

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 6, 2019

Advice Letter 5458-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Rate Update for Implementation of Forecasted Revenue Requirements
Associated with Certain Pipeline Safety Enhancement Plan (PSEP) Projects
and Associated Rate Recovery Pursuant to Decision (D.) 19-03-025.**

Dear Mr. van der Leeden:

Advice Letter 5458-G is effective as of May 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden

Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Tel: 213.244.2009

Fax: 213.244.4957

RvanderLeeden@semprautilities.com

April 26, 2019

Advice No. 5458
(U 904 G)

Public Utilities Commission of the State of California

Subject: Rate Update for Implementation of Forecasted Revenue Requirements Associated with Certain Pipeline Safety Enhancement Plan (PSEP) Projects and Associated Rate Recovery Pursuant to Decision (D.) 19-03-025

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (CPUC or Commission) revisions to its tariff schedules for implementation of the forecasted revenue requirements approved by D.19-03-025, as shown in Attachment A.

Purpose

This submittal complies with Ordering Paragraphs (OP) 9 and 18 of D.19-03-025, which authorizes SoCalGas to submit a Tier 1 Advice Letter (AL) to recover the forecasted revenue requirements associated with the twelve SoCalGas Phase 1B and Phase 2A pipeline projects proposed in Application (A.)17-03-021.

Background

On March 30, 2017, SoCalGas and San Diego Gas and Electric Company (SDG&E) filed a joint Application (A.17-03-021) requesting, among other things, approval of the total forecasted revenue requirements and associated rate recovery for twelve PSEP projects identified as part of Phases 1B and 2A. Effective March 28, 2019, D.19-03-025 authorized SoCalGas and SDG&E to: 1) recover the cumulative forecasted 2019 revenue requirements associated with completion of the twelve projects in the amounts of approximately \$44.6 million for SoCalGas and \$562,000 for SDG&E¹; and 2) implement in transportation rates the authorized revenue requirements associated

¹ See D.19-03-025, OP 9 at 83.

with the twelve projects effective in its next scheduled rate change or January 1 of the year following this decision on A.17-03-021 via a Tier 1 AL.²

SoCalGas plans to incorporate the forecasted revenue requirements into rates on May 1, 2019. To ensure rate recovery of the 2019 revenue requirement, the 2019 figure is grossed-up to a \$67.7 million annualized revenue requirement (without FF&U) for incorporation in May 1, 2019 rates. After accounting for the transmission system cost integration between SDG&E and SoCalGas, this PSEP revenue requirement for SoCalGas is \$66.9 million (without FF&U). The PSEP costs of \$68.0 million (with FF&U)³ are allocated in accordance with D.19-03-025.

Included with this submittal, as Attachment B, is a summary of Natural Gas Transportation Rate Revenues.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$5.7
Noncore	GT-NC, GT-TLS	\$2.8
Backbone Transportation Services and Other Services	G-BTS.....	\$59.3
		\$67.9
TOTAL		\$67.9

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is May 16, 2019. The address for mailing or delivering a protest to the Commission is:

² See D.19-03-025, OP 18 at 85.

³ Difference of PSEP costs of \$68.0 million and \$67.9 million is \$0.1 million due to Semprawide EG, NGV and TLS rate adjustments.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition, and accordingly should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with D.19-03-025. Accordingly, SoCalGas respectfully requests that this AL become effective for service on May 1, 2019.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list for A.16-09-005 and A.17-03-021. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socialgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at process_office@cpuc.ca.gov.

