

STATE OF CALIFORNIA  
Gavin Newsom, Governor

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PUBLIC UTILITIES COMMISSION  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 8, 2019

**Advice Letter 5443-G**

Southern California Gas Company  
Attention: Ronald van der Leeden  
Director, Regulatory Affairs  
c/o Ray Ortiz  
555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Request for Revenue Requirement Implementation Pursuant to Decision (D.) 19-02-004, D.15-10-032 and D.18.03-017, and D.14-12-083**

Dear Mr. van der Leeden:

Southern California Gas Company (SoCalGas) Advice Letter (AL) 5443-G is approved as of April 1, 2019 pursuant to Decision (D.) 19-02-004.

The Public Advocates Office protested AL 5443-G on April 3, 2019, stating that D.19-02-004 contains legal errors regarding recovery from ratepayers for pressure testing. Rule of Practice and Procedure 16.1(b), however, states that: "filing of an application for rehearing shall not excuse compliance with an order or a decision."

Energy Division staffs has reviewed AL 5443-G. It is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "ER", written over a light blue horizontal line.

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division

cc:

Darryl Gruen ([Darryl.gruen@cpuc.ca.gov](mailto:Darryl.gruen@cpuc.ca.gov))  
Ray Ortiz ([ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com))  
Energy Division Tariff Unit ([edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov))



Ronald van der Leeden  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

March 25, 2019

Advice No. 5443  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revenue Requirement Implementation Pursuant to Decision (D.) 19-02-004 (Pipeline Safety Enhancement Plan); D.15-10-032 and D.18-03-017 (Greenhouse Gas and California Climate Credit); and D.14-12-083 (Low Carbon Fuel Standard Annual Credit)**

Southern California Gas Company (“SoCalGas”) hereby submits this Advice Letter (AL) to the California Public Utilities Commission (CPUC or Commission) for implementation of the revenue requirements approved by the decisions noted herein.

### **Purpose**

This submittal complies with Ordering Paragraph (OP) 48 of D.19-02-004, which authorizes SoCalGas to submit this advice letter to recover revenue requirements, including an update of the revenue requirements for adjustments of the on-going capital-related costs for Pipeline Safety Enhancement (PSEP) capital projects approved and regulatory account interest.

Additionally, this AL consolidates all Commission-authorized changes in its revenue requirements effective April 1, 2019, including:

- AL 5426<sup>1</sup>, Attachment B – Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in accordance with D.15-10-032 and D.18-03-017, and
- AL 5359<sup>2</sup> – Low Carbon Fuel Standard (LCFS) Program Annual Credit and Revenue Estimates (2019)

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<sup>1</sup> Approved by the Commission on March 19, 2019.

<sup>2</sup> Approved by the Commission on February 26, 2019.

**Background**

On September 2, 2016, SoCalGas and San Diego Gas and Electric Company (SDG&E) filed a joint Application (A.) 16-09-005 requesting reasonableness review and recovery of costs recorded in the Pipeline Safety and Reliability Memorandum Account (PSRMA), Safety Enhancement Expense Balancing Account (SEEBA), and Safety Enhancement Capital Cost Balancing Account (SECCBA) regulatory accounts. Per D.12-04-021, SoCalGas and SDG&E created the PSRMAs to record PSEP-related Operating and Maintenance (O&M) and capital costs.

Effective June 12, 2014, pursuant to D.14-06-007, SoCalGas' and SDG&E's 2013 Triennial Cost Allocation Proceeding (TCAP), and modified by D.15-12-020, SoCalGas and SDG&E established the SECCBAs to record the capital-related costs on capital assets and the SEEBAs to record the incremental O&M costs associated with SoCalGas' and SDG&E's PSEP. SoCalGas and SDG&E are required to file cost recovery applications, after December 31, 2015, to review the reasonableness of the PSEP costs recorded in their SEEBAs and SECCBAs. Pursuant D.16-08-003, SoCalGas and SDG&E were authorized interim rate recovery of 50% of the recorded PSRMA, SEEBA, and SECCBA balances, subject to refund.

