PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



June 19, 2019

Advice Letter 5447-G

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: 2018 Annual Report for Relocation Work Performed for the California High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-3498

Dear Mr. van der Leeden:

Advice Letter 5447-G is effective as of May 2, 2019.

Sincerely,

Edward Ramloph

Edward Randolph Deputy Executive Director for Energy and Climate Policy/ Director, Energy Division



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.3201 <u>RvanderLeeden@semprautilities.com</u>

April 2, 2019

Advice No. 5447 (U 904G)

Public Utilities Commission of the State of California

Subject: 2018 Annual Report for Relocation Work Performed for the California High-Speed Rail Authority (CHSRA) in Compliance with Resolution G-3498

<u>Purpose</u>

In compliance with Commission Resolution (Res.) G-3498, Ordering Paragraph (OP) 4, Southern California Gas Company (SoCalGas) hereby provides its annual report for relocation work performed for the CHSRA as summarized in the "Report Summary" and as shown in Attachment A.

Background

Commission Res. G-3498 ordered SoCalGas, Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) to submit annual reports tracking the cost and status of all relocation work performed for CHSRA on April 1 of every year starting on April 1, 2017.

The annual reports are to be cumulative, summarizing the status and costs of filings and transactions from all years prior to each April 1 submittal, and itemizing all informationonly submittals provided to the Commission. Res. G-3498 ordered SoCalGas, PG&E and SCE to submit the annual report as a Tier 2 advice letter.

Report Summary

This is the third annual report submitted in compliance with Res. G-3498 and encompasses activity for the years 2015 through 2018.

During the years covered by the annual report, SoCalGas did not perform relocation work on behalf of CHSRA; therefore, there are no documents of completed land transactions included in this annual report. There are no costs charged to ratepayers for work related to the CHSRA Project.

Protests

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protests must be made in writing and received within 20 days of the date of this advice letter, which is April 22, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via email to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the addresses shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-mail: rortiz@semprautilities.com

Attn: Rafaela Diaz Regulatory Case Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No.: (213) 244-4957 E-mail: RDiaz@semprautilities.com

Effective Date

SoCalGas asserts this advice letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. It is submitted in accordance with OP 4 of Commission Res. G-3498. Accordingly, SoCalGas respectfully requests that this advice letter be approved on May 2, 2019, which is 30 calendar days after the date submitted.

Notice

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.13-03-009. Address change requests to the GO 96-B service list should be directed via e-mail to <u>tariffs@socalgas.com</u> or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at <u>Process Office@cpuc.ca.gov</u>.

Ronald van der Leeden Director – Regulatory Affairs

Attachments



California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)						
Company name/CPUC Utility No.:						
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:					
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)					
Advice Letter (AL) #:	Tier Designation:					
Subject of AL:						
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annua If AL submitted in compliance with a Commissio	al One-Time Other: on order, indicate relevant Decision/Resolution #:					
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:					
Summarize differences between the AL and th	e prior withdrawn or rejected AL:					
Confidential treatment requested? Yes	No					
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:						
Resolution required? Yes No						
Requested effective date:	No. of tariff sheets:					
Estimated system annual revenue effect (%):						
Estimated system average rate effect (%):						
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).						
Tariff schedules affected:						
Service affected and changes proposed ^{1:}						
Pending advice letters that revise the same tar	iff sheets:					

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:					
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:					

ATTACHMENT A

Advice No. 5447

Annual Report

- Table A-3: SoCalGas Current and Expected Submittals for CHSRA Project Relocation Work
- Table B-1:Annual Report Table 1: Utility Agreements and
Costs to Ratepayers to Date for SCG Utility
Relocation for the CHSRA Project
- <u>Table B-2</u>: Annual Report Table 2: Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

Table A-3: SoCalGas Current and Expected Submittals for CHSRA Project Relocation Work

