

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 7, 2019

Advice Letter 5493-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Revision to Rule No. 30 Transportation of Customer-Owned Gas and
Schedule No. G-BTS Backbone Transportation Service**

Dear Mr. van der Leeden:

Advice Letter 5493-G is effective as of August 9, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
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RvanderLeeden@semprautilities.com

July 10, 2019

Advice No. 5493
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revision to Rule No. 30 – Transportation of Customer-Owned Gas and Schedule No. G-BTS – Backbone Transportation Service

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its Rule No. 30, Transportation of Customer-Owned Gas, and Schedule No. G-BTS, Backbone Transportation Service, applicable throughout its service territory, as shown on Attachment A.

Purpose

The purpose of this Advice Letter (AL) is to revise Rule No. 30 and Schedule No. G-BTS to: (1) remove the Questar Southern Trails (QST) North Needles Receipt Point from the Northern Transmission Zone to conform to the abandonment of the QST Pipeline system, effective June 17, 2019; and (2) conform to a reduction in Line 85 Transmission Zone firm capacity from 160 to 60 MMcfd, which was posted on SoCalGas' Electronic Bulletin Board (EBB), SoCalGas ENVOY®, effective October 8, 2018. This AL also reflects a corresponding reduction in SoCalGas' Total Transmission Firm Access shown in Schedule No. G-BTS from 3,875 to 3,775 MMcfd.

Background

Rule No. 30 contains the general terms and conditions applicable to the transportation of customer-owned gas. Schedule No. G-BTS, applicable to firm and interruptible backbone transportation service rights to SoCalGas' transmission system, is one of the several schedules established to implement the Backbone Transportation Service (BTS) and services adopted in Decision (D.) 11-04-032 by AL 4240 submitted on May 6, 2011.

QST Abandonment

On December 22, 2017, Questar filed an application with the Federal Energy Regulatory Commission (FERC) in Docket No. CP18-39-000, pursuant to section 7(b) of the Natural Gas Act, to abandon its certificate of public convenience and necessity, including its blanket certificate authorities for its Southern Trails Pipeline system. Questar also requested to abandon, part by sale and part in-place, all its certificated facilities dedicated to providing FERC jurisdictional transportation service, including approximately 488 miles of natural gas pipeline and related facilities located in California, Arizona, Utah, and New Mexico.

On June 12, 2019, QST posted a critical notice on their EBB stating, that pursuant to the Implementation Plan filed under FERC Docket No. CP18-39-000, it received notice to proceed with the abandonment in place of all certificated facilities located west of the Grey Mountain block valve, including the SoCalGas North Needles delivery point and, effective June 17, 2019, QST will no longer accept nominations to this point.

Line 85 Zone Reduction

Line 85 is a backbone transmission line which runs from the Santa Clarita Valley north through the Grapevine and western Kern County to the Kettleman Hills in Kings County. The Line 85 Transmission Zone pipelines have served as an access point to the SoCalGas system for natural gas produced from oil and gas fields located in proximity to this part of the SoCalGas system.

A 30-mile segment of Line 85 located in north Los Angeles County between Frazier Park and Castaic includes approximately 9.35 miles of pipe that was installed before 1946 and is not capable of being assessed using in-line inspection technology (i.e., is “non-piggable”). Under SoCalGas’ approved Pipeline Safety Enhancement Plan (PSEP), non-piggable pipeline segments installed before 1946 are identified for replacement.¹ Pending full implementation of PSEP, the Commission requires SoCalGas to implement interim safety enhancement measures, including pressure reductions.²

SoCalGas determined it is feasible to de-rate this 30-mile segment as an interim safety enhancement measure, while continuing to provide reliable service to customers. De-rating this 30-mile segment will reduce Line 85 Transmission Zone Capacity from 160 to 60 MMcfd.³ The reduced receipt capacity in the Line 85

¹ See D.14-06-007, Att. 1 (PSEP Decision Tree).

² See D.11-06-017 at 19; D.14-06-007 at 6-7.

³ SoCalGas has previously provided notice that this reduction was possible via a critical notice on SoCalGas’ EBB system, posted on January 23, 2017, prior to the most recent BTS Open Season.