Effective February 21, 2019, D.19-02-004 authorized SoCalGas to submit a Tier 1 AL to update the revenue requirements, including regulatory account interest, authorized by this decision, and incorporate the updated revenue requirements into rates on April 1, 2019. This decision also authorizes SoCalGas to recover fully loaded costs of \$171.6 million, before other overhead exclusions. Adjusted fully loaded costs are approximately \$161.8 million<sup>3</sup>

The revenue requirement associated with the fully loaded costs, adjusted for ongoing capital-related costs through December 2019 associated with PSEP capital project costs found reasonable by this decision, net of trailing cost credits, 50 percent interim rate recovery,<sup>4</sup> and regulatory account interest through March 2019, is \$36.6 million (without FF&U). To ensure this amount is recovered by the end of 2019, this revenue requirement is grossed-up to \$48.8 million annualized revenue requirement (without FF&U) for incorporation in April 1, 2019 rates. After the transmission system cost integration between SDG&E and SoCalGas, this PSEP revenue requirement for SoCalGas becomes \$48.3 million (with FF&U). As noted above, the rate changes implemented herein include a revenue requirement increase of \$107 million (with FF&U) for Greenhouse gas emission compliance cost per SoCalGas' Resolution G-3547 Attachment B; and a reduction on natural gas vehicle rates reflecting the return

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<sup>3</sup> Pension and Post-Retirement Benefits Other Than Pensions (PBOPs) and certain other overhead loaders are exclusions in determining revenue requirements.

<sup>4</sup> Pursuant to D.16-08-003, SoCalGas and SDG&E have been authorized partial (50%) interim rate recovery of PSEP costs, subject to refund, and have previously incorporated a portion of costs associated with this application into rates (see AL 5017-A dated August 31, 2016).

of credit for Low Carbon Fuel Standard Program per AL 5359. The total SoCalGas revenue requirement increase after system integration is \$154.9 million (with FF&U) comprised of the components described above (\$million):

PSEP Revenue Requirement	\$48.3
Greenhouse Gas Compliance (AL 5426)	\$107.0
Low Carbon Fuel Standard Program <sup>5</sup>	\$0.0
<u>Systemwide Rates and Other Adjustments<sup>6</sup></u>	<u>(\$0.4)</u>
Total	\$154.9

The following table notes the PSEP cost recovery amounts authorized in D.19-02-004 and the resultant revenue requirements. Note: Figures are rounded to the nearest million. May not add up.

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<sup>5</sup> Low Carbon Fuel Standard Credit results in lower rates for natural gas vehicle customers with no change in overall revenue requirement.

<sup>6</sup> SoCalGas and SDG&E-wide rates for natural gas vehicle, electric generation and transmission-level customers.

## PSEP 2016 Reasonableness Review -- Cost Recovery -- D.19-02-004

\$ millions

Project Name	Balance @ March 2016	Interest Apr 2016 through Feb 2019	Ongoing Cap Rev Req (April 2016 - Dec 2019)	Subtotal	Interest Allocation	Rev Req Through 2019
<b>Completed O&amp;M Projects:</b>						
1015 (North & South)	2.2	0.0	-	0.3	0.0	0.3
2000 West Sec (1,2,3)	16.3	0.3	-	2.2	0.0	2.2
2001 West B Sec (10,11,14)	8.5	0.2	-	1.1	0.0	1.2
2003 Sec (1,3,4)	2.6	0.0	-	0.3	0.0	0.4
406 Sec (1,2,2A,4,5)	3.2	0.1	-	0.4	0.0	0.4
407 (North & South)	6.4	0.1	-	0.9	0.0	0.9
45-120X01	0.9	0.0	-	0.1	0.0	0.1
	-	-	-			
PDR Storage Phase 4 and 5	1.9	0.0	-	0.3	0.0	0.3
	-	-	-			
36-9-09 North Section 2B	2.6	0.0	-	0.3	0.0	0.3
36-9-09 North Section 6A	2.8	0.1	-	0.4	0.0	0.4
PSEP SoCalGas Lease	5.8	0.1	-	0.8	0.0	0.8
	-	-	-			
<b>Descoped Projects:</b>						
35-20-A	0.0	0.0	-	0.0	0.0	0.0
38-523	0.1	0.0	-	0.0	0.0	0.0
41-6045	0.1	0.0	-	0.0	0.0	0.0
41-80	0.0	0.0	-	0.0	0.0	0.0
	-	-	-			
<b>Post Completion Adjustments:</b>						
Line 41-04-I	0.0	0.0	-	0.0	0.0	0.0
Line 2001 East	0.0	0.0	-	0.0	0.0	0.0
SL 38-528	0.0	0.0	-	0.0	0.0	0.0
Line 2000-A	0.3	0.0	-	0.0	0.0	0.0
Playa Del Rey Storage (Phases 1-3)	0.1	0.0	-	0.0	0.0	0.0
	-	-	-	-		
Interest	0.1	0.0	-	0.1	(0.1)	-
<b>Total</b>	<b>53.8</b>	<b>1.0</b>		<b>7.3</b>	<b>-</b>	<b>7.3</b>
<b>Capital Rev Req for Completed Projects<sup>4/</sup></b>						
Distribution	6.7	0.5	20.5	12.4		12.4
Backbone	5.3	0.4	18.4	11.0		11.0
Local Transmission	2.1	0.2	10.0	5.9		5.9
	-	-	-	-		-
<b>Total Capital Revenue Requirements</b>	<b>14.1</b>	<b>1.1</b>	<b>48.9</b>	<b>29.3</b>	<b>-</b>	<b>29.3</b>
<b>Total O&amp;M and Cap Rev Req</b>	<b>67.9</b>	<b>2.1</b>	<b>48.9</b>	<b>36.6</b>	<b>-</b>	<b>36.6</b>