Ronald van der Leeden
Director - Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5458

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56198-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 56172-G
Revised 56199-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 56173-G
Revised 56200-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 56174-G
Revised 56201-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 56084-G
Revised 56202-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 56085-G
Revised 56203-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 56194-G
Revised 56204-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 56124-G
Revised 56205-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 56125-G
Revised 56206-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 56126-G
Revised 56207-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 56090-G
Revised 56208-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 56091-G
Revised 56209-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 56176-G
Revised 56210-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 56177-G
Revised 56211-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 56178-G
Revised 56212-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 56179-G

ATTACHMENT A
Advice No. 5458

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56213-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 56131-G
Revised 56214-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 56180-G
Revised 56215-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 56133-G
Revised 56216-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 56181-G
Revised 56217-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 56182-G
Revised 56218-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 56184-G
Revised 56219-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 56185-G
Revised 56220-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 56104-G
Revised 56221-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 56105-G
Revised 56222-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 56106-G
Revised 56223-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 56107-G
Revised 56224-G	Schedule No. GT-TLS, INTRASTATE	Revised 56108-G

ATTACHMENT A
Advice No. 5458

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	
Revised 56225-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 56109-G
Revised 56226-G Revised 56227-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 56188-G Revised 56196-G
Revised 56228-G Revised 56229-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 56197-G Revised 56113-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	96.673¢	130.047¢	16.438¢	I,I
GR-C ^{2/}	96.673¢	130.047¢	16.438¢	
GT-R	66.870¢	100.244¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	96.673¢	130.047¢	16.438¢	I,I
GS-C ^{2/}	96.673¢	130.047¢	16.438¢	
GT-S	66.870¢	100.244¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	96.673¢	130.047¢	16.438¢	I,I
GM-C ^{1/}	N/A	130.047¢	16.438¢	I
GM-EC ^{2/}	96.673¢	130.047¢	16.438¢	I,I
GM-CC ^{2/}	N/A	130.047¢	16.438¢	I
GT-ME	66.870¢	100.244¢	16.438¢	I,I
GT-MC	N/A	100.244¢	16.438¢	I
GM-BE ^{1/}	62.268¢	76.246¢	\$14.870	I,R
GM-BC ^{1/}	N/A	76.246¢	\$14.870	R
GM-BEC ^{2/}	62.268¢	76.246¢	\$14.870	I,R
GM-BCC ^{2/}	N/A	76.246¢	\$14.870	R
GT-MBE	32.465¢	46.443¢	\$14.870	I,R
GT-MBC	N/A	46.443¢	\$14.870	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 29.803¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 29.803¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5458
 DECISION NO. 19-03-025

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	59.821¢	32.877¢
G-NGVRC ^{2/}	59.821¢	32.877¢
GT-NGVR	30.018¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	96.972¢	71.075¢	53.711¢
GN-10C ^{2/}	96.972¢	71.075¢	53.711¢
GT-10	67.169¢	41.272¢	23.908¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 29.803¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 29.803¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	53.396¢	I
G-ACC ^{2/} : rate per therm	53.396¢	
GT-AC: rate per therm	23.593¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	49.932¢	
G-ENC ^{2/} : rate per therm	49.932¢	
GT-EN: rate per therm	20.129¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	49.026¢	I
G-NGUC ^{2/} : rate per therm	49.026¢	
G-NGU plus G-NGC Compression Surcharge	132.608¢	
G-NGUC plus G-NGC Compression Surcharge	132.608¢	
GT-NGU	19.223¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	25.399¢	I
Tier II 20,834 - 83,333 Therms	19.015¢	
Tier III 83,334 - 166,667 Therms	14.931¢	
Tier IV Over 166,667 Therms	12.013¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	15.679¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 21.303¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 13.634¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.999¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.711¢

Usage Charge, per therm 8.945¢ I

Volumetric Transportation Charge for Non-Bypass Customers 10.348¢ |

Volumetric Transportation Charge for Bypass Customers 10.813¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.437¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.711¢

Usage Charge, per therm 8.383¢ I

Volumetric Transportation Charge for Non-Bypass Customers 9.786¢ |

Volumetric Transportation Charge for Bypass Customers 10.251¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 9.437¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.711¢

Usage Charge, per therm 8.383¢ I

Volumetric Transportation Charge for Non-Bypass Customers 9.786¢ |

Volumetric Transportation Charge for Bypass Customers 10.251¢ I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.321¢

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GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.709¢

Usage Charge, per therm 1.270¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.669¢

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Volumetric Transportation Charge for Bypass Customers 3.133¢

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Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.637¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.321¢