Transmission Zone does not impact SoCalGas' ability to receive gas at any of its other system receipt points or backbone transmission zones. Further, local transmission service to end use customers on the SoCalGas system would not be affected by this capacity reduction.

Requested Revision

SoCalGas requests authorization to modify Rule No. 30 and Schedule No. G-BTS to reflect: 1) the abandonment of the QST Receipt Point; and 2) a decrease to the firm receipt capacity in the Line 85 Transmission Zone of 100 MMcfd, from 160 to 60 MMcfd. This change will reduce total system firm receipt capacity by the same amount. Upon approval, SoCalGas will limit Line 85 Transmission Zone firm receipt capacity available for purchase to 60 MMcfd and will eliminate the QST Receipt Point for purchase and gas scheduling on its EBB system.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which is July 30, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-

B. Therefore, SoCalGas respectfully requests that this submittal become effective for service on August 9, 2019, which is 30 calendar days from the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.10-03-028, Firm Access Rights Update Proceeding. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachment



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5493

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56477-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 1	Revised 48084-G
Revised 56478-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 2	Revised 47349-G
Revised 56479-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 3	Revised 51793-G
Revised 56480-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 8	Revised 51798-G
Revised 56481-G	TABLE OF CONTENTS	Revised 56475-G
Revised 56482-G	TABLE OF CONTENTS	Revised 56375-G
Revised 56483-G	TABLE OF CONTENTS	Revised 56476-G

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY

Applicable to firm and interruptible Backbone Transportation Service to Utility's transmission system. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as "customers" unless otherwise specified.

Backbone Transportation Service rights to Utility's transmission system neither guarantee nor imply firm service on Utility's local transmission/distribution system; such service is defined by the end-use customers' applicable Utility transportation service agreement.

TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

Receipt Points available for service under this schedule are as follows:

<u>Transmission Zone</u>	<u>Total Transmission Zone Firm Access (MMcfd)</u>	<u>Specific Points of Access (MMcfd)*</u>
Southern	1210	EPN Ehrenberg - 1210 TGN Otay Mesa - 400
Northern	1590	NBP Blythe - 600 TW North Needles - 800 TW Topock - 300 EPN Topock - 540
Wheeler	765	KR/MP Kramer Junction - 550 KR/MP Wheeler Ridge - 765 PG&E Kern River Station - 520 OEHI Gosford - 150
Line 85	60	California Supply
Coastal	150	California Supply
Other	<u>N/A</u>	California Supply
Total	3,775	

* Any interstate pipeline, LNG Supplier or PG&E that interconnect through a new receipt point may be added to that Transmission Zone.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5493
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 10, 2019
 EFFECTIVE Aug 9, 2019
 RESOLUTION NO. _____

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 2

(Continued)

RECEIPT POINTS (Continued)

EPN – El Paso Natural Gas Pipeline
TGN – Transportadora de Gas Natural de Baja California
NBP – North Baja Pipeline
TW – Transwestern Pipeline
MP – Mojave Pipeline
KR – Kern River Pipeline
PG&E – Pacific Gas and Electric
OEHI – Occidental of Elk Hills

Transmission Zone Contract Limitations:

Southern Zone – In total EPN Ehrenberg and NBP Blythe cannot exceed 1210 MMcfd.
Southern Zone – In total EPN Ehrenberg, NBP Blythe and TGN Otay Mesa cannot exceed 1210 MMcfd.
Northern Zone – In total TW at Topock and EPN at Topock cannot exceed 540 MMcfd.
Northern Zone – TW at North Needles cannot exceed 800 MMcfd.
Northern Zone – In total TW North Needles, TW Topock, EPN Topock, and KR/MP Kramer Junction cannot exceed 1590 MMcfd.
Wheeler Ridge Zone – In total PG&E at Kern River Station and OEHI at Gosford cannot exceed 520 MMcfd.
Wheeler Ridge Zone – In total PG&E Kern River Station, OEHI Gosford, and KR/MP Wheeler Ridge cannot exceed 765 MMcfd.

