

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 25, 2019

**Advice Letter 5488**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Schedule No. G-CPS June 2019 Cash-Out Rates**

Dear Mr. van der Leeden:

Advice Letter 5488 is effective as of July 2, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

July 2, 2019

Advice No. 5488  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS June 2019 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for June 2019 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### **Information**

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the June 2019 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is July 22, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective July 2, 2019, which is the date submitted, and are to be applicable to the period of May 2019 through June 2019.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5488

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56454-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 56377-G
Revised 56455-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 56378-G
Revised 56456-G	TABLE OF CONTENTS	Revised 56379-G
Revised 56457-G	TABLE OF CONTENTS	Revised 56453-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7 T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

May 2019 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.31114	0.05464	0.17943
2	0.31114	0.05107	0.17607
3	0.31136	0.04929	0.17400
4	0.31886	0.04929	0.17557
5	0.32636	0.04929	0.17714
6	0.33386	0.04929	0.17871
7	0.33321	0.05286	0.18179
8	0.33900	0.05929	0.18829
9	0.34114	0.06679	0.19450
10	0.34050	0.07071	0.19807
11	0.34329	0.07500	0.20071
12	0.34607	0.07929	0.20336
13	0.34886	0.08357	0.20600
14	0.35379	0.08643	0.20793
15	0.36021	0.08107	0.20821
16	0.35914	0.08107	0.20757
17	0.35914	0.07857	0.20393
18	0.35636	0.07071	0.19771
19	0.35357	0.06286	0.19150
20	0.35079	0.05500	0.18529
21	0.34286	0.04500	0.17264
22	0.32571	0.04500	0.16500
23	0.31864	0.03857	0.15936
24	0.31436	0.03750	0.15929
25	0.31114	0.03357	0.15493
26	0.30793	0.02964	0.15057
27	0.30471	0.02571	0.14621
28	0.30043	0.02179	0.14400
29	0.29936	0.02036	0.14250
30	0.29700	0.02400	0.14286
31	0.29593	0.02579	0.14386
Average for the Month	N/A	N/A	0.17797

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5488  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jul 2, 2019  
 EFFECTIVE Jul 2, 2019  
 RESOLUTION NO. G-3489



Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

June 2019 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.29164	0.03186	0.14771
2	0.28736	0.03793	0.15157
3	0.28307	0.04400	0.15543
4	0.27664	0.05400	0.16057
5	0.27450	0.05779	0.16100
6	0.27750	0.05879	0.16407
7	0.27343	0.05771	0.16243
8	0.27021	0.06057	0.16179
9	0.26700	0.06343	0.16114
10	0.26379	0.06629	0.16050
11	0.29057	0.07271	0.17657
12	0.31307	0.07679	0.19357
13	0.32079	0.07893	0.19886
14	0.32807	0.08143	0.20407
15	0.33664	0.08429	0.20957
16	0.34521	0.08714	0.21507
17	0.35379	0.09000	0.22057
18	0.34221	0.08893	0.21471
19	0.32850	0.08964	0.20500
20	0.32400	0.08857	0.20157
21	0.31650	0.08643	0.19500
22	0.29721	0.08093	0.18236
23	0.27793	0.07543	0.16971
24	0.25864	0.06993	0.15707
25	0.25414	0.06850	0.15364
26	0.24857	0.06779	0.15136
27	0.24107	0.06743	0.14721
28	0.24171	0.06779	0.14614
29	0.25843	0.07257	0.15621
30	0.27514	0.07736	0.16629
Average for the Month	N/A	N/A	0.17503

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(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5488  
 DECISION NO.

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ISSUED BY

**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jul 2, 2019  
 EFFECTIVE Jul 2, 2019  
 RESOLUTION NO. G-3489

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