I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.709¢

Usage Charge, per therm 1.270¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.669¢

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Volumetric Transportation Charge for Bypass Customers 3.133¢

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Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.321¢

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GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.709¢

Usage Charge, per therm 1.270¢

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Volumetric Transportation Charge for Non-Bypass Customers 2.669¢

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Volumetric Transportation Charge for Bypass Customers 3.133¢

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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.321¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.709¢
Usage Charge, per therm	1.270¢
Volumetric Transportation Charge for Non-Bypass Customers	2.669¢
Volumetric Transportation Charge for Bypass Customers	3.133¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	29.803¢
Non-Residential Cross-Over Rate, per therm	29.803¢
Residential Core Procurement Charge, per therm	29.803¢
Residential Cross-Over Rate, per therm	29.803¢
Adjusted Core Procurement Charge, per therm	29.595¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

January 2019	201.801¢
February 2019	201.801¢
March 2019	82.191¢

Noncore Retail Standby (SP-NR)

January 2019	201.859¢
February 2019	201.859¢
March 2019	82.249¢

Wholesale Standby (SP-W)

January 2019	201.859¢
February 2019	201.859¢
March 2019	82.249¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	66.483¢
Other Operating Costs and Revenues	10.627¢
Regulatory Account Amortization	10.787¢
EOR Revenue allocated to Other Classes	(0.463¢)
EOR Costs allocated to Other Classes	0.290¢
Gas Engine Rate Cap Adjustment	0.111¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.595¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	117.638¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.717¢
Other Operating Costs and Revenues	8.655¢
Regulatory Account Amortization	9.491¢
EOR Revenue allocated to Other Classes	(0.179¢)
EOR Costs allocated to Other Classes	0.112¢
Gas Engine Rate Cap Adjustment	0.043¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.595¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	73.642¢

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 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	9.558¢
Other Operating Costs and Revenues	8.078¢
Regulatory Account Amortization	8.065¢
EOR Revenue allocated to Other Classes	(0.067¢)
EOR Costs allocated to Other Classes	0.042¢
Gas Engine Rate Cap Adjustment	0.016¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.595¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	55.495¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	20.576¢
Other Operating Costs and Revenues	8.419¢
Regulatory Account Amortization	8.546¢
EOR Revenue allocated to Other Classes	(0.143¢)
EOR Costs allocated to Other Classes	0.090¢
Gas Engine Rate Cap Adjustment	(15.295¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	29.595¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	51.996¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5458
 DECISION NO. 19-03-025

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	10.226¢
Other Operating Costs and Revenues	8.091¢
Regulatory Account Amortization	3.019¢
EOR Revenue allocated to Other Classes	(0.071¢)
EOR Costs allocated to Other Classes	0.045¢
Gas Engine Rate Cap Adjustment	0.017¢
Sempra-Wide Adjustment (NGV Only)	(0.639¢)
Procurement Rate (w/o Brokerage Fee)	29.595¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	50.491¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.939¢
Other Operating Costs and Revenues	3.887¢
Regulatory Account Amortization	2.815¢
EOR Revenue allocated to Other Classes	(0.041¢)
EOR Costs allocated to Other Classes	0.026¢

Total Transportation Related Costs	12.626¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	6.807¢
Other Operating Costs and Revenues	2.888¢
Regulatory Account Amortization	2.249¢
EOR Revenue allocated to Other Classes	(0.047¢)
EOR Costs allocated to Other Classes	0.030¢
Sempra-Wide Common Adjustment (EG Only)	(0.775¢)

Total Transportation Related Costs	11.152¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	6.807¢
Other Operating Costs and Revenues	2.888¢
Regulatory Account Amortization	2.249¢
EOR Revenue allocated to Other Classes	(0.047¢)
EOR Costs allocated to Other Classes	0.030¢
Sempra-Wide Adjustment (EG Only)	(0.775¢)

Total Transportation Related Costs	11.152¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.893¢
Other Operating Costs and Revenues	0.264¢
Regulatory Account Amortization	0.482¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.004¢

