STATE OF CALIFORNIA GAVIN NEWSOM, Governor

#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



August 12, 2019

**Advice Letter 5491** 

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Quarterly Summary of Maintenance Related Curtailments – April 1, 2019 – June 30, 2019

Dear Mr. van der Leeden:

Advice Letter 5491 is effective as of July 5, 2019.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Ramlofah



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009

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RvanderLeeden@semprautilities.com

July 5, 2019

Advice No. 5491 (U 904 G)

Public Utilities Commission of the State of California

<u>Subject</u>: Quarterly Summary of Maintenance Related Curtailments – April 1, 2019 –

June 30, 2019

#### **Purpose**

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter (AL) to notify the California Public Utilities Commission (Commission) and affected parties of curtailment events in its service territory.<sup>1</sup>

#### **Background**

SoCalGas Rule No. 23, Section J, provides the following:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This AL submission is being made consistent with that requirement, and covers all maintenance-related curtailments that occurred during the period of April 1, 2019 through June 30, 2019. The following table summarizes the maintenance-related curtailments that occurred over the reporting period. Each event is described in

<sup>&</sup>lt;sup>1</sup> SoCalGas is submitting this AL pursuant to Decision (D.) 16-07-008.

more detail in the following sections. Attachment A includes a list of affected customers for each event.

Curtailment Event Start Date	Curtailment Event End Date	Affected Area
April 15, 2019, 8:00 a.m.	April 19, 2019, 10:30 a.m.	San Joaquin
April 16, 2019, 10:00 p.m.	April 17, 2019, 6:00 a.m.	Anaheim
April 24, 2019, 7:00 a.m.	April 25, 2019, 5:00 p.m.	McKittrick
June 7, 2019, 7:00 a.m.	June 12, 2019, 3:30 p.m.	Long Beach, Stanton
June 25, 2019, 5:00 a.m.	June 28, 2019, 9:00 p.m.	Oxnard

#### **April 15-19, 2019 Curtailment Event Information (San Joaquin)**

#### A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the San Joaquin area beginning at 8:00 a.m. on April 15, 2019. The localized curtailment of service ended at 10:30 a.m. on April 19, 2019. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the San Joaquin area. A list of the affected customers is provided in Attachment A.

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board (ENVOY®). Notices were posted on ENVOY® on March 29, 2019 and April 19, 2019.²

<sup>2</sup>https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

#### **April 16-17, 2019 Curtailment Event Information (Anaheim)**

#### A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Anaheim beginning at 10:00 p.m. on April 16, 2019. The localized curtailment of service ended at 6:00 a.m. on April 17, 2019. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Anaheim. A list of the affected customers is provided in Attachment A.

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via ENVOY®. Notices were posted on ENVOY® on April 12, 2019 and April 18, 2019.<sup>3</sup>

#### **April 24-25, 2019 Curtailment Event Information (McKittrick)**

#### A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of McKittrick beginning at 7:00 a.m. on April 24, 2019. The localized curtailment of service ended at 5:00 p.m. on April 25, 2019. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of McKittrick. A list of the affected customers is provided in Attachment A.

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

<sup>3</sup>https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via ENVOY®. Notices were posted on ENVOY® on April 11, 2019 and April 26, 2019.<sup>4</sup>

#### June 7-12, 2019 Curtailment Event Information (Long Beach and Stanton)

#### A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Long Beach and the city of Stanton beginning at 7:00 a.m. on June 7, 2019. The localized curtailment of service ended at 3:30 p.m. on June 12, 2019. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Long Beach and the city of Stanton. A list of the affected customers is provided in Attachment A.

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via ENVOY®. Notices were posted on ENVOY® on May 15, 2019, June 3, 2019, June 6, 2019, and June 13, 2019.

#### June 25-28, 2019 Curtailment Event Information (Oxnard)

#### A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Oxnard beginning at 5:00 a.m. on June 25, 2019. The localized curtailment of service ended at 9:00 p.m. on June 28, 2019. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Oxnard. A list of the affected customers is provided in Attachment A.

<sup>4</sup>https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

<sup>&</sup>lt;sup>5</sup>https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

#### B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

#### C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via ENVOY®. Notices were posted on ENVOY® on June 10, 2019 and July 2, 2019.6

#### Confidentiality

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023.

#### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which July 25, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest shall also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street

Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-mail: ROrtiz@semprautilities.com

6https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D 1%26rand%3D80

#### **Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. It is in compliance with D.16-07-008. Therefore, SoCalGas respectfully requests that it be made effective for service on July 5, 2019, which is the date submitted.

#### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for A.15-06-020 and A.18-07-024. Address change requests to the GO 96-B service list should be directed by e-mail to <a href="mailto:tariffs@socalgas.com">tariffs@socalgas.com</a> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at <a href="mailto:Process\_Office@cpuc.ca.gov">Process\_Office@cpuc.ca.gov</a>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments





## California Public Utilities Commission

# ADVICE LETTER UMMARY



LIVEROTOTIETT				
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)			
Company name/CPUC Utility No.:				
Utility type:  ELC GAS WATER  PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:			
EXPLANATION OF UTILITY TYPE  ELC = Electric GAS = Gas WATER = Water  PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)			
Advice Letter (AL) #:	Tier Designation:			
Subject of AL:				
Keywords (choose from CPUC listing):				
AL Type: Monthly Quarterly Annu-				
If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:				
Summarize differences between the AL and the prior withdrawn or rejected AL:				
Confidential treatment requested? Yes No				
If yes, specification of confidential information:  Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:				
Resolution required? Yes No				
Requested effective date:	No. of tariff sheets:			
Estimated system annual revenue effect (%):				
Estimated system average rate effect (%):				
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).				
Tariff schedules affected:				
Service affected and changes proposed <sup>1:</sup>				
Pending advice letters that revise the same tariff sheets:				

## Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <a href="mailto:EDTariffUnit@cpuc.ca.gov">EDTariffUnit@cpuc.ca.gov</a>

Name:

Title:

Utility Name: Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Name:

Title:

Utility Name:

Address:

City: State:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

#### ATTACHMENT A

#### Advice No. 5491

#### **List of Affected Customers**

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D, and D.17-09-023

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

#### DECLARATION OF RASHA PRINCE REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS PURSUANT TO D.17-09-023

#### I, Rasha Price, do declare as follows:

- 1. I am Director, Commercial/Industrial Services, for Southern California Gas Company ("SoCalGas"). I have been delegated authority to sign this declaration by Jeffery L. Walker, Vice President, Customer Solutions & Strategy. I have reviewed the confidential information included within Attachment A to Advice No. 5491 submitted concurrently herewith (AL 5491 Attachment A). I am personally familiar with the facts in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.
- 2. I hereby provide this Declaration in accordance with Decision ("D.") 17-09-023 and General Order ("GO") 66-D to demonstrate that the confidential information ("Protected Information") provided in the AL 5491 Attachment A is within the scope of data protected as confidential under applicable law.
- 3. In accordance with the narrative justification described in Attachment A, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 5<sup>th</sup> day of July, 2019, at Los Angeles.

Rasha Prince

Director, Commercial/Industrial

Services

### ATTACHMENT A

# SoCalGas Request for Confidentiality on the following information in its response to AL 5491 Attachment A

<b>Location of Protected</b>	Legal Citations	Narrative Justification
Information		
Items Highlighted in grey	CPRA Exemption, Gov't Code §	When curtailments are called,
in AL 5491	6254(k) ("Records, the disclosure of	information regarding affected
Attachment A	which is exempted or prohibited	customers should be limited to a
	pursuant to federal or state law")	geographical area. Information
	• Civil Code § 1798.80	regarding an individual customer's
	et seq. (process for protecting	rate or gas reductions could
	customer records)	influence competition in the gas
	• Civil Code § 1798.98	market, signal customers about
	(protecting energy usage data)	product continuity, and violate a
		customer's privacy.
	• Evid. Code § 1060	
	• Civil Code § 3426 et seq.	Data is market-sensitive
		information that, if revealed, would
	CPRA Exemption, Gov't Code §	place customers at an unfair
	6254.7(d)	business disadvantage because it
		provides market sensitive
	CPRA Exemption, Gov't Code §	information regarding customer
	6255(a) (Balancing Test)	usage data.