<sup>1/</sup> See D.19-02-004, Ordering Paragraph 47.<sup>2/</sup> See D.19-02-004, Ordering Paragraph 39,40,41 and 46.<sup>3/</sup> Amounts exclude FF&U.<sup>4/</sup> Revenue requirements were calculated on an aggregate basis and allocated to appropriate functional areas.

The PSEP costs are allocated as stated in D.19-02-004.

Included with this submittal, as Attachment B, is a summary of Natural Gas Transportation Rate Revenues.

**Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&amp;U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV .....	\$112.0
Noncore	GT-NC, GT-TLS .....	\$21.8
Backbone Transportation Services and Other Services	G-BTS.....	\$21.1
TOTAL		<hr/> \$154.9

**Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is April 14, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

**Effective Date**

SoCalGas believes that this AL is subject to Energy Division disposition, and accordingly should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. This submittal is in compliance with D.19-02-004. Accordingly, SoCalGas respectfully requests that this AL become effective for service on April 1, 2019.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list for A.16-09-005. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

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Ronald van der Leeden  
Director - Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5443

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56081-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 55956-G Revised 56033-G
Revised 56082-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 55957-G Revised 56034-G
Revised 56083-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 55958-G Revised 56035-G
Revised 56084-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 55959-G
Revised 56085-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 55960-G
Revised 56086-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 55961-G Revised 56074-G
Revised 56087-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 55962-G Revised 56003-G
Revised 56088-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 55963-G Revised 56004-G
Revised 56089-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 55964-G Revised 56005-G
Revised 56090-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 55965-G
Revised 56091-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 55966-G
Revised 56092-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 55967-G Revised 56037-G
Revised 56093-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 55969-G Revised 56038-G
Revised 56094-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 55970-G Revised 56039-G
Revised 56095-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 55971-G Revised 56040-G

ATTACHMENT A  
Advice No. 5443

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56096-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 55972-G Revised 56010-G
Revised 56097-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 55973-G Revised 56041-G
Revised 56098-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 55974-G Revised 56012-G
Revised 56099-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 55975-G Revised 56042-G
Revised 56100-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 55977-G Revised 56043-G
Revised 56101-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 56044-G
Revised 56102-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 55979-G Revised 56045-G
Revised 56103-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 55980-G Revised 56046-G
Revised 56104-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 55981-G
Revised 56105-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 55982-G
Revised 56106-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 55984-G

ATTACHMENT A  
Advice No. 5443

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 56107-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 55985-G
Revised 56108-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 55986-G
Revised 56109-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 55808-G
Revised 56110-G Revised 56111-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 56049-G Revised 56079-G
Revised 56112-G Revised 56113-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 56080-G Revised 55814-G*

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	107.927¢	141.275¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	107.927¢	141.275¢	16.438¢	
GT-R .....	66.697¢	100.045¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	107.927¢	141.275¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	107.927¢	141.275¢	16.438¢	
GT-S .....	66.697¢	100.045¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	107.927¢	141.275¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	141.275¢	16.438¢	I
GM-EC <sup>2/</sup> .....	107.927¢	141.275¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	141.275¢	16.438¢	I
GT-ME .....	66.697¢	100.045¢	16.438¢	I,I
GT-MC .....	N/A	100.045¢	16.438¢	I
GM-BE <sup>1/</sup> .....	73.690¢	87.696¢	\$14.870	I,I
GM-BC <sup>1/</sup> .....	N/A	87.696¢	\$14.870	I
GM-BEC <sup>2/</sup> .....	73.690¢	87.696¢	\$14.870	I,I
GM-BCC <sup>2/</sup> .....	N/A	87.696¢	\$14.870	I
GT-MBE .....	32.460¢	46.466¢	\$14.870	I,I
GT-MBC .....	N/A	46.466¢	\$14.870	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 41.230¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 41.230¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5443  
 DECISION NO. 19-02-004

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Mar 25, 2019  
 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	71.194¢	32.877¢
G-NGVRC <sup>2/</sup> .....	71.194¢	32.877¢
GT-NGVR .....	29.964¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	108.275¢	82.378¢	65.014¢
GN-10C <sup>2/</sup> .....	108.275¢	82.378¢	65.014¢
GT-10 .....	67.045¢	41.148¢	23.784¢

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Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 41.230¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 41.230¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5443  
 DECISION NO. 19-02-004