Total Transportation Related Costs	1.637¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.120¢
Other Operating Costs and Revenues	0.388¢
Regulatory Account Amortization	1.089¢
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.005¢
TLS Adjustment	(0.016¢)

Total Transportation Related Costs	2.578¢

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5458 effective May 1, 2019. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	87.8 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	73.2 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	43.2 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	27.8 cents/therm	6.5 cents/therm
G-10, >250Mth	25.8 cents/therm	4.2 cents/therm
Gas A/C	25.7 cents/therm	5.7 cents/therm
Gas Engines	22.2 cents/therm	4.9 cents/therm
NGV	20.7 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	29.803¢	29.803¢	N/A
<u>Transmission Charge</u> :	<u>66.870¢</u>	<u>66.870¢</u>	<u>66.870¢</u>
<u>Total Baseline Charge</u> :	96.673¢	96.673¢	66.870¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	29.803¢	29.803¢	N/A
<u>Transmission Charge</u> :	<u>100.244¢</u>	<u>100.244¢</u>	<u>100.244¢</u>
<u>Total Non-Baseline Charge</u> :	130.047¢	130.047¢	100.244¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>66.870¢</u>	<u>66.870¢</u>	<u>66.870¢</u>	I,I,I
Total Baseline Charge:	96.673¢	96.673¢	66.870¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>100.244¢</u>	<u>100.244¢</u>	<u>100.244¢</u>	I,I,I
Total Non-Baseline Charge:	130.047¢	130.047¢	100.244¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$14.870

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>66.870¢</u>	<u>66.870¢</u>	<u>66.870¢</u>	I,I,I
Total Baseline Charge (all usage):	96.673¢	96.673¢	66.870¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>100.244¢</u>	<u>100.244¢</u>	<u>100.244¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	130.047¢	130.047¢	100.244¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>100.244¢</u>	<u>100.244¢</u>	<u>100.244¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	130.047¢	130.047¢	100.244¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>32.465¢</u>	<u>32.465¢</u>	<u>32.465¢</u>	I,I,I
Total Baseline Charge (all usage):.....	62.268¢	62.268¢	32.465¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>46.443¢</u>	<u>46.443¢</u>	<u>46.443¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	76.246¢	76.246¢	46.443¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	29.803¢	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>46.443¢</u>	<u>46.443¢</u>	<u>46.443¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	76.246¢	76.246¢	46.443¢	R,R,R

Cap-and-Trade Cost Exemption 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>66.870¢</u>	<u>66.870¢</u>	I,I
<u>Total Baseline Charge</u> :	96.673¢	66.870¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	29.803¢	N/A	
<u>Transmission Charge</u> :	<u>100.244¢</u>	<u>100.244¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	130.047¢	100.244¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	29.803¢	29.803¢	N/A
<u>Transmission Charge</u>	<u>30.018¢</u>	<u>30.018¢</u>	<u>30.018¢</u>
Commodity Charge	59.821¢	59.821¢	30.018¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	10.95
2.00 - 2.49 cu.ft. per hr	12.41
2.50 - 2.99 cu.ft. per hr	15.17
3.00 - 3.99 cu.ft. per hr	19.30
4.00 - 4.99 cu.ft. per hr	24.82
5.00 - 7.49 cu.ft. per hr	34.47
7.50 - 10.00 cu.ft. per hr	48.25
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.51

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Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	29.803¢	29.803¢	29.803¢	
	<u>Transmission Charge:</u> GPT-10	<u>67.169¢</u>	<u>41.272¢</u>	<u>23.908¢</u>	I,I,I
	Commodity Charge: GN-10	96.972¢	71.075¢	53.711¢	I,I,I
<u>GN-10C:</u> ^{4/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	29.803¢	29.803¢	29.803¢	
	<u>Transmission Charge:</u> GPT-10	<u>67.169¢</u>	<u>41.272¢</u>	<u>23.908¢</u>	I,I,I
	Commodity Charge: GN-10C	96.972¢	71.075¢	53.711¢	I,I,I
<u>GT-10:</u> ^{4/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	67.169¢ ^{3/}	41.272¢ ^{3/}	23.908¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	29.803¢	29.803¢	N/A
<u>Transmission Charge</u> :	<u>23.593¢</u>	<u>23.593¢</u>	<u>23.593¢</u>
Total Charge:	53.396¢	53.396¢	23.593¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5458
 DECISION NO. 19-03-025

