so that it will be rejected if any prorating is required.
3. After the re-contracting period for receipt point access capacity, all remaining available capacities will be available to customers on a “first-come, first-served” basis.
4. At any time, should sufficient customer demand exist for expansion of a receipt point or take-away capacity from a receipt point or transmission zone, the Utility will conduct an open season consistent with Rule No. 39.

REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY

1. Any creditworthy market participants may acquire available Backbone Transportation Service capacity for a minimum term of one day and a maximum term up to the period remaining in the three-year cycle at the G-BTS1 or G-BTS2 rate.
2. All unsubscribed firm receipt point capacity will be available to customers on a “first-come, first-served” basis.
3. The Utility may also make available any operationally available capacity in excess of the above stated firm capacity quantities on a short-term firm basis under G-BTSN1 or G-BTSN2.

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 17

(Continued)

SPECIAL CONDITIONS (Continued)

REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY (Continued)

4. The Utility may also post the availability of monthly Backbone Transportation Service capacity at a negotiated level below the G-BTS1 Reservation Rate or G-BTS2 Reservation Rate and will hold an open season for that capacity on its EBB. Participants may submit a bid for receipt point capacity at the negotiated rate. Should the Utility receive bids in excess of the posted receipt point access capacity at a particular Receipt Point or within a particular Transmission Zone, participant awards will be awarded such that the awarded receipt point access capacity does not exceed the available capacities. Awards will be allocated first to the highest price bids; among equal price bids awards will be allocated from the longest term to the shortest term. If necessary, awards will be prorated among like price and like term bids. Customers may signify that any of their specific receipt point bids is an all-or-nothing bid so that it will be rejected if any prorating is required.

INTERRUPTIBLE BACKBONE TRANSPORTATION SERVICE

1. The Utility will make available all unutilized firm Backbone Transportation Service capacity or operationally available capacity on an interruptible basis at the G-BTS4 rate and will schedule that capacity in accordance with Rule No. 30 for scheduling of interruptible capacity.
2. Customers taking interruptible service under the G-BTS4 rate will be required to execute at least one contract, which will provide service from all Receipt Points.
3. The Utility will contract with any creditworthy party for interruptible receipt point service under the G-BTS4 rate.
4. The Utility may also post daily interruptible volumetric charges at a level below the maximum G-BTS4 rate for all interruptible receipt point service or just for a particular Receipt Point. On any day in which the Utility posts a daily interruptible charge at a level below the maximum G-BTS4 rate, all interruptible service used by customers at the applicable particular Receipt Points during that day will be charged the reduced volumetric charge. No interruptible service shall be charged at a level below the maximum G-BTS4 rate without the rate first being posted.

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Dan Skopec
Vice President
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SUBMITTED Sep 19, 2019
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LIST OF CONTRACTS AND DEVIATIONS

(Continued)

| <u>Name and Location of Customer</u> | <u>Type or Class of Service</u> | <u>Date of</u> | | <u>Commission Authorization No. and Date</u> | <u>Most Comparable Regular Tariff Schedule</u> | |
|--|---|------------------|--|--|--|--|
| | | <u>Execution</u> | <u>Expiration</u> | | <u>No.</u> | <u>Contract Differences</u> |
| US Government Basic Ordering Agreement Cont #N62473- 13-G-1402 | Residential/ Commercial/ Industrial | 8-7-13 | 3 years (Two 1-year extensions may be granted) | AL 4633 G.O. 96-B Sec. 8.2.3 | - | Basic Ordering Agreement |
| US Government (GSA) Cont# GS-00P-14-BSD-1054 | General | 3-1-14 | 10 years | AL 4634 G.O. 96-B Sec. 8.2.3 | - | Areawide Public Utility Contract |
| California High-Speed Rail Authority (CHSRA) | Commercial | 7-1-14 | Indefinite | AL 4946 G.O. 96-B Sec. 8.2.3 | - | Master Agreement to accommodate the California High-Speed Rail Project |
| Calgren Dairy Fuels, LLC (Calgren) | Interconnector | 9-21-18 | 15 years and year to year thereafter | AL 5217 12-13-17 | - | Rule No. 39 deviation to allow the use of the California Producer Agreement Forms |
| Calgren Dairy Fuels, LLC (Calgren) | Interconnector | 9-21-18 | In-service date | AL 5263 03-30-18 | - | Rule No. 39 deviation to allow the use of the California Producer Agreement Forms |
| United States Utility Services Contract N62473-18-C-5602 | General | 6-5-18 | 10 years | AL 5397 G.O 96-B Sec. 8.2.3 | - | Utility Services Umbrella Contract |
| CalBioGas Hanford LLC | Interconnector | - | Indefinite | AL 5468 05-17-19 | - | Rule No. 39 deviation to allow the use of California Producer Agreement Forms |
| CalBioGas Kern LLC | Interconnector | - | Indefinite | AL 5468 05-17-19 | - | Rule No. 39 deviation to allow the use of California Producer Agreement Forms |
| CalBioGas West Visalia LLC | Interconnector | - | Indefinite | AL 5468 05-17-19 | - | Rule No. 39 deviation to allow the use of California Producer Agreement Forms |