Item No.	Submittal Number/ Type	Agreements Signed	Submittal Date/ Expected	Description	CHSRA Funding in Submittal	Resolution No.
1	AL 4946 (Tier 3)	12/2014	4/5/2016	SoCalGas relocation work Master Agreement No. 14-27.	None identified	G-3498
2	AL 5115 (Tier 2)	N/A	4/3/2017	Annual compliance submittal throughout construction (2015-2016).	None identified	N/A
	Information-Only Submission	3/20/2017	6/14/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 2 and 3) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
	Information-Only Submission	8/7/2017	9/8/2017	Notification that SoCalGas entered into a utility agreement with CHSRA (HSR 14-27, Construction Package 4) submitted via the Energy Division's compliance report submittal procedure.	None identified	N/A
5	AL 5277 (Tier 2)	N/A	4/2/2018	Annual compliance submittal throughout construction (2015-2017).	None identified	N/A
6	AL 5448 (Tier 2)	N/A	4/2/2019	Annual compliance submittal throughout construction (2015-2018).	None identified	TBD
	Information-Only Submission	TBD	Through 2030	SoCalGas relocation work utility agreements will be submitted via the Energy Division's compliance report submittal procedure.	TBD	N/A
TBD	Tier 2 ALs	TBD	Through 2030	Annual compliance submittal on April 1 through project completion.	TBD	TBD

Key: AL = Advice Letter, CHSRA = California High-Speed Rail Authority, TBD = To Be Determined

Item No.	Master/ Utility Agreement	Submittal No., Submittal Date	Segment	Agreement Value (\$M)	Cost to CHSRA (\$M)	Cost to Ratepayers (credits) (\$M) ¹	Cost in Rate Case (\$M) (case year) ²	Property Transaction Completion Status	Completion Date (all property transactions)	Notes
1	HSR 14-27	AL 4946	Overall project planning and CP 2-3	None	\$1,991,621	None	None	None	N/A	For Construction Package 2 and 3 consisting of approximately 60 miles south of Fresno at East American Avenue from the end of Construction Package 1 to one-mile north of the Tulare-Kern County line.
2	HSR 14-27	AL 4946	Overall project planning and CP 4	None	\$1,000,000	None	None	None	N/A	For the design and construction phase of the HSR Project from one- mile north of the Tulare- Kern County line in the County of Tulare to the North to Poplar Avenue in the County of Kern to the south.

Table B-1 Annual Report Table 1: Utility Agreements and Costs to Ratepayers to Date for SCG Utility Relocation for the CHSRA Project

¹ 100% of the costs reported in this annual report have been paid for by CHSRA and there will be no costs borne by ratepayers for any of the work related to the CHSRA Project costs reported in this annual report. All collectible costs under Sections 2(B), 2(E) and 6 of the Master Agreement are considered relocation work (with the exception of betterment, salvage and depreciation cost).

² SoCalGas has not requested funding in its GRC for HSR.

Key: AL = Advice Letter, CHSRA = California High-Speed Rail Authority, CP = Construction Package, HSR = High-Speed Rail, kV = kilovolt, TBD = To Be Determined

				Electric					
		Total	Electric	Power Lines	Electric				
		Number of	Distribution	(50 kV to	Transmission	Gas	Gas		
	Utility	Facilities	Lines	less than	Lines (200 kV	Distribution	Transmission	Telecommunications	
Item	Agreement	Relocated	(under 50 kV)	200kV)	and above)	Lines	Lines	Lines	Notes
1	None	None	N/A	N/A	N/A	None	None	N/A	Year 2015
2	None	None	N/A	N/A	N/A	None	None	N/A	Year 2016
3	None	None	N/A	N/A	N/A	None	None	N/A	Year 2018
4	None	None	N/A	N/A	N/A	None	None	N/A	Year 2019

Table B-2 Annual Report Table 2: Number and Types of SCG Utility Facilities Relocated to Date by Utility Agreement for the CHSRA Project

Key: CHSRA = California High-Speed Rail Authority, HSR = High-Speed Rail, kV = kilovolt