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Mar 25, 2019  
 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	64.770¢	I
G-ACC <sup>2/</sup> : rate per therm .....	64.770¢	
GT-AC: rate per therm .....	23.540¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	61.359¢	I
G-ENC <sup>2/</sup> : rate per therm .....	61.359¢	
GT-EN: rate per therm .....	20.129¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	60.377¢	I
G-NGUC <sup>2/</sup> : rate per therm .....	60.377¢	I
G-NGU plus G-NGC Compression Surcharge .....	143.959¢	R
G-NGUC plus G-NGC Compression Surcharge .....	143.959¢	R
GT-NGU .....	19.147¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms .....	25.315¢	I
Tier II 20,834 - 83,333 Therms .....	18.930¢	
Tier III 83,334 - 166,667 Therms .....	14.846¢	
Tier IV Over 166,667 Therms .....	11.928¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	15.601¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 21.224¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 13.557¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.944¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.890¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 10.285¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.739¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.382¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.328¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 9.723¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.177¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.382¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.328¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 9.723¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.177¢ I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.266¢

I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.215¢

I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.606¢

|

Volumetric Transportation Charge for Bypass Customers ..... 3.059¢

I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 1.637¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.266¢

I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.215¢

I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.606¢

|

Volumetric Transportation Charge for Bypass Customers ..... 3.059¢

I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.266¢

I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.215¢

I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.606¢

|

Volumetric Transportation Charge for Bypass Customers ..... 3.059¢

I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.266¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	0.709¢
Usage Charge, per therm .....	1.215¢
Volumetric Transportation Charge for Non-Bypass Customers .....	2.606¢
Volumetric Transportation Charge for Bypass Customers .....	3.059¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	41.230¢
Non-Residential Cross-Over Rate, per therm .....	41.230¢
Residential Core Procurement Charge, per therm .....	41.230¢
Residential Cross-Over Rate, per therm .....	41.230¢
Adjusted Core Procurement Charge, per therm .....	40.916¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
December 2018 .....	128.083¢
January 2019 .....	201.801¢
February 2019 .....	201.801¢
Noncore Retail Standby (SP-NR)	
December 2018 .....	128.141¢
January 2019 .....	201.859¢
February 2019 .....	201.859¢
Wholesale Standby (SP-W)	
December 2018 .....	128.141¢
January 2019 .....	201.859¢
February 2019 .....	201.859¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	66.483¢
Other Operating Costs and Revenues	10.627¢
Regulatory Account Amortization	10.610¢
EOR Revenue allocated to Other Classes	(0.458¢)
EOR Costs allocated to Other Classes	0.285¢
Gas Engine Rate Cap Adjustment	0.110¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.022¢
Core Brokerage Fee Adjustment	0.208¢
	-----
Total Costs	128.887¢

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Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	25.717¢
Other Operating Costs and Revenues	8.655¢
Regulatory Account Amortization	9.367¢
EOR Revenue allocated to Other Classes	(0.177¢)
EOR Costs allocated to Other Classes	0.110¢
Gas Engine Rate Cap Adjustment	0.043¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.022¢
Core Brokerage Fee Adjustment	0.208¢
	-----
Total Costs	84.945¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	9.558¢	I
Other Operating Costs and Revenues	8.078¢	
Regulatory Account Amortization	8.013¢	I
EOR Revenue allocated to Other Classes	(0.066¢)	R
EOR Costs allocated to Other Classes	0.041¢	I
Gas Engine Rate Cap Adjustment	0.016¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	41.022¢	
Core Brokerage Fee Adjustment	0.208¢	
	-----	
Total Costs	66.870¢	I

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	20.577¢	I
Other Operating Costs and Revenues	8.419¢	
Regulatory Account Amortization	8.473¢	I
EOR Revenue allocated to Other Classes	(0.142¢)	R
EOR Costs allocated to Other Classes	0.088¢	I
Gas Engine Rate Cap Adjustment	(15.222¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	41.022¢	
Core Brokerage Fee Adjustment	0.208¢	
	-----	
Total Costs	63.423¢	I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)	
Base Margin	10.226¢	I
Other Operating Costs and Revenues	8.091¢	
Regulatory Account Amortization	2.941¢	I
EOR Revenue allocated to Other Classes	(0.070¢)	R
EOR Costs allocated to Other Classes	0.044¢	I
Gas Engine Rate Cap Adjustment	0.017¢	
Sempra-Wide Adjustment (NGV Only)	(0.637¢)	I
Procurement Rate (w/o Brokerage Fee)	41.022¢	
Core Brokerage Fee Adjustment	0.208¢	
	-----	
Total Costs	61.842¢	I