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Rule No. 01
DEFINITIONS

Sheet 16

(Continued)

Service Extension: Consists of the service as above defined when provided for a new customer at a premises not heretofore served in accordance with the service extension rule.

Shipper: See Marketer.

Short-Run Marginal Cost: Variable per-unit cost of providing additional throughput to the average customer in a customer class. Short-Run Marginal Cost (SRMC) is determined for a given customer class by dividing the sum of Company Use and Unaccounted for (UAF) costs allocated to that customer class in the most recent cost allocation proceeding by the cost allocation throughput for that customer class.

Small Nonresidential Service: Service to customer metered facilities where usage does not exceed 10,000 therms/year based on the most recent 12 months of usage. Small Nonresidential Service shall also include service to customer metered facilities who demonstrate to the satisfaction of the Utility that they fully meet the criteria for micro-business as set forth in Section 14837 of the California Government Code.

SoCalGas: Southern California Gas Company (also referred to as "Utility").

Solar Electric Generation Project: Project which utilizes solar energy as the primary fuel in the generation of electricity, uses natural gas as a secondary fuel constituting 25% or less of the total fuel utilized on an equivalent basis, has a natural gas efficiency utilization rate of more than 60%, and qualifies as a small power production facility under the Public Utility Regulatory Policies Act of 1978.

Space Heating Only: Term applied to customers who are using gas primarily for space heating for human comfort as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September are using gas primarily for space heating for human comfort.

Standby: Gas service used as an alternate energy source, typically for emergency or backup purposes. Includes gas service provided to an existing transmission level customer that takes service from an Alternate Gas Transportation Service Provider and either specifically requests standby service or uses no transportation service from the Utility for any consecutive 24-month period.

Stub Service: Lateral pipe, including valves and fittings, from and including the connection at the main to a dead end near the curb or property line of the street in which the main is located.

(Continued)

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Rule No. 01
DEFINITIONS

Sheet 17

(Continued)

Submetered Service: Service from metering furnished, owned, installed, maintained, read and tested by the customer who is served through a master meter.

Summary Bill: Billing statement that includes charges for multiple service accounts.

Surface Repair: Replacement to the satisfaction of the Utility, appropriate governmental agency, or property owner, of existing asphalt, concrete, decorative surfaces, landscaping, etc., removed for trenching and/or construction purposes.

Tariff Schedules: Entire body of effective rates, rentals, charges, and rules collectively, of the Utility, as set forth herein, and including title page, preliminary statement, rate schedules, rules and sample forms.

Tariff Sheet: Individual sheet of the tariff schedules.

Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Utility, is for operations of a speculative character or the permanence of which has not been established, also is considered temporary service.

Tenant: One who holds or possesses real estate (as a condominium) or sometimes personal property by any kind of right; one who has the occupation or temporary possession of lands or tenements of another; one who rents or leases (as a house or apartment) from a landlord.

Therm: Unit of measurement for billing purposes, nominally 100,000 Btu.

Third Party Gas: See Customer-Owned Gas.

Tolling Entity: An electric utility or State agency that contracts with an electric generator to convert natural gas into electricity.

Tracking Account: Account which reconciles the difference between Commission-authorized forecasted costs and the Utility's recorded costs. Balances in the tracking accounts shall be reconciled in the revenue requirement in the Utility's next cost allocation proceeding or other appropriate rate proceeding.

Transmission Level Service: Service to (1) noncore customers (noncore commercial/industrial, electric generation, enhanced oil recovery and international), as currently defined in the Utility's tariffs, that are served directly from the Utility's transmission system as established by the Utility's capital accounting records, (2) noncore electric generation customers who are served directly from the Utility's high pressure distribution system, are located within five miles of the nearest Utility transmission line, and whose average annual usage is equal to or greater than 50 million therms, (3) noncore customers who were previously classified by California Public Utilities Commission (CPUC) decision as transmission service level customers; (4) noncore customers served from a combination of the Utility's transmission and distribution systems on a single premises, (5) wholesale customers, and (6) customers who Bypass Utility service.

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Rule No. 30

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

G. Operational Flow Orders and Emergency Flow Orders

1. Operational Flow Order (OFO)

- a. The Utility System Operator’s protocol for declaring an Operational Flow Order (OFO) is described in Rule No. 41. All OFO declarations will be identified by stage that will specify a Daily Imbalance Tolerance and Noncompliance Charge per the table below. The daily balancing standby rate is not applicable to High OFOs. Pursuant to D.19-05-030, this OFO Noncompliance Charge structure shall remain in effect until October 31, 2021, unless modified by a subsequent Commission decision.

Effective June 1 – September 30

| Stage | Daily Imbalance Tolerance | Noncompliance Charge (\$/therm) |
|-------|---------------------------|--|
| 1 | Up to +/-25% | 0.025 |
| 2 | Up to +/-20% | 0.10 |
| 3 | Up to +/-15% | 0.50 |
| 4 | Up to +/-5% | 0.50 |
| 5 | Up to +/-5% | 0.50 plus Rate Schedule G-IMB daily balancing standby rate |
| EFO | Zero | 5.00 plus Rate Schedule G-IMB daily balancing standby rate |

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
 RESOLUTION NO. _____

Rule No. 30

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

J. Biomethane Delivery Specifications (Continued)

5. Biomethane Quality Specifications: (Continued)

| Constituent | Trigger Level mg/m ³ (ppm _v) ⁱ | Lower Action Level mg/m ³ (ppm _v) | Upper Action Level mg/m ³ (ppm _v) |
|--|--|---|---|
| <i>Health Protective Constituent Levels</i> | | | |
| <u>Carcinogenic Constituents</u> | | | |
| Arsenic | 0.019 (0.006) | 0.19 (0.06) | 0.48 (0.15) |
| p-Dichlorobenzenes | 5.7 (0.95) | 57 (9.5) | 140 (24) |
| Ethylbenzene | 26 (6.0) | 260 (60) | 650 (150) |
| n-Nitroso-di-n-propylamine | 0.033 (0.006) | 0.33 (0.06) | 0.81 (0.15) |
| Vinyl Chloride | 0.84 (0.33) | 8.4 (3.3) | 21 (8.3) |
| <u>Non-Carcinogenic Constituents</u> | | | |
| Antimony | 0.60 (0.12) | 6.0 (1.2) | 30 (6.1) |
| Copper | 0.060 (0.02) | 0.6 (0.23) | 3 (1.2) |
| Hydrogen Sulfide | 30 (22) | 300 (216) | 1500 (1080) |
| Lead | 0.075 (0.009) | 0.75 (0.09) | 3.8 (0.44) |
| Methacrolein | 1.1 (0.37) | 11 (3.7) | 53 (18) |
| Toluene | 904 (240) | 9000 (2400) | 45000 (12000) |
| Alkyl Thiols (mercaptans) | (12) | (120) | (610) |
| <i>Pipeline Integrity Protective Constituent Levelsⁱⁱ</i> | | | |
| Siloxanes | 0.01 mg Si/m ³ | 0.1 mg Si/m ³ | - |
| Ammonia | 0.001 vol% | - | - |
| Hydrogen | 0.1 vol% | - | - |
| Mercury | 0.08 mg/m ³ | - | - |
| Biologicals | 4 x 10 ⁴ /scf (qPCR per APB, SRB, IOB ⁱⁱⁱ group) and commercially free of bacteria of >0.2 microns | - | - |