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Dan Skopec
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	29.803¢	29.803¢	N/A
<u>Transmission Charge</u> :	19.223¢	19.223¢	19.223¢
<u>Uncompressed Commodity Charge</u> :	49.026¢	49.026¢	19.223¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (19.554¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 132.608¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 132.608¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5458
 DECISION NO. 19-03-025

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	25.399¢
Tier II	20,834 - 83,333 Therms	19.015¢
Tier III	83,334 - 166,667 Therms	14.931¢
Tier IV	Over 166,667 Therms	12.013¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	15.679¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	21.303¢	I
For customers using 3 million therms or more per year		
Rate, per therm	13.634¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.137¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	9.999¢	I
GT-4CA, Enhanced Oil Recovery	9.437¢	
GT-5CA, Electric Generation*	9.437¢	
GT-7CA, Wholesale - City of Long Beach	2.321¢	I
GT-8CA, Wholesale - San Diego Gas & Electric	1.637¢	
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.321¢	I
GT-10CA, Wholesale - City of Vernon	2.321¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.321¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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 DECISION NO. 19-03-025

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.711¢
GT-4RS, Enhanced Oil Recovery	0.711¢
GT-5RS, Electric Generation*	0.711¢
GT-7RS, Wholesale - City of Long Beach	0.709¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.709¢
GT-10RS, Wholesale - City of Vernon	0.709¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.709¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	8.945¢	I
GT-4RS, Enhanced Oil Recovery	8.383¢	
GT-5RS, Electric Generation*	8.383¢	
GT-7RS, Wholesale - City of Long Beach	1.270¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.270¢	I
GT-10RS, Wholesale - City of Vernon	1.270¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.270¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	10.348¢	I
GT-4NV, Enhanced Oil Recovery	9.786¢	
GT-5NV, Electric Generation*	9.786¢	
GT-7NV, Wholesale - City of Long Beach	2.669¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.669¢	I
GT-10NV, Wholesale - City of Vernon	2.669¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.669¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	10.813¢	I
GT-4BV, Enhanced Oil Recovery	10.251¢	
GT-5BV, Electric Generation*	10.251¢	
GT-7BV, Wholesale - City of Long Beach	3.133¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.133¢	I
GT-10BV, Wholesale - City of Vernon	3.133¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.133¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.34314	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.27451	\$0.06863	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.34314	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.27451	\$0.06863	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.34314	I

* Terms are available for up to twenty years during Step 3 of the open season.

** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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 DECISION NO. 19-03-025

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Dan Skopec
 Vice President
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	56209-G,55968-G,55620-G,55621-G,55622-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	47111-G,56210-G,47112-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,56211-G,56212-G,55624-G 41015-G,41016-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,54955-G 48175-G,54956-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	56213-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	56214-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service	56215-G,54819-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,56216-G 55976-G,52058-G,53314-G,53315-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	56217-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	56183-G,44077-G,53318-G,53319-G	
G-NGV	Natural Gas Service for Motor Vehicles	56218-G,56219-G,52062-G 52063-G,55063-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

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 DECISION NO. 19-03-025

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 Vice President
 Regulatory Affairs