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)	
Base Margin	5.940¢	I
Other Operating Costs and Revenues	3.887¢	
Regulatory Account Amortization	2.730¢	I
EOR Revenue allocated to Other Classes	(0.041¢)	R
EOR Costs allocated to Other Classes	0.025¢	I
	-----	
Total Transportation Related Costs	12.541¢	I

Distribution Electric Generation

	<u>Charge</u> (per therm)	
Base Margin	6.809¢	
Other Operating Costs and Revenues	2.888¢	
Regulatory Account Amortization	2.162¢	I
EOR Revenue allocated to Other Classes	(0.047¢)	R
EOR Costs allocated to Other Classes	0.029¢	I
Sempra-Wide Common Adjustment (EG Only)	(0.766¢)	I
	-----	
Total Transportation Related Costs	11.075¢	I

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	6.809¢
Other Operating Costs and Revenues	2.888¢
Regulatory Account Amortization	2.162¢
EOR Revenue allocated to Other Classes	(0.047¢)
EOR Costs allocated to Other Classes	0.029¢
Sempra-Wide Adjustment (EG Only)	(0.766¢)
	-----
Total Transportation Related Costs	11.075¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.893¢
Other Operating Costs and Revenues	0.264¢
Regulatory Account Amortization	0.482¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.004¢
	-----
Total Transportation Related Costs	1.637¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.120¢
Other Operating Costs and Revenues	0.388¢
Regulatory Account Amortization	1.035¢
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.005¢
TLS Adjustment	(0.016¢)
	-----
Total Transportation Related Costs	2.524¢

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PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5443 effective April 1, 2019. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	87.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	73.0 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	43.1 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	27.6 cents/therm	6.5 cents/therm
G-10, >250Mth	25.7 cents/therm	4.2 cents/therm
Gas A/C	25.6 cents/therm	5.7 cents/therm
Gas Engines	22.2 cents/therm	4.9 cents/therm
NGV	20.6 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day: .....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A
Transmission Charge: .....	<u>66.697¢</u>	<u>66.697¢</u>	<u>66.697¢</u>
Total Baseline Charge: .....	107.927¢	107.927¢	66.697¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A
Transmission Charge: .....	<u>100.045¢</u>	<u>100.045¢</u>	<u>100.045¢</u>
Total Non-Baseline Charge: .....	141.275¢	141.275¢	100.045¢

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<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.697¢</u>	<u>66.697¢</u>	<u>66.697¢</u>	I,I,I
Total Baseline Charge: .....	107.927¢	107.927¢	66.697¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>100.045¢</u>	<u>100.045¢</u>	<u>100.045¢</u>	I,I,I
Total Non-Baseline Charge: .....	141.275¢	141.275¢	100.045¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$14.870

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.697¢</u>	<u>66.697¢</u>	<u>66.697¢</u>	I,I,I
Total Baseline Charge (all usage): .....	107.927¢	107.927¢	66.697¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>100.045¢</u>	<u>100.045¢</u>	<u>100.045¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	141.275¢	141.275¢	100.045¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>100.045¢</u>	<u>100.045¢</u>	<u>100.045¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	141.275¢	141.275¢	100.045¢	I,I,I

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.  
 (Footnotes continue next page.)

(Continued)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>32.460¢</u>	<u>32.460¢</u>	<u>32.460¢</u>	I,I,I
Total Baseline Charge (all usage):.....	73.690¢	73.690¢	32.460¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.466¢</u>	<u>46.466¢</u>	<u>46.466¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	87.696¢	87.696¢	46.466¢	I,I,I

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	41.230¢	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.466¢</u>	<u>46.466¢</u>	<u>46.466¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	87.696¢	87.696¢	46.466¢	I,I,I

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.697¢</u>	<u>66.697¢</u>	I,I
<u>Total Baseline Charge</u> : .....	107.927¢	66.697¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	41.230¢	N/A	
<u>Transmission Charge</u> : .....	<u>100.045¢</u>	<u>100.045¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	141.275¢	100.045¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	41.230¢	41.230¢	N/A
Transmission Charge .....	29.964¢	29.964¢	29.964¢
Commodity Charge .....	71.194¢	71.194¢	29.964¢

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<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	12.63
2.00 - 2.49 cu.ft. per hr .....	14.31
2.50 - 2.99 cu.ft. per hr .....	17.49
3.00 - 3.99 cu.ft. per hr .....	22.26
4.00 - 4.99 cu.ft. per hr .....	28.62
5.00 - 7.49 cu.ft. per hr .....	39.76
7.50 - 10.00 cu.ft. per hr .....	55.66
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	6.36

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Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<u>GN-10</u> <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>2/</sup> G-CPNR .....	41.230¢	41.230¢	41.230¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>67.045¢</u>	<u>41.148¢</u>	<u>23.784¢</u>	I,I,I
	Commodity Charge: GN-10 .....	108.275¢	82.378¢	65.014¢	I,I,I
<u>GN-10C</u> <sup>4/</sup>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>2/</sup> G-CPNRC .....	41.230¢	41.230¢	41.230¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>67.045¢</u>	<u>41.148¢</u>	<u>23.784¢</u>	I,I,I
	Commodity Charge: GN-10C .....	108.275¢	82.378¢	65.014¢	I,I,I
<u>GT-10</u> <sup>4/</sup>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	67.045¢ <sup>3/</sup>	41.148¢ <sup>3/</sup>	23.784¢ <sup>3/</sup>	I,I,I

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month .....	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	41.230¢	41.230¢	N/A
<u>Transmission Charge</u> : .....	<u>23.540¢</u>	<u>23.540¢</u>	<u>23.540¢</u>
Total Charge: .....	64.770¢	64.770¢	23.540¢

I,I,I  
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	41.230¢	41.230¢	N/A
<u>Transmission Charge</u> : .....	<u>20.129¢</u>	<u>20.129¢</u>	<u>20.129¢</u>
Total Charge: .....	61.359¢	61.359¢	20.129¢

I,I,I  
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	41.230¢	41.230¢	N/A
<u>Transmission Charge</u> : .....	19.147¢	19.147¢	19.147¢
<u>Uncompressed Commodity Charge</u> : .....	60.377¢	60.377¢	19.147¢

I,I,I  
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<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... (19.554¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 143.959¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm .... 143.959¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	25.315¢
Tier II	20,834 - 83,333 Therms .....	18.930¢
Tier III	83,334 - 166,667 Therms .....	14.846¢
Tier IV	Over 166,667 Therms .....	11.928¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm .....	15.601¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm .....	21.224¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	13.557¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.137¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	9.944¢	I
GT-4CA, Enhanced Oil Recovery .....	9.382¢	
GT-5CA, Electric Generation* .....	9.382¢	
GT-7CA, Wholesale - City of Long Beach .....	2.266¢	I
GT-8CA, Wholesale - San Diego Gas & Electric .....	1.637¢	
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.266¢	I
GT-10CA, Wholesale - City of Vernon .....	2.266¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.266¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	0.711¢
GT-4RS, Enhanced Oil Recovery .....	0.711¢
GT-5RS, Electric Generation* .....	0.711¢
GT-7RS, Wholesale - City of Long Beach .....	0.709¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	0.709¢
GT-10RS, Wholesale - City of Vernon .....	0.709¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	0.709¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	8.890¢	I
GT-4RS, Enhanced Oil Recovery .....	8.328¢	
GT-5RS, Electric Generation* .....	8.328¢	
GT-7RS, Wholesale - City of Long Beach .....	1.215¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.215¢	I
GT-10RS, Wholesale - City of Vernon .....	1.215¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.215¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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 DECISION NO. 19-02-004

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	10.285¢	I
GT-4NV, Enhanced Oil Recovery .....	9.723¢	
GT-5NV, Electric Generation* .....	9.723¢	
GT-7NV, Wholesale - City of Long Beach .....	2.606¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.606¢	I
GT-10NV, Wholesale - City of Vernon .....	2.606¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.606¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	10.739¢	I
GT-4BV, Enhanced Oil Recovery .....	10.177¢	
GT-5BV, Electric Generation* .....	10.177¢	
GT-7BV, Wholesale - City of Long Beach .....	3.059¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	3.059¢	I
GT-10BV, Wholesale - City of Vernon .....	3.059¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	3.059¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. G-BTS  
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.27794	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.22235	\$0.05559	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.27794	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.22235	\$0.05559	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.27794	I

\* Terms are available for up to twenty years during Step 3 of the open season.  
 \*\* Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

(Continued)

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 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service ..... (Includes GR, GR-C and GT-R Rates)	56092-G,55788-G,55620-G,55621-G,55622-G	T
GS	Submetered Multi-Family Service ..... (Includes GS, GS-C and GT-S Rates) .....	47111-G,56093-G,47112-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,56094-G,56095-G,55624-G 41015-G,41016-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program .....	44092-G,54955-G 48175-G,54956-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	56096-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) .....	56097-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service .....	56098-G,54819-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates), .....	46445-G,56099-G 55796-G,52058-G,53314-G,53315-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates) .....	56100-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) .....	56101-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles .....	56102-G,56103-G,52062-G 52063-G,55063-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service .....	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

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 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program .....	51577-G,51578-G	
G-CP	Core Procurement Service .....	47480-G,56047-G,56048-G,56020-G,37933-G	
GT-NC	Intrastate Transportation Service for Distribution Level Customers .....	56104-G,56105-G,55803-G,53323-G,53324-G 53325-G,53326-G	T
GT-TLS	Intrastate Transportation Service for Transmission Level Customers .....	53327-G,56106-G,56107-G,56108-G,55807-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G	T
GT-SWGX	Wholesale Natural Gas Service .....	55953-G,45341-G	
G-IMB	Transportation Imbalance Service .....	52891-G,56075-G,55996-G,54239-G 53788-G,55072-G,55073-G	
G-OSD	Off-System Delivery Service .....	47345-G*,47346-G,53183-G,47348-G	
G-BTS	Backbone Transportation Service .....	48084-G,47349-G,56109-G,56078-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G	T
G-POOL	Pooling Service .....	47188-G,47189-G,42278-G	
G-BSS	Basic Storage Service .....	43337-G,54753-G,45767-G,45768-G 45769-G,45770-G	
G-AUC	Auction Storage Service .....	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G	
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,54754-G,45771-G 45772-G,45773-G	
G-TBS	Transaction Based Storage Service .....	45355-G,43340-G,54755-G,45775-G 52897-G,52898-G	
G-CBS	UDC Consolidated Billing Service .....	51155-G,54820-G,34073-G,54821-G	
G-SMT	Secondary Market Transactions of Storage Rights .....	45359-G,50343-G,45361-G	
G-TCA	Transportation Charge Adjustment .....	55809-G	
G-CCC	Greenhouse Gas California Climate Credit .....	55810-G	
GO-BCUS	Biogas Conditioning/Upgrade Services .....	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G	

(Continued)

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 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement .....	56112-G,55873-G,56064-G,56113-G	T
Table of Contents--Service Area Maps and Descriptions .....	53356-G	
Table of Contents--Rate Schedules .....	56110-G,56111-G,56031-G	T
Table of Contents--List of Cities and Communities Served .....	55739-G	
Table of Contents--List of Contracts and Deviations .....	55739-G	
Table of Contents--Rules .....	56058-G,55707-G	
Table of Contents--Sample Forms .....	54967-G,55763-G,51537-G,54745-G,55947-G,52292-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,54726-G,24334-G,48970-G	
Part II Summary of Rates and Charges .....	56081-G,56082-G,56083-G,56084-G,56085-G,56086-G 55994-G,46431-G,46432-G,55584-G,56087-G,56088-G,56089-G,56090-G	T T
Part III Cost Allocation and Revenue Requirement .....	55785-G,50447-G,55142-G	
Part IV Income Tax Component of Contributions and Advances .....	55717-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	52939-G,56060-G	
Purchased Gas Account (PGA) .....	55465-G,55466-G	
Core Fixed Cost Account (CFCA) .....	53433-G,53434-G,55692-G,53436-G	
Noncore Fixed Cost Account (NFCA) .....	53255-G,55693-G,54509-G	
Enhanced Oil Recovery Account (EORA) .....	49712-G	
Noncore Storage Balancing Account (NSBA) .....	52886-G,52887-G	
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	54544-G,52941-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G	
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G	
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G	
Direct Assistance Program Balancing Account (DAPBA) .....	52583-G,52584-G	
Integrated Transmission Balancing Account (ITBA) .....	49313-G	

(Continued)

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 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VI Memorandum Accounts (Continued)

Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA) .....	54453-G
Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA) .....	54635-G
Wildfires Customer Protections Memorandum Account (WCPMA) .....	54666-G
Line 1600 Records Audit Memorandum Account (L1600RAMA) .....	55319-G
General Rate Case Memorandum Account 2019 (GRCMA2019) .....	55371-G
Emergency Customer Protections Memorandum Account (ECPMA) .....	55442-G
San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA) ..	55541-G,55542-G
Dairy Biomethane Project Memorandum Account (DBPMA) .....	55744-G,55745-G
Officer Compensation Memorandum Account 2019 (OCMA2019) .....	55755-G,55756-G

Part VII Tracking Accounts

Description and Listing of Tracking Accounts .....	52277-G
Other Hazardous Substance Tracking Account (OHSTA) .....	40921-G
Vernon Revenue Tracking Account (VRTA) .....	40926-G
Montebello True-Up Tracking Account (MTTA) .....	40927-G
Native Gas Tracking Account (NGTA) .....	42598-G
Compression Services Tracking Account (CSTA) .....	49857-G
Biogas Conditioning/Upgrading Services Tracking Account (BCSTA).....	49866-G
Aliso Canyon True-Up Tracking Account (ACTTA) .....	49761-G,49762-G
Distributed Energy Resources Services Tracking Account (DERSTA) .....	52278-G

Part VIII Gas Cost Incentive Mechanism (GCIM) .....	45890-G,45891-G,42774-G,45892-G 55128-G,42777-G
---	--

Part IX Hazardous Substances Mechanism (HSM) .....	48973-G,26200-G,26201-G
--	-------------------------