Notes: i) The first number in this table are in milligrams per cubic meter of gas (mg/m³), while the second number () is in parts per million by volume (ppm_v). ii) The Pipeline Integrity Protective Constituent Lower and Upper Action Limits not provided above will be established in the Commission's next AB1900 update proceeding. Until that time, Biomethane supplies that contain Pipeline Integrity Protective Constituents exceeding the Trigger Level, but lacking a Lower or Upper Action Level, will be analyzed and addressed on a case-by-case basis based on the biomethane's potential impact on pipeline system integrity. iii) APB – Acid producing Bacteria; SRB – Sulfate-reducing Bacteria; IOB – Iron-oxidizing Bacteria

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Rule No. 30

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

J. Biomethane Delivery Specifications (Continued)

7. Collective Health Risk (Continued)

c. (Continued)

ii. Non-Cancer Risk: The non-cancer risk can be calculated using the ratio of the concentration of the constituent in biomethane to the health protective concentration value corresponding to a hazard quotient of 0.1 for that specific non-carcinogenic constituent, then multiplying the ratio by 0.1, and then summing the non-cancer chronic risk for these Group 2 Compounds. (For reference, see CARB/OEHHA Report submitted in R.13-02-008 p. 67.)

| Collective from Carcinogenic and non-Carcinogenic Constituents | | | |
|--|---|--|---|
| Risk Management Levels | Potential Risk from Carcinogenic Constituents (chances in a million) | Hazard Index from Non-Carcinogenic Constituents | Action |
| Trigger Level ¹ | ≥ 1.0 | ≥ 0.1 | Periodic Testing Required |
| Lower Action Level ² | ≥ 10.0 | ≥ 1.0 | Supply shut-in after three exceedances in 12-month period in which deliveries occur |
| Upper Action Level | ≥ 25.0 | ≥ 5.0 | Immediate supply shut-in |
| 1. For any Health Protective Constituent. 2. Sum of the Health Protective Constituents exceeding the trigger level. | | | |

8. Biomethane Pre-Injection Testing:

- a. Prior to the injection of biomethane, the Biomethane Interconnector shall conduct two tests over a two- to four-week period for the constituents identified for that biomethane source (see Section J.6).
- b. Pre-injection testing will be performed by the Biomethane Interconnector using independent certified third party laboratories (Environmental Laboratory Accreditation Program (ELAP) certified, where applicable). The Utility shall be notified of the biomethane sampling and tests and have the option to observe the samples being taken. Test results will be shared with the Utility within five calendar days of the test results being received by the Biomethane Interconnector.

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Dan Skopec
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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

J. Biomethane Delivery Specifications (Continued)

8. Biomethane Pre-Injection Testing: (Continued)

- c. During pre-injection testing, the biomethane's collective potential cancer risk and non-cancer risk is calculated by summing the individual risk for each Health Protective Group 2 Compound. If the collective potential cancer risk or non-cancer risk is at or above the Lower Action Level (the cancer risk Lower Action Level is > 10 in a million and the non-cancer risk Lower Action Level is a Hazard Index of > 1), the biomethane cannot be accepted or transported by the Utility's pipeline system. The Biomethane Interconnector shall make necessary modifications to lower the collective potential cancer risk or non-cancer risk below the Lower Action Level and restart pre-injection testing. If the Health Protective Constituents are found to be below the Trigger Level or the collective cancer or non-cancer risk from the Health Protective Group 2 Compounds is below the Lower Action Level in both pre-injection tests, then the biomethane may be injected subject to compliance with the periodic testing requirements specified below.
- d. If during the pre-injection testing, any Pipeline Integrity Protective Constituents are found to be above the Lower Action Level, if applicable, the biomethane cannot be accepted or transported by the Utility's pipeline system. The Biomethane Interconnector shall make necessary modifications to lower the Pipeline Integrity Protective Constituents below the Lower Action Level and restart pre-injection testing. If the Pipeline Integrity Protective Constituents are found to be below the Lower Action Level in both pre-injection tests, then the biomethane may be injected subject to compliance with the periodic testing requirements specified below.
- e. Per Section J.6.d, biomethane certified for reduced siloxane testing will be as follows:
 - i. If the pre-injection testing siloxane levels are below or at the Trigger Level of 0.01 mg Si/m^3 , then no periodic siloxane testing is required under Section J.9.d.
 - ii. If the pre-injection testing siloxanes level exceed the Trigger Level of 0.01 mg Si/m^3 , then quarterly testing is required for one year, and if none of those samples are above the Lower Action Level of 0.1 mg Si/m^3 , then no periodic siloxane testing is required under Section J.9.d.
 - iii. If the siloxanes are above the Lower Action Level of 0.1 mg Si/m^3 , then the Section J.6.d biomethane certification for reduced testing is no longer applicable and the Biomethane Interconnector will be required to comply with the periodic testing requirements for siloxane under Section J.9.d.

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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SAMPLE FORMS

Sheet 1

Contracts

Customer Termination of CAT Program Contract, Form No. 6567-T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5499-A
DECISION NO.

1C14

ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Sep 19, 2019
EFFECTIVE Oct 19, 2019
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CUSTOMER TERMINATION OF CAT PROGRAM CONTRACT

To terminate your current Core Aggregation Service Agreement ("Agreement"), fill out this form (please type or print neatly), and return it to:

CAT Administrator
 Southern California Gas Company, M.L. GT18A5
 P.O. Box 3249
 Los Angeles, CA 90051-1249
 Fax: 818-701-3946

The effective date of termination of your Agreement will depend on when Southern California Gas Company ("SoCalGas") receives this notice relative to your Core Transport Agent's (CTA) billing and gas flow cycle. In any event, your Agreement will not be effectively terminated until after your CTA's current contracted quantity of gas has flowed for the accounts you are requesting to be terminated. You may receive one or two further Core Aggregation Transportation ("CAT") Program bills or equivalent billing notifications from SoCalGas after SoCalGas receives this form.

ACCOUNT(S) TO BE TERMINATED:

To list further accounts, please attach to this form or type on the reverse side *in this format*. Use account number(s) and name(s) from your most recent SoCalGas statement(s).

| SoCalGas Account Number | Customer Name | Have you been with the current CTA less than 12 Months? (Y/N)* |
|-------------------------|---------------|--|
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

**NOTE: If an account has been with a CAT Program CTA for less than 12 months and the customer wishes to switch CTAs, the current CTA must send SoCalGas written consent for the switch (except in cases of customer being "slammed"). If you are unsure how long an account has been with your current CTA or you have questions about this procedure, please call The Gas Company at 1-800-GAS-2000.*

The undersigned customer ("I" or "my") understands that this notice only terminates my Agreement with SoCalGas, and that I am responsible for notifying my CTA of this termination and for determining any contractual obligations I may have to my CTA. I further understand that I will remain liable for my share of outstanding charges owed by my CTA to SoCalGas. If I am switching CTAs and there is time between the end of my current Agreement and my next Agreement, I understand that SoCalGas will continue to supply gas from its existing core gas portfolio at the prevailing core portfolio price. I am aware that if SoCalGas does not receive a new Core Transport Agent Agreement from a CTA for the above account(s) within 90 days of receiving this form, I will be ineligible to participate in the CAT Program for one year after the date that my current Agreement effectively terminates. I also understand that SoCalGas must receive this termination form before such a new contract is submitted or I will be terminated from and ineligible to participate in the CAT Program for one year (an account cannot have contracts with two CTAs at the same time).

SIGNATURE: _____ **DATE:** _____
Print/Type Name: _____ **TITLE:** _____
COMPANY: _____ **TELEPHONE:** _____

(Signatory must be an authorized agent of the customer. If the signatory is not the person who signed the original contract, verification of authorization may be required. Please send the original of your completed form.)

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5499-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2019
 EFFECTIVE Oct 19, 2019
 RESOLUTION NO. _____

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(Continued)

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ATTACHMENT B

Advice No. 5499-A

Summary of Proposed Tariff Revisions

| Tariff | Sheet | Section | Reason | Change |
|---|-------|----------------|--|---|
| Preliminary Statement, Part II, Summary of Rates and Charges | 3 | Schedule G-NGV | Two Schedule No. G-NGV rate summaries of the total compressed rate that include the Compression Surcharge are missing the “and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm” reference. | <p>Correct the reference to the two Schedule No. G-NGV rate summaries of the total compressed rate that include the Compression Surcharge by adding “and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm,” as follows (bolded for emphasis):</p> <p><u>Schedule G-NGV</u></p> <p>G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm 128.967¢</p> <p>G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm 133.620¢</p> |
| Schedule Nos. | | | | |
| GR - Residential Service | 2 | Rates | The display of the Cap-and-Trade Cost Exemption is an applicable credit but is inconsistent with how other credits and adjustments are displayed in other tariffs. Other tariffs display credits and adjustments in parenthesis. | <p>The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program will be displayed in parenthesis, as follows (bolded for emphasis):</p> <p><u>Schedule Nos. GR, GM, G-10, G-NGV, GT-NC, and GT-TLS</u></p> <p>Cap-and-Trade Cost Exemption (6.972¢)/therm</p> |
| GM - Multi-Family Service | 3 | Rates | | |
| G-10 - Core Commercial and Industrial Service | 3 | Rates | | |
| G-NGV - Natural Gas Service for Motor Vehicles | 2 | Rates | | |
| GT-NC - Intrastate Transportation Service for Distribution Level Customers | 3 | Rates | | |
| GT-TLS - Intrastate Transportation Service for Transmission Level Customers | 5 | Rates | | |

| Tariff | Sheet | Section | Reason | Change |
|---|-------|--|---|--|
| Schedule No. GT-NC - Intrastate Transportation Service for Distribution Level Customers | 3 | | Under Minimum Charge, for electric generation customers using 3 million therms or more per year, the customer class description is incorrectly identified as "GT-F3D." The correct customer class is "GT-3NC." The revision was inadvertently missed in Advice No. (AL) 5309. | The revision is bolded for emphasis: <u>Minimum Charge</u> For commercial/industrial, enhanced oil recovery and electric generation For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3DGT-3NC customer charge. |
| Schedule No. G-BTS - Backbone Transportation Service | 7 | Special Conditions Secondary Market Assignments, 1. | Add language to accurately describe rates for the release of rights in the secondary market for customers who hold Backbone Transportation Service (BTS) rights and add a missing apostrophe to "Shippers." | The revisions are bolded for emphasis: <u>SECONDARY MARKET ASSIGNMENTS</u> 1. Customers who hold . . . up to 125% of the applicable G-BTS1 or G-BTS2 reservation rate. Any credit worthy . . . less than the Releasing Shipper's Reservation Rate, the Releasing shipper will continue |
| | 9 | Set-Asides: Pre-Open Season - Step 1, 1. and 2. | Correct the former reference, "Core Transportation Aggregators," to "Core Transport Agents." The corrected reference matches the "Core Transport Agent (CTA)" definition in Rule No. 01, Definitions, Sheet 4. | <u>SET-ASIDES: Pre-Open Season - Step 1</u> 1. The Utility Gas Procurement . . . than SDG&E and Core Transportation ation AggregatorsAgents (CTAs) . . . 2. The Utility Gas Procurement . . . than SDG&E, Core Transportation Aggregators (CTAs) , and California producers |
| | 11 | Open Season: Preferential Bidding - Step 2, 2. | For clarification, revise "contracted marketer" to "Contracted Marketer" and rearrange Section 2 with additional language to explain existing Open Season practices regarding assignment of bidding rights. | <u>OPEN SEASON: Preferential Bidding - Step 2 (Continued)</u> 2. Noncore transportation customers' bidding . . . customer's eContracted mM arketer of record 60 days prior to the start of Step 2 unless revoked in writing by the noncore transportation customers. Only noncore transportation customers, the eligible noncore end-use customers of wholesale customers, the Utility Gas Procurement Department, CTAs, Contracted |

| Tariff | Sheet | Section | Reason | Change |
|--|-------|--|---|---|
| Schedule No. G-BTS - Backbone Transportation Service (Continued) | | Special Conditions | (Continued) | |
| | 11 | Open Season: Preferential Bidding - Step 2, 2. (Continued) | | <p>Marketerssuppliers who have automatically been assigned noncore transportation customer bidding rights, noncore transportation customers who have revoked automatic assignment of their bidding rights to their Contracted Marketers, and suppliers who have been assigned bidding rights by noncore transportation customers who have revoked automatic assignment of their bidding rights to their Contracted Marketers CTAs are entitled to participate in Step 2.</p> |
| | 11 | Open Season: Preferential Bidding - Step 2, 3. | The Settlement Agreement in Decision (D.) 16-10-004 does not differentiate between San Diego Gas & Electric and SoCalGas. Remove obsolete language in Section 3. Revise Sections 4 through 6 to Sections 3 through 5. | <p><u>OPEN SEASON: Preferential Bidding - Step 2 (Continued)</u></p> <p>3. SDG&E's noncore . . . bidding rights.</p> <p>4.3. Other wholesale customers may elect</p> <p>5.4. Other wholesale customers not electing to have</p> <p>6.5. A customer's maximum bidding</p> |
| | 12 | Open Season: Preferential Bidding - Step 2, 1) | Add a missing apostrophe to "plants." | <p><u>OPEN SEASON: Preferential Bidding - Step 2 (Continued)</u></p> <p>1) Customer's base load maximum . . . third party for plant's operations, the third</p> |
| | 14 | Open Season: Preferential Bidding - Step 2, 12. | Correct the "BTS2" rate reference to "G-BTS2." | <p><u>OPEN SEASON: Preferential Bidding - Step 2 (Continued)</u></p> <p>12. The applicable rate . . . Step 2 will be the G-BTS1 or G-BTS2.</p> |

| Tariff | Sheet | Section | Reason | Change |
|--|-------|--|--|--|
| Schedule No. G-BTS - Backbone Transportation Service (Continued) | 15 | Special Conditions Open Season: Long Term Open Season - Step 3, 7 | For clarification, add language indicating all submitted bids are binding and cannot be withdrawn after the applicable bidding round has closed | The revisions are bolded for emphasis: <u>OPEN SEASON: Long Term Open Season - Step 3 (Continued)</u> 7. A customer may submit multiple bids . . . submitted bids are binding and cannot be withdrawn after the applicable bidding round has closed. |
| | 16 | Remaining Firm Backbone Transportation Service Capacity, 1. and 3. | Correct the “G-BTSN1” and “G-BTSN2” rate references to “G-BTS1” and “G-BTS2,” respectively. Correct the “G-BTS1” rate reference to “G-BTSN1” and add “or G-BTSN2” for clarification. | <u>REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY</u> 1. Any creditworthy market . . . three-year cycle at the G-BTS N1 or G-BTS N2 rate. 3. The Utility may also make . . . under G-BTS N1 or G-BTSN2. |
| | 17 | Remaining Firm Backbone Transportation Service Capacity, 4. | Add the missing “G-BTS2” rate reference to the negotiated Reservation Rate level. | <u>REMAINING FIRM BACKBONE TRANSPORTATION SERVICE CAPACITY (Continued)</u> 4. The Utility may also post the availability of monthly Backbone Transportation Service capacity at a negotiated level below the G-BTS1 Reservation Rate or G-BTS2 Reservation Rate and will hold an open season for that capacity on its EBB. |
| List of Contracts and Deviations | 3 | | For the “United States Utility Services Contract N62473-18-C-5602,” the reference to “GO 96-B, Sect. 8.2.3” under “Commission Authorization No. and Date” in AL 5397 was inadvertently missed. | For the “United States Utility Services Contract N62473-18-C-5602,” the reference to “GO 96-B, Sect. 8.2.3” under “Commission Authorization No. and Date,” is added, as follows (bolded for emphasis): AL 5397 G.O. 96-B Sec. 8.2.3 |

| Tariff | Sheet | Section | Reason | Change | | | | | | |
|--|--|---------------------------------|---|---|-------|--|---------------------------------|--|--|--|
| Rule No. 01 - Definitions | | | | The revisions are bolded for emphasis: | | | | | | |
| Short-Run Marginal Cost | 16 | | For cost allocation proceedings, the “Biennial Cost Allocation Proceeding (BCAP)” is no longer applicable and has been replaced by the “cost allocation proceeding” to accommodate the present and future cost allocation proceeding changes. | <p><u>Short-Run Marginal Cost</u>: Variable per-unit cost . . . in the most recent BCAPcost allocation proceeding by the cost allocation throughput for that customer class.</p> <p><u>Tracking Account</u>: Account which reconciles the difference . . . the Utility’s next Biennial Ccost Allocation Proceeding (BCAP) or other appropriate rate proceeding.</p> | | | | | | |
| Tracking Account | 17 | | | | | | | | | |
| Rule No. 30 - Transportation of Customer-Owned Gas | 12 | G.1.a. | In AL 5471-A, Footnote 1 for the Daily Imbalance Tolerance was deleted, but the deletion of the reference to the footnote number for the Daily Imbalance Tolerance in the table under Effective June 1 – September 30 was inadvertently missed. | The revisions are bolded for emphasis: | | | | | | |
| | 23 | J.5., Table, Notes i) | Correct the footnote from “air” to “gas” for the Trigger Level, footnote i). | The footnote number reference for the Daily Imbalance Tolerance in the table is deleted, as follows (bolded for emphasis): | | | | | | |
| | 25 | J.7.c.ii., Table | Correct the Trigger Level footnote reference in the table from “11” to “1.” | <p><u>Effective June 1 – September 30</u></p> <table border="1"> <thead> <tr> <th>Stage</th> <th>Daily Imbalance Tolerance⁴</th> <th>Noncompliance Charge (\$/therm)</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p>Notes: i) The first number in this table are in milligrams per cubic meter of airgas (mg/m³), while the second. . . .</p> <p>Trigger Level 11⁴¹</p> <p>8. Biomethane Pre-InterconnectionInjection Testing:</p> <p>b. Pre-interconnectioninjection testing will be performed by Biomethane Interconnector using</p> | Stage | Daily Imbalance Tolerance ⁴ | Noncompliance Charge (\$/therm) | | | |
| Stage | Daily Imbalance Tolerance ⁴ | Noncompliance Charge (\$/therm) | | | | | | | | |
| | | | | | | | | | | |
| | | J.8. and J.8.b. | Be consistent with and match other utilities’ tariff language by changing “Biomethane Pre-Interconnection Testing” to “Biomethane Pre-Injection Testing.” | | | | | | | |

| Tariff | Sheet | Section | Reason | Change |
|---|-------|----------------------------------|---|---|
| Rule No. 30 - Transportation of Customer-Owned Gas | 26 | J.8. and J.8.d. J.8.c. | Be consistent with and match other utilities' tariff language by changing: "Biomethane Pre-Interconnection Testing" to "Biomethane Pre-Injection Testing" and "Trigger" to "Lower Action." Change the reference to "biomethane" to begin with a lowercase letter instead of an uppercase letter. | The revisions are bolded for emphasis: 8. Biomethane Pre- InterconnectionInjection Testing: (Continued) c. During pre-injection testing, the B biomethane's collective potential cancer risk and non-cancer risk d. If during the pre-injection testing, . . . below the TriggerLower Action Level in both pre-injection tests, then the biomethane may be injected subject to compliance with the periodic testing requirements specified below. |
| Sample Forms - Contracts Customer Termination of CAT Program Contract, Form No. 6567-T | 1 | | The facsimile (fax) number is updated. | The revision is bolded for emphasis: Fax: 213-244-8449-818-701-3946 |