DELIVERY POINTS

Delivery Points available for service under this schedule are:

1. End-User's Local Transportation Agreement
2. Citygate Pool Account
3. Storage Account
4. Contracted Marketer or Core Aggregator Transportation Account

(Continued)

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Vice President
Regulatory Affairs

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

2. Receipt Points

Utility accepts nominations from transportation customers or their representatives at the following Receipt Points into the SoCalGas system, as referenced in Schedule No. G-BTS*:

- El Paso Pipeline at Blythe (Southern Transmission Zone)
- North Baja Pipeline at Blythe (Southern Transmission Zone)
- Transportadora de Gas Natural de Baja California at Otay Mesa (Southern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline (Wheeler Transmission Zone)
- PG&E at Kern River Station (Wheeler Transmission Zone)
- Occidental of Elk Hills at Gosford (Wheeler Transmission Zone)
- Transwestern Pipeline at North Needles (Northern Transmission Zone)
- Transwestern Pipeline at Topock (Northern Transmission Zone)
- El Paso Pipeline at Topock (Northern Transmission Zone)
- Kern River Pipeline and Mojave Pipeline at Kramer Junction (Northern Transmission Zone)
- Line 85 (California Supply)
- North Coastal (California Supply)
- Other (California Supply)
- Storage

* Additional Receipt Points will be added as they are established in the future.

3. Backbone Transmission Capacity

Each day, Receipt Point and Backbone Transmission Zone capacities will be set at their physical operating maximums under the operating conditions for that day. The Utility will schedule nominations for each Receipt Point and Backbone Transmission Zone to the maximum operating capacity of that individual Receipt Point or Backbone Transmission Zone. The maximum operating capacity is defined as the facility design or contractual limitation to deliver gas into the Utility's system adjusted for operational constraints (i.e. maintenance, localized restrictions, and upstream delivery pressures) as determined each day.

The NAESB elapsed pro rata rules require that the portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination be confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected. As such, the scheduled quantities for each shipper are subject to change in the Intraday 1 Cycle, the Intraday 2 Cycle, and the Intraday Cycle 3. However, each shipper's resulting scheduled quantity for the Gas Day will be no less than the elapsed prorated scheduled quantity for that shipper.

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TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

6. Nominations (Continued)

FROM

TO (Continued)

Off-System Delivery Contract	PG&E Pipeline (at Kern River Station)
Off-System Delivery Contract	Mojave Pipeline (at Wheeler Ridge)
Off-System Delivery Contract	Mojave Pipeline (at Kramer Junction)
Off-System Delivery Contract	Kern River Pipeline (at Wheeler Ridge)
Off-System Delivery Contract	Kern River Pipeline (at Kramer Junction)
Off-System Delivery Contract	Transwestern Pipeline (at North Needles)
Off-System Delivery Contract	Transwestern Pipeline (at Topock)
Off-System Delivery Contract	El Paso Pipeline (at Topock)
Off-System Delivery Contract	El Paso Pipeline (at Blythe)
Off-System Delivery Contract	North Baja Pipeline (at Blythe)
Off-System Delivery Contract	Transportadora de Gas Natural de Baja California (at Otay Mesa)
Receipt Point Pool Account	Receipt Point Pool Account
Receipt Point Pool Account	Backbone Transportation Contract

7. Timing

All times referred to below are in Pacific Clock Time. Requests for deadline extensions may be granted for 15 minutes only if request is made prior to the deadlines shown below.

Timely Cycle

Transportation nominations submitted via EBB for the Timely Nomination cycle must be received by the Utility by 11:00 a.m. one day prior to the flow date. Nominations submitted via fax must be received by the Utility by 10:00 a.m. one day prior to the flow date. Timely nominations will be effective at 7:00 a.m. on the flow date.

Evening Cycle

Nominations submitted via EBB for the Evening Nomination cycle must be received by the Utility by 4:00 p.m. one day prior to the flow date. Nominations submitted via fax must be received by the Utility by 3:00 p.m. one day prior to the flow date. Evening nominations will be effective at 7:00 a.m. on the flow date.

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ISSUED BY
Dan Skopec
 Vice President
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(TO BE INSERTED BY CAL. PUC)
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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