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 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G	
G-CP	Core Procurement Service	47480-G,56186-G,56187-G,56141-G,37933-G	
GT-NC	Intrastate Transportation Service for Distribution Level Customers	56220-G,56221-G,55983-G,53323-G,53324-G 53325-G,53326-G	T
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,56222-G,56223-G,56224-G,55987-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G	T
GT-SWGX	Wholesale Natural Gas Service	55953-G,45341-G	
G-IMB	Transportation Imbalance Service	52891-G,56195-G,56117-G,54239-G 53788-G,55072-G,55073-G	
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G	
G-BTS	Backbone Transportation Service	48084-G,47349-G,56225-G,56078-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G	T
G-POOL	Pooling Service	47188-G,47189-G,42278-G	
G-BSS	Basic Storage Service	43337-G,54753-G,45767-G,45768-G 45769-G,45770-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service	32716-G,32717-G,54754-G,45771-G 45772-G,45773-G	
G-TBS	Transaction Based Storage Service	45355-G,43340-G,54755-G,45775-G 52897-G,52898-G	
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G	
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G	
G-TCA	Transportation Charge Adjustment	55809-G	
G-CCC	Greenhouse Gas California Climate Credit	55988-G	
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G	

(Continued)

(TO BE INSERTED BY UTILITY)
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 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	56228-G,56157-G,55759-G,56229-G	T
Table of Contents--Service Area Maps and Descriptions	53356-G	
Table of Contents--Rate Schedules	56226-G,56227-G,56160-G	T
Table of Contents--List of Cities and Communities Served	55739-G	
Table of Contents--List of Contracts and Deviations	55739-G	
Table of Contents--Rules	56164-G,56155-G	
Table of Contents--Sample Forms	54967-G,55763-G,51537-G,54745-G,55947-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges	56198-G,56199-G,56200-G,56201-G,56202-G,56203-G 56115-G,46431-G,46432-G,56070-G,56204-G,56205-G,56206-G,56207-G	T T
Part III Cost Allocation and Revenue Requirement	55785-G,50447-G,55142-G	
Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	52939-G,56060-G	
Purchased Gas Account (PGA)	55465-G,55466-G	
Core Fixed Cost Account (CFCA)	53433-G,53434-G,55692-G,53436-G	
Noncore Fixed Cost Account (NFCA)	53255-G,55693-G,54509-G	
Enhanced Oil Recovery Account (EORA)	49712-G	
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	54544-G,52941-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G	
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA)	49313-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 5458
 DECISION NO. 19-03-025

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 Vice President
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 SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts (Continued)

Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA) 54453-G
 Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA) 54635-G
 Wildfires Customer Protections Memorandum Account (WCPMA) 54666-G
 Line 1600 Records Audit Memorandum Account (L1600RAMA) 55319-G
 General Rate Case Memorandum Account 2019 (GRCMA2019) 55371-G
 Emergency Customer Protections Memorandum Account (ECPMA) 55442-G
 San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA) .. 55541-G,55542-G
 Dairy Biomethane Project Memorandum Account (DBPMA) 55744-G,55745-G
 Officer Compensation Memorandum Account 2019 (OCMA2019) 55755-G,55756-G

Part VII Tracking Accounts

Description and Listing of Tracking Accounts 52277-G
 Other Hazardous Substance Tracking Account (OHSTA) 40921-G
 Vernon Revenue Tracking Account (VRTA) 40926-G
 Montebello True-Up Tracking Account (MTTA) 40927-G
 Native Gas Tracking Account (NGTA) 42598-G
 Compression Services Tracking Account (CSTA) 49857-G
 Biogas Conditioning/Upgrading Services Tracking Account (BCSTA).....49866-G
 Aliso Canyon True-Up Tracking Account (ACTTA) 49761-G,49762-G
 Distributed Energy Resources Services Tracking Account (DERSTA) 52278-G

Part VIII Gas Cost Incentive Mechanism (GCIM) 45890-G,45891-G,42774-G,45892-G
 55128-G,42777-G

Part IX Hazardous Substances Mechanism (HSM) 48973-G,26200-G,26201-G

Part XI Performance Based Regulation (PBR) 52810-G,52811-G,49328-G,49329-G
 49330-G,55205-G,55206-G,56208-G,55208-G
 55209-G,54732-G,55210-G,55211-G,54735-G,54736-G

Part XII Gain/Loss On Sale Mechanism (GLOSM) 42134-G,42135-G,42136-G
 42137-G,42138-G,42138.1-G

Part XIII Native Gas Program Mechanism (NGPM)42599-G, 42600-G, 42601-G, 42602-G
 47166-G, 42604-G, 42605-G