Part XI Performance Based Regulation (PBR) .....	52810-G,52811-G,49328-G,49329-G 49330-G,55205-G,55206-G,56091-G,55208-G 55209-G,54732-G,55210-G,55211-G,54735-G,54736-G
--	---

Part XII Gain/Loss On Sale Mechanism .....	42134-G,42135-G,42136-G,42137-G,42138-G,42138.1-G
--	---

Part XIII Native Gas Program Mechanism (NGPM) .....	42599-G, 42600-G, 42601-G, 42602-G 47166-G, 42604-G, 42605-G
---	---

Part XIV Cost of Capital Mechanism (CCM) .....	49802-G
--	---------

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T

**Attachment B**

**Advice No. 5443**

**Natural Gas Transportation Rate Revenues  
Southern California Gas Company  
April 1, 2019**

	Present Rates			Proposed Rates			Changes			
	Jan-1-19	Average	Jan-1-19	Apr-1-19	Proposed	Apr-1-19	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	<b>CORE</b>									
2	Residential	2,435,160	\$0.84503	\$2,057,785	2,435,160	\$0.87657	\$2,134,586	\$76,801	\$0.03154	3.7%
3	Commercial & Industrial	1,023,186	\$0.40757	\$417,018	1,023,186	\$0.43715	\$447,282	\$30,265	\$0.02958	7.3%
4										
5	NGV - Pre SempraWide	157,095	\$0.18480	\$29,031	157,095	\$0.21248	\$33,380	\$4,349	\$0.02769	15.0%
6	SempraWide Adjustment	157,095	(\$0.00650)	(\$1,021)	157,095	(\$0.00637)	(\$1,000)	\$21	\$0.00013	-2.0%
7	NGV - Post SempraWide	157,095	\$0.17830	\$28,010	157,095	\$0.20612	\$32,380	\$4,370	\$0.02782	15.6%
8										
9	Gas A/C	772	\$0.22943	\$177	772	\$0.25640	\$198	\$21	\$0.02696	11.8%
10	Gas Engine	20,699	\$0.19781	\$4,094	20,699	\$0.22193	\$4,594	\$499	\$0.02413	12.2%
11	Total Core	3,636,911	\$0.68934	\$2,507,083	3,636,911	\$0.72013	\$2,619,039	\$111,956	\$0.03078	4.5%
12	<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
13	Distribution Level Service	865,102	\$0.11017	\$95,310	865,102	\$0.12541	\$108,494	\$13,184	\$0.01524	13.8%
14	Transmission Level Service (2)	660,238	\$0.02937	\$19,393	660,238	\$0.03129	\$20,660	\$1,268	\$0.00192	6.5%
15	Total Noncore C&I	1,525,339	\$0.07520	\$114,703	1,525,339	\$0.08467	\$129,155	\$14,452	\$0.00947	12.6%
16										
17	<b>NONCORE ELECTRIC GENERATION</b>									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.10665	\$30,405	285,096	\$0.11841	\$33,758	\$3,353	\$0.01176	11.0%
20	Sempra Wide Adjustment	285,096	(\$0.00791)	(\$2,255)	285,096	(\$0.00766)	(\$2,184)	\$71	\$0.00025	-3.2%
21	Distribution Level Post Sempra Wide	285,096	\$0.09874	\$28,150	285,096	\$0.11075	\$31,573	\$3,424	\$0.01201	12.2%
22	Transmission Level Service (2)	2,392,699	\$0.02228	\$53,302	2,392,699	\$0.02390	\$57,196	\$3,894	\$0.00163	7.3%
23	Total Electric Generation	2,677,795	\$0.03042	\$81,451	2,677,795	\$0.03315	\$88,769	\$7,318	\$0.00273	9.0%
24										
25	TOTAL RETAIL NONCORE	4,203,134	\$0.04667	\$196,154	4,203,134	\$0.05185	\$217,924	\$21,770	\$0.00518	11.1%
26										
27	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02138	\$6,957	325,403	\$0.02274	\$7,400	\$442	\$0.00136	6.4%
28										
29	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$276,363	1,251,556		\$297,095	\$20,732		
30	<b>SYSTEM TOTAL w/BTS</b>	<b>9,417,004</b>	<b>\$0.31715</b>	<b>\$2,986,558</b>	<b>9,417,004</b>	<b>\$0.33359</b>	<b>\$3,141,459</b>	<b>\$154,900</b>	<b>\$0.01645</b>	<b>5.2%</b>
31										
32	EOR Revenues	231,570	\$0.05733	\$13,275	231,570	\$0.06014	\$13,926	\$651	\$0.00281	4.9%
33	Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					
34										

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.  
2) All rates include Franchise Fees & Uncollectible charges.