Part XIV Cost of Capital Mechanism (CCM) 49802-G

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5458
 DECISION NO. 19-03-025

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Apr 26, 2019
 EFFECTIVE May 1, 2019
 RESOLUTION NO. _____

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Attachment B
Advice No. 5458
Natural Gas Transportation Rate Revenues
Southern California Gas Company
05/2019

	Present Rates			Proposed Rates			Changes			
	Apr-1-19	Average	Apr-1-19	May-1-19	Proposed	May-1-19	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,435,160	\$0.87657	\$2,134,586	2,435,160	\$0.87835	\$2,138,921	\$4,335	\$0.00178	0.2%
3	Commercial & Industrial	1,023,186	\$0.43715	\$447,282	1,023,186	\$0.43839	\$448,552	\$1,270	\$0.00124	0.3%
4										
5	NGV - Pre SempraWide	157,095	\$0.21248	\$33,380	157,095	\$0.21327	\$33,504	\$124	\$0.00079	0.4%
6	SempraWide Adjustment	157,095	(\$0.00637)	(\$1,000)	157,095	(\$0.00639)	(\$1,004)	(\$4)	(\$0.00003)	0.4%
7	NGV - Post SempraWide	157,095	\$0.20612	\$32,380	157,095	\$0.20688	\$32,500	\$119	\$0.00076	0.4%
8										
9	Gas A/C	772	\$0.25640	\$198	772	\$0.25692	\$198	\$0	\$0.00052	0.2%
10	Gas Engine	20,699	\$0.22193	\$4,594	20,699	\$0.22193	\$4,594	\$0	\$0.00000	0.0%
11	Total Core	3,636,911	\$0.72013	\$2,619,039	3,636,911	\$0.72170	\$2,624,765	\$5,725	\$0.00157	0.2%
12	NONCORE COMMERCIAL & INDUSTRIAL									
13	Distribution Level Service	865,102	\$0.12541	\$108,494	865,102	\$0.12626	\$109,228	\$733	\$0.00085	0.7%
14	Transmission Level Service (2)	660,238	\$0.03129	\$20,660	660,238	\$0.03184	\$21,022	\$362	\$0.00055	1.8%
15	Total Noncore C&I	1,525,339	\$0.08467	\$129,155	1,525,339	\$0.08539	\$130,250	\$1,095	\$0.00072	0.8%
16										
17	NONCORE ELECTRIC GENERATION									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.11841	\$33,758	285,096	\$0.11927	\$34,004	\$247	\$0.00087	0.7%
20	Sempra Wide Adjustment	285,096	(\$0.00766)	(\$2,184)	285,096	(\$0.00775)	(\$2,209)	(\$25)	(\$0.00009)	1.1%
21	Distribution Level Post Sempra Wide	285,096	\$0.11075	\$31,573	285,096	\$0.11152	\$31,795	\$222	\$0.00078	0.7%
22	Transmission Level Service (2)	2,392,699	\$0.02390	\$57,196	2,392,699	\$0.02445	\$58,507	\$1,311	\$0.00055	2.3%
23	Total Electric Generation	2,677,795	\$0.03315	\$88,769	2,677,795	\$0.03372	\$90,303	\$1,533	\$0.00057	1.7%
24										
25										
26	TOTAL RETAIL NONCORE	4,203,134	\$0.05185	\$217,924	4,203,134	\$0.05247	\$220,553	\$2,629	\$0.00063	1.2%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02274	\$7,400	325,403	\$0.02329	\$7,578	\$178	\$0.00055	2.4%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$297,095	1,251,556		\$356,419	\$59,323		
31	SYSTEM TOTAL w/BTS	9,417,004	\$0.33359	\$3,141,459	9,417,004	\$0.34080	\$3,209,314	\$67,855	\$0.00721	2.2%
32										
33	EOR Revenues	231,570	\$0.06014	\$13,926	231,570	\$0.06082	\$14,084	\$159	\$0.00068	1.1%
34	Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges.