

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 2, 2019

SoCalGas Advice Letter 5426-G

Ronald van der Leeden  
Director, Regulatory Affairs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Staff Disposition of SoCalGas's AL 5426-G on Updating Rates to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with Decision (D.)15-10-032, D.18-03-017, and Resolution G-3547/**

Dear Mr. van der Leeden:

The CPUC's Energy Division approves SoCalGas's AL 5426-G with an effective date of April 1, 2019. Based on its analysis, Energy Division has determined that AL 5426-G, and the request to update its rates by including the cost of Greenhouse Gas Compliance and calculating the 2018 California Climate Credit, is in compliance with D.15-10-032, D.18-03-017, and Resolution G-3547.

On March 17, 2019, Langer Juice Company submitted a protest to SoCalGas AL 5426-G, positing that the rate increase is unjust and unreasonable and would cause an unfair cost burden on business. General Order 96-B, General Rule 7.4.2, subsection 6 allows for a protest against the relief requested in an advice letter if that relief is "unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require relitigating a prior order of the Commission." The methodology being implemented in AL 5426-G was litigated most recently in D.18-03-017, and SoCalGas in AL 5426-G is merely implementing previously approved methodology. Thus, Langer Juice Company's protest is dismissed.

Please contact David Matusiak of Energy Division at [David.Matusiak@cpuc.ca.gov](mailto:David.Matusiak@cpuc.ca.gov) if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "ERANDOLPH" followed by a circled "601".

Edward Randolph  
Director, Energy Division  
California Public Utilities Commission



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

February 25, 2019

Advice No. 5426  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with Decision (D.)15-10-032, D.18-03-017, and Resolution G-3547**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A, to be effective April 1, 2019.

**Purpose**

SoCalGas submitted Advice No. (AL) 5293-A on May 22, 2018 in compliance with D.15-10-032 and D.18-03-017. AL 5293-A was the subject of Resolution (Res.) G-3547. This submittal is substantively similar to AL 5293-A and incorporates the findings of Res. G-3547 related to the 2015-2017 administrative costs.

Accordingly, this AL is submitted in compliance with Ordering Paragraph (OP) 2 of Res. G-3547 (which are substantively identical to the requirements of OP 9 in D.18-03-017), which requires SoCalGas to “file a Tier 2 Advice Letter providing information necessary to implement the residential California Climate Credit and to include greenhouse gas compliance costs in rates, including the netting of greenhouse gas cost and proceeds for the years 2015, 2016, and 2017.” OP 9 specifically directs this submittal to include the following:

- a. Detailed calculations showing the amount of greenhouse gas proceeds available for residential ratepayers in 2018. SoCalGas must provide a Residential California Climate Credit. This information should be displayed using the format of Table C, adopted in Appendix A to Decision 15-10-032.
- b. Detailed calculations of greenhouse gas compliance costs to be included in rates

beginning the month after this Tier 2 Advice Letter is approved, including calculations showing the amortization of 2018 compliance costs over eighteen months. This information shall be displayed using the format of Table A and Table B, adopted in Appendix A to Decision 15-10-032.

- c. Detailed accounting of the netting of 2015-2017 greenhouse gas compliance costs and proceeds for residential customers. If there are residual residential greenhouse proceeds, the utilities shall include a final calculated 2018 residential Climate Credit reflecting the inclusion of the net surplus.
- d. Detailed accounting of the greenhouse outreach and administrative expenses for 2015-2017 time period. This information shall be displayed using the format of Table D, adopted in Appendix A to Decision 15-10-032.
- e. Report of annual compliance obligations. This information shall be displayed using the format of Table E, adopted in Appendix A to Decision 15-10-032.

### **Requested Information**

#### **Greenhouse Gas (GHG) Compliance Costs for 2018**

In accordance with D.15-10-032, SoCalGas' forecasted GHG Compliance Costs for 2018 were presented to the Commission in AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. In compliance with D.18-03-017, SoCalGas hereby provides detailed calculations of GHG compliance costs to be included in rates beginning in April 1, 2019. Calculations showing the amortization of 2018 compliance costs are displayed using the format of Table A and Table B, adopted in Appendix A to D.15-10-032. Tables A, and a redacted version of Table B, are included in Attachment C.

Table A shows the derivation of SoCalGas' forecasted GHG Compliance Costs for 2018. SoCalGas' Gross Compliance Obligation is calculated as the 2018 throughput forecast in the most recent California Gas Report *less* the throughput associated with covered entities *plus* an estimate for Lost and Unaccounted-For (LUAUF) gas and a forecast of emissions for SoCalGas' applicable Covered Facilities. SoCalGas' directly allocated allowances are reduced by 40%, which is the minimum consignment percentage required for 2018 by the Cap-and-Trade Program regulations. The Proxy GHG Allowance Price used in AL 5202 was the 5-day average of forward prices for October 2-6 on the Intercontinental Exchange (ICE) for a California Carbon Allowance (CCA) with December delivery in 2018. SoCalGas updates that Proxy GHG Allowance price here to be the 5-day average of forward prices for April 23-27 on the ICE for a CCA with December delivery in 2018.

The resulting 2018 Forecast Revenue Requirement is \$160.5 million (including Franchise Fees & Uncollectibles, or "FF&U"). This is composed of \$151.9 million for end-users, \$5.6 million for LUAUF gas, and \$3.0 million for company facilities. The following table details how this revenue requirement will be included in rates to amortize it over 18 months. This revenue requirement does not include the impact of amortizing any remaining 2015-2017 costs, which will be described later in this AL.

**Annualized Revenue Requirement Amortized Over 18 Months**

\$ millions (including FF&U)	2018 Revenue Requirement	Annualized Revenue Requirement Amortized Over 18 Months
End-users	\$151.9	\$101.3
LUA	\$5.6	\$3.7
Company Facilities	\$3.0	\$2.0
Total	\$160.5	\$107.0

Pursuant to D.18-03-017, SoCalGas' Table B, Recorded GHG Costs for 2015-2017, is also included in Attachment C to this AL. Due to the confidential nature of the information in Table B, a declaration requesting confidential treatment is included. The unredacted version of Table B is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023. The information in Table B, Recorded GHG Costs, does not impact the amortization of 2018 revenue requirement, since the revenue requirement is calculated on a forecast basis. Table B calculations form the basis for the costs charged to the Greenhouse Gas Balancing Account (GHGBA).

GHG Allowance Proceeds Available in 2018

In accordance with D.15-10-032, SoCalGas' Net Proceeds Available for 2018 were presented to the Commission in AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. In compliance with D.18-03-017, SoCalGas hereby provides detailed calculations showing the amount of greenhouse gas proceeds available for residential ratepayers in 2018, displayed using the format of Table C, adopted in Appendix A to D.15-10-032. Table C, GHG Allowance Proceeds, is included in Attachment C.

The same updated Proxy GHG Allowance Price is used for the forecast of GHG Allowance Proceeds as for the Forecast Revenue Requirement discussed above for GHG Compliance Costs. Table C estimates the consigned allowances as 40% of SoCalGas' directly allocated allowances for 2018, consistent with Table A. Forecasted Outreach and Administration Expenses for 2018 are incorporated from Table D as a reduction of proceeds available. In total, SoCalGas forecasts net 2018 GHG Allowance Proceeds, excluding the effects of netting 2015-2017 costs and revenues, of \$121.7 million. As shown in Table C, when spread over 6.2 million residential households, this corresponds to a 2018 California Climate Credit of \$19.55.

Netting of 2015-2017 GHG Compliance Costs and Proceeds

OPs 4-6 of D.18-03-017 provide the following guidance regarding the netting of 2015-2017 GHG compliance costs and proceeds:

- SoCalGas must calculate the total actual greenhouse gas End User and Lost and Unaccounted For gas compliance costs for 2015, 2016 and 2017, including interest, and net those costs against total available greenhouse gas proceeds for 2015, 2016 and 2017, including interest, which are those proceeds remaining after accounting for administrative costs included in SoCalGas' Greenhouse Gas Administrative Cost Memorandum Account.
- In the event that netted 2015-2017 greenhouse gas compliance costs exceed netted 2015-2017 greenhouse gas proceeds, SoCalGas must amortize remaining greenhouse gas costs for the 2015-2017 time period over a 12-month period beginning when 2018 greenhouse gas compliance costs first appear in rates.
- In the event that netted 2015-2017 greenhouse gas proceeds exceed netted 2015-2017 greenhouse gas compliance costs, SoCalGas must distribute remaining proceeds with the 2018 California Climate Credit.

In compliance with D.15-10-032, SoCalGas has been recording compliance costs and allowance revenues to its GHGBA since January 1, 2015. The following table depicts the net position of the GHGBA, excluding the Company Facilities subaccount, as of December 31, 2017. Because allowance revenues exceeded recorded compliance costs for the three-year period, SoCalGas will include the net overcollection in its 2018 California Climate Credit, as shown in Attachment C, Table C. When added to the 2018 revenues available for eligible customers and incorporating the findings of Res. G-3547 regarding administrative costs, the total amount included in the 2018 California Climate Credit increases to \$163 million. When spread over 6.2 million residential households, this corresponds to a 2018 California Climate Credit of \$26.22.

#### Netting of 2015-2017 GHG Compliance Costs and Allowance Proceeds

Line	Description	2015	2016	2017	Total
		Recorded	Recorded	Recorded	
1	Compliance Costs <sup>1</sup>	\$ 56,484,718	\$ 76,036,263	\$ 81,167,308	\$ 213,688,289
2	Interest	\$ 28,295	\$ 405,386	\$ 1,607,410	\$ 2,041,091
3	<b>Subtotal Compliance Costs (\$) (Line 1 + Line 2)</b>	<b>\$ 56,513,013</b>	<b>\$ 76,441,649</b>	<b>\$ 82,774,718</b>	<b>\$ 215,729,380</b>
4	Allowance Proceeds	\$ (68,370,517)	\$ (82,283,944)	\$ (105,923,312)	\$ (256,577,773)
5	Interest	\$ (47,130)	\$ (484,062)	\$ (2,001,417)	\$ (2,532,609)
6	<b>Subtotal Allowance Proceeds (\$) (Line 4 + Line 5)</b>	<b>\$ (68,417,647)</b>	<b>\$ (82,768,006)</b>	<b>\$ (107,924,729)</b>	<b>\$ (259,110,382)</b>
7	Administrative Costs	\$ 1,345,791	\$ 929,803	\$ 813,494	\$ 3,089,088
8	<b>Subtotal Available Proceeds for Customer Returns (\$) (Line 6 + Line 7)</b>	<b>\$ (67,071,856)</b>	<b>\$ (81,838,203)</b>	<b>\$ (107,111,235)</b>	<b>\$ (256,021,294)</b>
9	Reduction in recoverable administrative costs (Res. G-3547, OP 1)				\$ (1,210,498)
10	<b>Netting of 2015-2017 GHG Compliance Costs and Available Proceeds (\$) (Line 3 + Line 8 + Line 9)</b>				<b>\$ (41,502,412)</b>

#### Note:

- 1 2015 Compliance Costs include 2014 carryover costs from NERBA. Pursuant to Conclusion of Law 8 of D.14-12-040, any balance in the C&T Facilities and End User Subaccounts of NERBA as of 12/31/2014 is to be transferred to the GHGBA.

D.18-03-017 does not specifically address the amortization of the 2015-2017 balance in the Company Facility subaccount in the GHGBA. Because the balance in this subaccount as of December 31, 2017 is relatively small (\$4.7 million), pursuant to D.15-10-032, SoCalGas will incorporate this balance and any recorded 2018 activity in future annual regulatory account balance update submittals.

#### GHG Outreach and Administrative Expenses for 2015-2017

D.15-10-032 approved SoCalGas' supplemental customer education and outreach plan, and authorized SoCalGas to track and record outreach costs in the GHG Memorandum Account (GHGMA).<sup>1</sup> However, this outreach plan was not finalized due the Commission's granting of rehearing and suspension of the work. Now that the California Climate Credit is set to be delivered in 2018, SoCalGas includes for 2018 the same \$2.0 million forecast for outreach costs as referenced in D.15-10-032 in order to fund the supplemental customer education and outreach plan. SoCalGas forecasts additional incremental administrative costs at \$0.8 million. These consist of program management and acquisition-related costs. SoCalGas will also have some billing costs related to finalizing the rate implementation. Note that these costs are not being requested for approval here and will only be recovered following future review of any of these costs.

As shown in Attachment C, Table D, actual administrative costs for the three-year period of 2015-2017 include outreach costs of \$659 thousand, program management costs of \$1.2 million, acquisition-related costs of \$987 thousand, billing costs of \$167 thousand, and interest of \$37 thousand, for a total of \$3.089 million. As noted previously, administrative costs are reduced by \$1.210 million, as directed in Res. G-3547, when performing the netting calculation.

Pursuant to D.15-10-032, outreach and administrative expenses are to be recovered from GHG allowance proceeds. As discussed above, pursuant to D.18-03-017 and Res. G-3547, available proceeds for netting 2015-2017 costs and revenues are those proceeds remaining after accounting for administrative costs included in SoCalGas' GHGMA. Accordingly, SoCalGas proposes to transfer \$1.878 million in allowance proceeds from the Consignment Revenue Subaccount of the GHGBA to the GHGMA to offset actual administrative expenses, including interest, recorded in the GHGMA as of December 31, 2017.

#### GHG Annual Compliance Obligations

The GHG annual compliance obligations information was most recently provided in SoCalGas' AL 5202, Annual Regulatory Account Balance Update for Rates Effective January 1, 2018. Table E is updated and included in Attachment C.

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<sup>1</sup> D.15-10-032 at p. 65, OP 16.

### **Revenue Requirement Impact by Class of Service**

The resulting effective annualized revenue requirement is \$107.0 million,<sup>2</sup> which corresponds to class-average revenue requirement impacts of \$91.1 million and \$15.9 million for SoCalGas' core and noncore customers, respectively. There is no effect on the revenue requirement for the Backbone Transportation Service (BTS) rate.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net \$Million (with FF&amp;U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV .....	\$91.1
Noncore	GT-NC, GT-TLS .....	\$15.3
Backbone Transportation Service (BTS) and Other Services	.....	\$0.6
TOTAL Revenue Requirement		<u>\$107.0</u>

2018 California Climate Credit, Per Residential Customer G-CCC (\$26.22)<sup>3</sup>

### **Protests**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which is March 17, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

<sup>2</sup> Includes adjustments for Sempra-wide rates for NGV, electric generation and transmission level services.

<sup>3</sup> When combined with the 2019 Climate Credit of \$24.01 approved by AL 5368, the total credit to be distributed in April 2019 is \$50.23.

Copies of the protest should also be sent via e-mail to the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

### **Effective Date**

SoCalGas believes that this submittal is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This submittal is consistent with OP 2 of Res. G-3547. Therefore, SoCalGas respectfully requests that this submittal become effective for service on April 1, 2019.

### **Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.14-03-003. Address change requests to the GO 96-B service list should be directed by e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail to [process\\_office@cpuc.ca.gov](mailto:process_office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments





**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5426

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55956-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 55913-G
Revised 55957-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 55914-G
Revised 55958-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 55915-G
Revised 55959-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 55778-G
Revised 55960-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 55779-G
Revised 55961-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 55949-G
Revised 55962-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 55888-G
Revised 55963-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 55889-G
Revised 55964-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 55890-G
Revised 55965-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 55784-G
Revised 55966-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 55786-G
Revised 55967-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 55917-G
Revised 55968-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 55788-G
Revised 55969-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 55918-G
Revised 55970-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 55919-G
Revised 55971-G	Schedule No. GM, MULTI-FAMILY SERVICE,	Revised 55920-G

ATTACHMENT A  
Advice No. 5426

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	
Revised 55972-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 55895-G
Revised 55973-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 55921-G
Revised 55974-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 55897-G
Revised 55975-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 55922-G
Revised 55976-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 55796-G
Revised 55977-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 55923-G
Revised 55978-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 55924-G
Revised 55979-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 55925-G
Revised 55980-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 55926-G
Revised 55981-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 55801-G
Revised 55982-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 55802-G

ATTACHMENT A  
Advice No. 5426

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55983-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 3	Revised 55803-G
Revised 55984-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 55804-G
Revised 55985-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 55805-G
Revised 55986-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 55806-G
Revised 55987-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 5	Revised 55807-G
Revised 55988-G	Schedule No. G-CCC, GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT, Sheet 1	Revised 55810-G
Revised 55989-G Revised 55990-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55929-G Revised 55951-G
Revised 55991-G Revised 55992-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55952-G Revised 55814-G*

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	100.919¢	134.173¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	103.063¢	136.317¢	16.438¢	
GT-R .....	66.068¢	99.322¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS <sup>1/</sup> .....	100.919¢	134.173¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	103.063¢	136.317¢	16.438¢	
GT-S .....	66.068¢	99.322¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	100.919¢	134.173¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	134.173¢	16.438¢	I
GM-EC <sup>2/</sup> .....	103.063¢	136.317¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	136.317¢	16.438¢	I
GT-ME .....	66.068¢	99.322¢	16.438¢	I,I
GT-MC .....	N/A	99.322¢	16.438¢	I
GM-BE <sup>1/</sup> .....	67.295¢	81.401¢	\$14.870	I,I
GM-BC <sup>1/</sup> .....	N/A	81.401¢	\$14.870	I
GM-BEC <sup>2/</sup> .....	69.439¢	83.545¢	\$14.870	I,I
GM-BCC <sup>2/</sup> .....	N/A	83.545¢	\$14.870	I
GT-MBE .....	32.444¢	46.550¢	\$14.870	I,I
GT-MBC .....	N/A	46.550¢	\$14.870	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 34.851¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 36.995¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5426  
 DECISION NO. 15-10-032 , 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Feb 25, 2019  
 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. G-3547

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	64.616¢	32.877¢
G-NGVRC <sup>2/</sup> .....	66.760¢	32.877¢
GT-NGVR .....	29.765¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 <sup>1/</sup> .....	101.444¢	75.547¢	58.183¢
GN-10C <sup>2/</sup> .....	103.588¢	77.691¢	60.327¢
GT-10 .....	66.593¢	40.696¢	23.332¢

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Customer Charge  
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

<sup>1/</sup> The core procurement charge as set forth in Schedule No. G-CP is 34.851¢/therm which includes the core brokerage fee.

<sup>2/</sup> The cross-over rate as set forth in Schedule No. G-CP is 36.995¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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 DECISION NO. 15-10-032, 18-03-017

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 Regulatory Affairs

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 SUBMITTED Feb 25, 2019  
 EFFECTIVE Apr 1, 2019  
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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	58.202¢	I
G-ACC <sup>2/</sup> : rate per therm .....	60.346¢	
GT-AC: rate per therm .....	23.351¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	54.980¢	I
G-ENC <sup>2/</sup> : rate per therm .....	57.124¢	
GT-EN: rate per therm .....	20.129¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	53.722¢	I
G-NGUC <sup>2/</sup> : rate per therm .....	55.866¢	
G-NGU plus G-NGC Compression Surcharge .....	156.858¢	
G-NGUC plus G-NGC Compression Surcharge .....	159.002¢	
GT-NGU .....	18.871¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms .....	25.005¢	I
Tier II 20,834 - 83,333 Therms .....	18.621¢	
Tier III 83,334 - 166,667 Therms .....	14.537¢	
Tier IV Over 166,667 Therms .....	11.618¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	15.266¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 20.892¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 13.221¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.851¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.797¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 10.178¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.614¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.289¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.235¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 9.616¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.052¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 9.289¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.711¢

Usage Charge, per therm ..... 8.235¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 9.616¢ |

Volumetric Transportation Charge for Bypass Customers ..... 10.052¢ I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.173¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.123¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.500¢ |

Volumetric Transportation Charge for Bypass Customers ..... 2.934¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 1.637¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.173¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.123¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.500¢ |

Volumetric Transportation Charge for Bypass Customers ..... 2.934¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.173¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.709¢

Usage Charge, per therm ..... 1.123¢ I

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.500¢ |

Volumetric Transportation Charge for Bypass Customers ..... 2.934¢ I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.173¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	0.709¢
Usage Charge, per therm .....	1.123¢
Volumetric Transportation Charge for Non-Bypass Customers .....	2.500¢
Volumetric Transportation Charge for Bypass Customers .....	2.934¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	34.851¢
Non-Residential Cross-Over Rate, per therm .....	36.995¢
Residential Core Procurement Charge, per therm .....	34.851¢
Residential Cross-Over Rate, per therm .....	36.995¢
Adjusted Core Procurement Charge, per therm .....	35.018¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
November 2018 .....	128.083¢
December 2018 .....	128.083¢
January 2019 .....	201.801¢
Noncore Retail Standby (SP-NR)	
November 2018 .....	128.141¢
December 2018 .....	128.141¢
January 2019 .....	201.859¢
Wholesale Standby (SP-W)	
November 2018 .....	128.141¢
December 2018 .....	128.141¢
January 2019 .....	201.859¢

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	66.483¢
Other Operating Costs and Revenues	10.627¢
Regulatory Account Amortization	9.963¢
EOR Revenue allocated to Other Classes	(0.440¢)
EOR Costs allocated to Other Classes	0.267¢
Gas Engine Rate Cap Adjustment	0.108¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.643¢
Core Brokerage Fee Adjustment	0.208¢
	-----
Total Costs	121.859¢

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Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	25.717¢
Other Operating Costs and Revenues	8.655¢
Regulatory Account Amortization	8.916¢
EOR Revenue allocated to Other Classes	(0.170¢)
EOR Costs allocated to Other Classes	0.103¢
Gas Engine Rate Cap Adjustment	0.042¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	34.643¢
Core Brokerage Fee Adjustment	0.208¢
	-----
Total Costs	78.114¢

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	9.557¢	
Other Operating Costs and Revenues	8.078¢	
Regulatory Account Amortization	7.824¢	
EOR Revenue allocated to Other Classes	(0.063¢)	
EOR Costs allocated to Other Classes	0.038¢	
Gas Engine Rate Cap Adjustment	0.016¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	34.643¢	
Core Brokerage Fee Adjustment	0.208¢	
	-----	
Total Costs	60.301¢	

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	20.576¢	
Other Operating Costs and Revenues	8.419¢	
Regulatory Account Amortization	8.209¢	
EOR Revenue allocated to Other Classes	(0.136¢)	
EOR Costs allocated to Other Classes	0.083¢	
Gas Engine Rate Cap Adjustment	(14.958¢)	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	34.643¢	
Core Brokerage Fee Adjustment	0.208¢	
	-----	
Total Costs	57.044¢	

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	10.226¢
Other Operating Costs and Revenues	8.091¢
Regulatory Account Amortization	2.679¢
EOR Revenue allocated to Other Classes	(0.068¢)
EOR Costs allocated to Other Classes	0.041¢
Gas Engine Rate Cap Adjustment	0.017¢
Sempra-Wide Adjustment (NGV Only)	(0.650¢)
Procurement Rate (w/o Brokerage Fee)	34.643¢
Core Brokerage Fee Adjustment	0.208¢
	-----
Total Costs	55.187¢

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NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.939¢
Other Operating Costs and Revenues	3.887¢
Regulatory Account Amortization	2.420¢
EOR Revenue allocated to Other Classes	(0.039¢)
EOR Costs allocated to Other Classes	0.024¢
	-----
Total Transportation Related Costs	12.231¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	6.809¢
Other Operating Costs and Revenues	2.888¢
Regulatory Account Amortization	1.846¢
EOR Revenue allocated to Other Classes	(0.045¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Common Adjustment (EG Only)	(0.785¢)
	-----
Total Transportation Related Costs	10.740¢

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	6.809¢
Other Operating Costs and Revenues	2.888¢
Regulatory Account Amortization	1.846¢
EOR Revenue allocated to Other Classes	(0.045¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Adjustment (EG Only)	(0.785¢)
	-----
Total Transportation Related Costs	10.740¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.893¢
Other Operating Costs and Revenues	0.264¢
Regulatory Account Amortization	0.482¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.004¢
	-----
Total Transportation Related Costs	1.637¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.119¢
Other Operating Costs and Revenues	0.388¢
Regulatory Account Amortization	0.943¢
EOR Revenue allocated to Other Classes	(0.007¢)
EOR Costs allocated to Other Classes	0.005¢
TLS Adjustment	(0.017¢)
	-----
Total Transportation Related Costs	2.431¢

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PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5426 effective April 1, 2019. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	87.0 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	72.6 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	42.6 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	27.2 cents/therm	6.5 cents/therm
G-10, >250Mth	25.3 cents/therm	4.2 cents/therm
Gas A/C	25.4 cents/therm	5.7 cents/therm
Gas Engines	22.2 cents/therm	4.9 cents/therm
NGV	20.3 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: .....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 <sup>1/</sup> : .....	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	34.851¢	36.995¢	N/A
<u>Transmission Charge</u> : .....	<u>66.068¢</u>	<u>66.068¢</u>	<u>66.068¢</u>
<u>Total Baseline Charge</u> : .....	100.919¢	103.063¢	66.068¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	34.851¢	36.995¢	N/A
<u>Transmission Charge</u> : .....	<u>99.322¢</u>	<u>99.322¢</u>	<u>99.322¢</u>
<u>Total Non-Baseline Charge</u> : .....	134.173¢	136.317¢	99.322¢

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<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)  
 (Continued)

Sheet 2

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.068¢</u>	<u>66.068¢</u>	<u>66.068¢</u>	I,I,I
Total Baseline Charge: .....	100.919¢	103.063¢	66.068¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	<u>99.322¢</u>	<u>99.322¢</u>	<u>99.322¢</u>	I,I,I
Total Non-Baseline Charge: .....	134.173¢	136.317¢	99.322¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$14.870

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	66.068¢	66.068¢	66.068¢	I,I,I
Total Baseline Charge (all usage): .....	100.919¢	103.063¢	66.068¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	99.322¢	99.322¢	99.322¢	I,I,I
Total Non Baseline Charge (all usage):.....	134.173¢	136.317¢	99.322¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	99.322¢	99.322¢	99.322¢	I,I,I
Total Non Baseline Charge (all usage):.....	134.173¢	136.317¢	99.322¢	I,I,I

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.  
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5426  
 DECISION NO. 15-10-032 , 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. G-3547

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	<u>32.444¢</u>	<u>32.444¢</u>	<u>32.444¢</u>	I,I,I
Total Baseline Charge (all usage):.....	67.295¢	69.439¢	32.444¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.550¢</u>	<u>46.550¢</u>	<u>46.550¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	81.401¢	83.545¢	46.550¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	34.851¢	36.995¢	N/A	
<u>Transmission Charge</u> : .....	<u>46.550¢</u>	<u>46.550¢</u>	<u>46.550¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	81.401¢	83.545¢	46.550¢	I,I,I
 Cap-and-Trade Cost Exemption .....	6.972¢/therm			I

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	34.851¢	N/A	
<u>Transmission Charge</u> : .....	<u>66.068¢</u>	<u>66.068¢</u>	I,I
<u>Total Baseline Charge</u> : .....	100.919¢	66.068¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	34.851¢	N/A	
<u>Transmission Charge</u> : .....	<u>99.322¢</u>	<u>99.322¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	134.173¢	99.322¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	34.851¢	36.995¢	N/A
Transmission Charge .....	29.765¢	29.765¢	29.765¢
Commodity Charge .....	64.616¢	66.760¢	29.765¢

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<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	11.62
2.00 - 2.49 cu.ft. per hr .....	13.16
2.50 - 2.99 cu.ft. per hr .....	16.09
3.00 - 3.99 cu.ft. per hr .....	20.47
4.00 - 4.99 cu.ft. per hr .....	26.32
5.00 - 7.49 cu.ft. per hr .....	36.56
7.50 - 10.00 cu.ft. per hr .....	51.18
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	5.85

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Schedule No. G-10  
**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>1/</sup>	<u>Tier II</u> <sup>1/</sup>	<u>Tier III</u> <sup>1/</sup>	
<u>GN-10</u> <sup>4/</sup>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>2/</sup> G-CPNR .....	34.851¢	34.851¢	34.851¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>66.593¢</u>	<u>40.696¢</u>	<u>23.332¢</u>	I,I,I
	Commodity Charge: GN-10 .....	101.444¢	75.547¢	58.183¢	I,I,I
<u>GN-10C</u> <sup>4/</sup>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>2/</sup> G-CPNRC .....	36.995¢	36.995¢	36.995¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>66.593¢</u>	<u>40.696¢</u>	<u>23.332¢</u>	I,I,I
	Commodity Charge: GN-10C .....	103.588¢	77.691¢	60.327¢	I,I,I
<u>GT-10</u> <sup>4/</sup>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	66.593¢ <sup>3/</sup>	40.696¢ <sup>3/</sup>	23.332¢ <sup>3/</sup>	I,I,I

<sup>1/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>3/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

<sup>4/</sup> Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 15-10-032, 18-03-017

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(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month .....	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> <sup>2/</sup>	<u>GT-AC</u> <sup>3/</sup>
Procurement Charge: <sup>1/</sup> .....	34.851¢	36.995¢	N/A
<u>Transmission Charge</u> : .....	<u>23.351¢</u>	<u>23.351¢</u>	<u>23.351¢</u>
Total Charge: .....	58.202¢	60.346¢	23.351¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC<sup>2/</sup></u>	<u>GT-EN<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	34.851¢	36.995¢	N/A
<u>Transmission Charge</u> : .....	<u>20.129¢</u>	<u>20.129¢</u>	<u>20.129¢</u>
Total Charge: .....	54.980¢	57.124¢	20.129¢

I,I,I  
I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.  
<sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.  
<sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	34.851¢	36.995¢	N/A
<u>Transmission Charge</u> : .....	18.871¢	18.871¢	18.871¢
<u>Uncompressed Commodity Charge</u> : .....	53.722¢	55.866¢	18.871¢

I,I,I  
I,I,I

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm<sup>4/</sup> ..... 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 156.858¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm .... 159.002¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350
GT-4NC, Enhanced Oil Recovery, per month .....	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial  
Rate, per therm

Tier I	0 - 20,833 Therms .....	25.005¢
Tier II	20,834 - 83,333 Therms .....	18.621¢
Tier III	83,334 - 166,667 Therms .....	14.537¢
Tier IV	Over 166,667 Therms .....	11.618¢

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(Continued)

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 ADVICE LETTER NO. 5426  
 DECISION NO. 15-10-032 , 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Feb 25, 2019  
 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. G-3547

Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm .....	15.266¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm .....	20.892¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	13.221¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.137¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-NC

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

GENERAL

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Multiple Use Customers: Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial .....	9.851¢	I
GT-4CA, Enhanced Oil Recovery .....	9.289¢	
GT-5CA, Electric Generation* .....	9.289¢	
GT-7CA, Wholesale - City of Long Beach .....	2.173¢	
GT-8CA, Wholesale - San Diego Gas & Electric .....	1.637¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.173¢	I
GT-10CA, Wholesale - City of Vernon .....	2.173¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.173¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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 DECISION NO. 15-10-032 , 18-03-017

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial .....	0.711¢
GT-4RS, Enhanced Oil Recovery .....	0.711¢
GT-5RS, Electric Generation* .....	0.711¢
GT-7RS, Wholesale - City of Long Beach .....	0.709¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California. ....	0.709¢
GT-10RS, Wholesale - City of Vernon .....	0.709¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	0.709¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial .....	8.797¢	I
GT-4RS, Enhanced Oil Recovery .....	8.235¢	
GT-5RS, Electric Generation* .....	8.235¢	
GT-7RS, Wholesale - City of Long Beach .....	1.123¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California .....	1.123¢	I
GT-10RS, Wholesale - City of Vernon .....	1.123¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	1.123¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	10.178¢	I
GT-4NV, Enhanced Oil Recovery .....	9.616¢	
GT-5NV, Electric Generation* .....	9.616¢	
GT-7NV, Wholesale - City of Long Beach .....	2.500¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.500¢	I
GT-10NV, Wholesale - City of Vernon .....	2.500¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.500¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	10.614¢	I
GT-4BV, Enhanced Oil Recovery .....	10.052¢	
GT-5BV, Electric Generation* .....	10.052¢	
GT-7BV, Wholesale - City of Long Beach .....	2.934¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.934¢	I
GT-10BV, Wholesale - City of Vernon .....	2.934¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.934¢	I

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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Schedule No. GT-TLS

INTRASTATE TRANSPORTATION SERVICE  
 FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

California Air Resources Board (CARB) Fee Credit ..... (0.137)¢/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

Cap-and-Trade Cost Exemption ..... 6.972¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by CARB as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Monthly Minimum Charge

The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.

(Continued)

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Schedule No. G-CCC  
GREENHOUSE GAS CALIFORNIA CLIMATE CREDIT

Sheet 1

APPLICABILITY

This schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to Residential customers.

TERRITORY

This schedule is applicable within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 15-10-032:

1) Residential Annual California Climate Credit

Eligible residential accounts receive a California (CA) Climate Credit, if applicable, each April 1st. The credit will display on the customer's bill on the next scheduled bill date. Master-metered rate schedules GM and GS receive one credit per sub-unit. Credits are issued to all active accounts receiving natural gas service on the date the credit is given. One credit will be given per household, so accounts with more than one service point receive only one credit. The discount for customers qualifying for California Alternate Rates for Energy (CARE) will be calculated before the CA Climate Credit is applied to ensure no impact to the benefits of the CARE program.

	<u>April 1<sup>st</sup></u>
Residential Annual Credit.....	\$50.23

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SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. General Description. The CA Climate Credit is shown on a customer's bill as a separate line item. The credit is authorized to return to ratepayers the proceeds derived from the Utility's sale of directly allocated Greenhouse Gas (GHG) allowances in compliance with the California Cap on GHG Emissions and Market-Based Compliance mechanisms (Cap-and-Trade Program) regulations imposed by the California Air Resources Board (CARB).
3. Filing Requirements. Pursuant to D.15-10-032, the Utility shall include proposed credit rates as part of the annual regulatory account update advice letter filing.
4. Master-Metered Customers. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their sub-metered tenants.

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 49330-G,55205-G,55206-G,55966-G,55208-G  
 55209-G,54732-G,55210-G,55211-G,54735-G,54736-G

Part XII Gain/Loss On Sale Mechanism ..... 42134-G,42135-G,42136-G,42137-G,42138-G,42138.1-G

Part XIII Native Gas Program Mechanism (NGPM) .....42599-G, 42600-G, 42601-G, 42602-G  
 47166-G, 42604-G, 42605-G

Part XIV Cost of Capital Mechanism (CCM) ..... 49802-G

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5426  
 DECISION NO. 15-10-032 , 18-03-017

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Feb 25, 2019  
 EFFECTIVE Apr 1, 2019  
 RESOLUTION NO. G-3547

T

**ATTACHMENT B**

**Advice No. 5426**

**Natural Gas Transportation Rate Revenues**

**Attachment B**

**Advice No. 5426**

**Natural Gas Transportation Rate Revenues  
Southern California Gas Company**

**April 1, 2019 GHG**

	Present Rates			Proposed Rates			Changes			
	Jan-1-19	Average	Jan-1-19	Apr-1-19	Proposed	Apr-1-19	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	<b>CORE</b>									
2	Residential	2,435,160	\$0.84503	\$2,057,785	2,435,160	\$0.87008	\$2,118,788	\$61,004	\$0.02505	3.0%
3	Commercial & Industrial	1,023,186	\$0.40757	\$417,018	1,023,186	\$0.43263	\$442,658	\$25,641	\$0.02506	6.1%
4										
5	NGV - Pre SempraWide	157,095	\$0.18480	\$29,031	157,095	\$0.20986	\$32,968	\$3,937	\$0.02506	13.6%
6	SempraWide Adjustment	157,095	(\$0.00650)	(\$1,021)	157,095	(\$0.00650)	(\$1,021)	(\$0)	(\$0.00000)	0.0%
7	NGV - Post SempraWide	157,095	\$0.17830	\$28,010	157,095	\$0.20336	\$31,947	\$3,937	\$0.02506	14.1%
8										
9	Gas A/C	772	\$0.22943	\$177	772	\$0.25450	\$196	\$19	\$0.02506	10.9%
10	Gas Engine	20,699	\$0.19781	\$4,094	20,699	\$0.22193	\$4,594	\$499	\$0.02413	12.2%
11	<b>Total Core</b>	<b>3,636,911</b>	<b>\$0.68934</b>	<b>\$2,507,083</b>	<b>3,636,911</b>	<b>\$0.71439</b>	<b>\$2,598,184</b>	<b>\$91,101</b>	<b>\$0.02505</b>	<b>3.6%</b>
12	<b>NONCORE COMMERCIAL &amp; INDUSTRIAL</b>									
13	Distribution Level Service	865,102	\$0.11017	\$95,310	865,102	\$0.12231	\$105,815	\$10,504	\$0.01214	11.0%
14	Transmission Level Service (2)	660,238	\$0.02937	\$19,393	660,238	\$0.03036	\$20,046	\$654	\$0.00099	3.4%
15	<b>Total Noncore C&amp;I</b>	<b>1,525,339</b>	<b>\$0.07520</b>	<b>\$114,703</b>	<b>1,525,339</b>	<b>\$0.08251</b>	<b>\$125,861</b>	<b>\$11,158</b>	<b>\$0.00732</b>	<b>9.7%</b>
16										
17	<b>NONCORE ELECTRIC GENERATION</b>									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.10665	\$30,405	285,096	\$0.11524	\$32,856	\$2,451	\$0.00860	8.1%
20	Sempra Wide Adjustment	285,096	(\$0.00791)	(\$2,255)	285,096	(\$0.00785)	(\$2,237)	\$18	\$0.00006	-0.8%
21	Distribution Level Post Sempra Wide	285,096	\$0.09874	\$28,150	285,096	\$0.10740	\$30,619	\$2,469	\$0.00866	8.8%
22	Transmission Level Service (2)	2,392,699	\$0.02228	\$53,302	2,392,699	\$0.02297	\$54,971	\$1,669	\$0.00070	3.1%
23	<b>Total Electric Generation</b>	<b>2,677,795</b>	<b>\$0.03042</b>	<b>\$81,451</b>	<b>2,677,795</b>	<b>\$0.03196</b>	<b>\$85,590</b>	<b>\$4,138</b>	<b>\$0.00155</b>	<b>5.1%</b>
24										
25										
26	<b>TOTAL RETAIL NONCORE</b>	<b>4,203,134</b>	<b>\$0.04667</b>	<b>\$196,154</b>	<b>4,203,134</b>	<b>\$0.05031</b>	<b>\$211,451</b>	<b>\$15,296</b>	<b>\$0.00364</b>	<b>7.8%</b>
27										
28	<b>WHOLESALE &amp; INTERNATIONAL (excluding SDG&amp;E)</b>	<b>325,403</b>	<b>\$0.02138</b>	<b>\$6,957</b>	<b>325,403</b>	<b>\$0.02181</b>	<b>\$7,097</b>	<b>\$140</b>	<b>\$0.00043</b>	<b>2.0%</b>
29										
30	<b>OTHER SERVICES (SDG&amp;E, UBS, &amp; BTS)</b>	<b>1,251,556</b>		<b>\$276,363</b>	<b>1,251,556</b>		<b>\$276,852</b>	<b>\$489</b>		
31	<b>SYSTEM TOTAL w/BTS</b>	<b>9,417,004</b>	<b>\$0.31715</b>	<b>\$2,986,558</b>	<b>9,417,004</b>	<b>\$0.32851</b>	<b>\$3,093,583</b>	<b>\$107,025</b>	<b>\$0.01137</b>	<b>3.6%</b>
32										
33	EOR Revenues	231,570	\$0.05733	\$13,275	231,570	\$0.05777	\$13,377	\$103	\$0.00044	0.8%
34	<b>Total Throughput w/EOR Mth/yr</b>	<b>9,648,574</b>			<b>9,648,574</b>					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from Receipt Point to Citygate.

2) All rates include Franchise Fees & Uncollectible charges.

**BEFORE THE PUBLIC UTILITIES  
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF MARTIN F. LAZARUS  
REGARDING CONFIDENTIALITY OF CERTAIN DATA**

I, Martin F. Lazarus, do declare as follows:

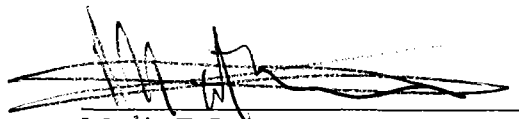
1. I am the Manager – Finance and Administration, designated by Jawaad Malik, Officer and VP -Gas Acquisition in the Gas Acquisition Department for Southern California Gas Company (“SoCalGas”) to submit this declaration. I have reviewed Table B included in Attachment C to SoCalGas Advice No. (“AL”) 5426, Rate Update to Include Costs for Greenhouse Gas Compliance and the 2018 California Climate Credit in Accordance with D.15-10-032, D.18-03-017, and Res. G-3547, submitted concurrently herewith (the “Table B”). In addition, I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I hereby provide this Declaration in accordance with Decision (“D.”) D-17-09-023 and General Order (“GO”) 66-D to demonstrate that the confidential information (“Protected Information”) provided in Appendix I submitted concurrently herewith is within the scope of data protected as confidential under applicable law.

3. In accordance with the legal citations and narrative justification described in Attachment A, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 25<sup>th</sup> day of February, 2019, at Los Angeles, California.



Martin F. Lazarus  
Manager – Finance and Administration

# ATTACHMENT A

## SoCalGas Request for Confidentiality on the following information in Attachment C, Table B

Location/Title of Protected Information	Legal Justification for Withholding	Basis for Confidentiality Treatment
<p>AL 5426, Attachment C – Table B: Recorded GHG Costs</p>	<p>17 CCR Section 95914(c)(1)</p> <p>D.15-10-032, including Appendix B (Greenhouse Gas Information Confidentiality Protocols Sections 1.a to 1.c.)</p> <p>CPRA Exemption, Gov’t Code §6254.7(d) (Trade Secrets).</p> <p>CPRA Exemption, Gov’t Code §6254(k) (“Records, the disclosure of which is exempted or prohibited pursuant to federal or state law”)</p> <ul style="list-style-type: none"> <li>• Evidence Code, §1060</li> <li>• Civil Code, §3426 <i>et. seq.</i></li> </ul>	<p>17 CCR Section 95914(c)(1) of the Cap-and-Trade regulations prohibit disclosure of any auction-related information, except when the release is made by a privately-owned utility to its regulatory agency pursuant to its rules, orders or decisions (Section 95914(c)(2)). Violation of Section 95914 may subject SoCalGas to penalties by the California Air Resources Board.</p> <p>In addition, Table B contains commercially sensitive information the disclosure of which would place SoCalGas at an unfair business disadvantage and results in higher Cap-and-Trade compliance costs for SoCalGas and its end-use ratepayers.</p> <p>SoCalGas derives economic value from this information being confidential, and it is subject to efforts by SoCalGas to maintain its confidentiality.</p>

## **ATTACHMENT C**

**Advice No. 5426**

- Table A – Forecast Revenue Requirement**
- Table B – Recorded GHG Costs (Redacted)**
- Table C – GHG Allowance Proceeds**
- Table D – GHG Outreach and Administrative Expenses**
- Table E – Compliance Obligation Over Time**

## SoCalGas AL 5426

## Attachment C

Table A: Forecast Revenue Requirement

Line	Description	2018	
		Forecast	Recorded
1	Gross Throughput (MMcf)	786,491	
2	Throughput to Covered Entities (MMcf)	(377,784)	
3	Net Throughput to End Users (MMcf) (Line 1 + Line 2)	408,707	
4	Lost and Unaccounted for Gas (MMcf)	6,654	
5	<b>Total Supplied Gas (MMcf)</b> (Line 3 + Line 4)	<b>415,361</b>	
6	Emissions Conversion Factor (MTCO <sub>2</sub> e/MMcf)	54.64	
7	Compliance Obligation for End Users and LUAF (MTCO <sub>2</sub> e) (Line 5 * Line 6)	22,697,124	
8	Compliance Obligation for Company Facilities (MTCO <sub>2</sub> e)	197,000	
9	<b>Gross Compliance Obligation (MTCO<sub>2</sub>e)</b> (Line 7 + Line 8)	<b>22,894,124</b>	
10	Directly Allocated Allowances	(20,684,105)	
11	Percentage Consigned to Auction	40%	
12	Consigned Allowances (Line 10 * Line 11)	8,273,642	
13	<b>Net Compliance Obligation (MTCO<sub>2</sub>e)</b> (Line 9 + Line 10+ Line 12)	<b>10,483,661</b>	
14	Proxy GHG Allowance Price	\$ 15.05	
15	Compliance Instrument Cost	\$ 157,737,159	
16	Interest		
17	Franchise Fees & Uncollectibles	\$ 2,739,966	
18	<b>Revenue Requirement</b> (Line 15 + Line 16 + Line 17)	<b>\$ 160,477,125</b>	
19	Previous Year's Cost Balancing Subaccount Balance w/ FFU <sup>7</sup>	\$ -	
20	<b>Revenue Requirement to be Included in Rates</b> (Line 18 + Line 19)	<b>\$ 160,477,125</b>	
21	Covered Entity Rate Impact (\$/therm)	\$ 0.00061	
22	Non-Covered Entity Rate Impact (\$/therm)	\$ 0.02473	
<b>Supporting Information:</b>			
	FF&U %	1.737%	
	LUAF %	0.846%	
	System Throughput	9,417,004	
	Non-Covered Entity Throughput	4,197,284	
<b>Revenue Requirement to be Included in Rates w/FFU</b>			
	End-User Revenue Requirement w/FFU	\$ 151,896,005	
	LUAF Revenue Requirement w/FFU	\$ 5,565,571	
	Company Facilities Revenue Requirement w/FFU	\$ 3,015,549	
	<b>Total Revenue Requirement w/FFU</b>	<b>\$ 160,477,125</b>	
<b>Cost Balancing Account Balances</b>			
	End-User w/ FFU	\$ -	
	LUAF w/ FFU	\$ -	
	Company Facilities w/ FFU	\$ -	
	<b>Total Balancing Accounts w/FFU</b>	<b>\$ -</b>	
	<b>Total GHG Costs in Rates w/ FFU</b>	<b>\$ 160,477,125</b>	
<b>Revenue Requirement to be Included in Rates w/out FFU</b>			
	End-User Revenue Requirement w/out FFU	\$ 149,302,552	
	LUAF Revenue Requirement w/out FFU	\$ 5,470,545	
	Company Facilities Revenue Requirement w/out FFU	\$ 2,964,062	
	<b>Total Revenue Requirement w/out FFU</b>	<b>\$ 157,737,159</b>	
<b>Cost Balancing Account Balances</b>			
	End-User w/o FFU	\$ -	
	LUAF w/o FFU	\$ -	
	Company Facilities w/o FFU	\$ -	
	<b>Total Balancing Accounts w/o FFU</b>	<b>\$ -</b>	
	<b>Total GHG Costs in Rates w/out FFU</b>	<b>\$ 157,737,159</b>	



SoCalGas AL 5426

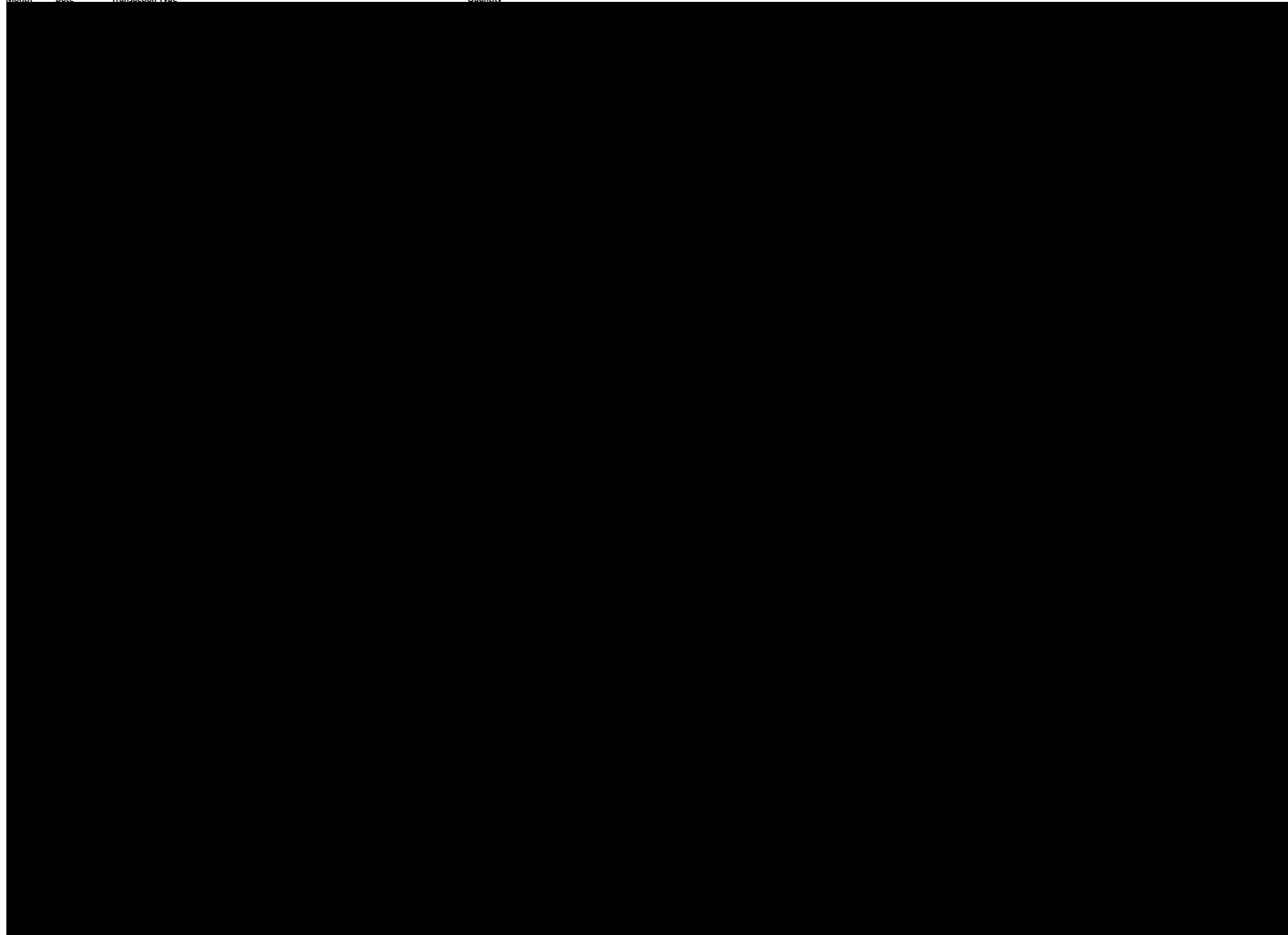
Attachment C

Table B: Recorded GHG Costs (End-Users) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty in
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SoCalGas AL 5426

Attachment C

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Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty in
[Redacted Content]			

SoCalGas AL 5426

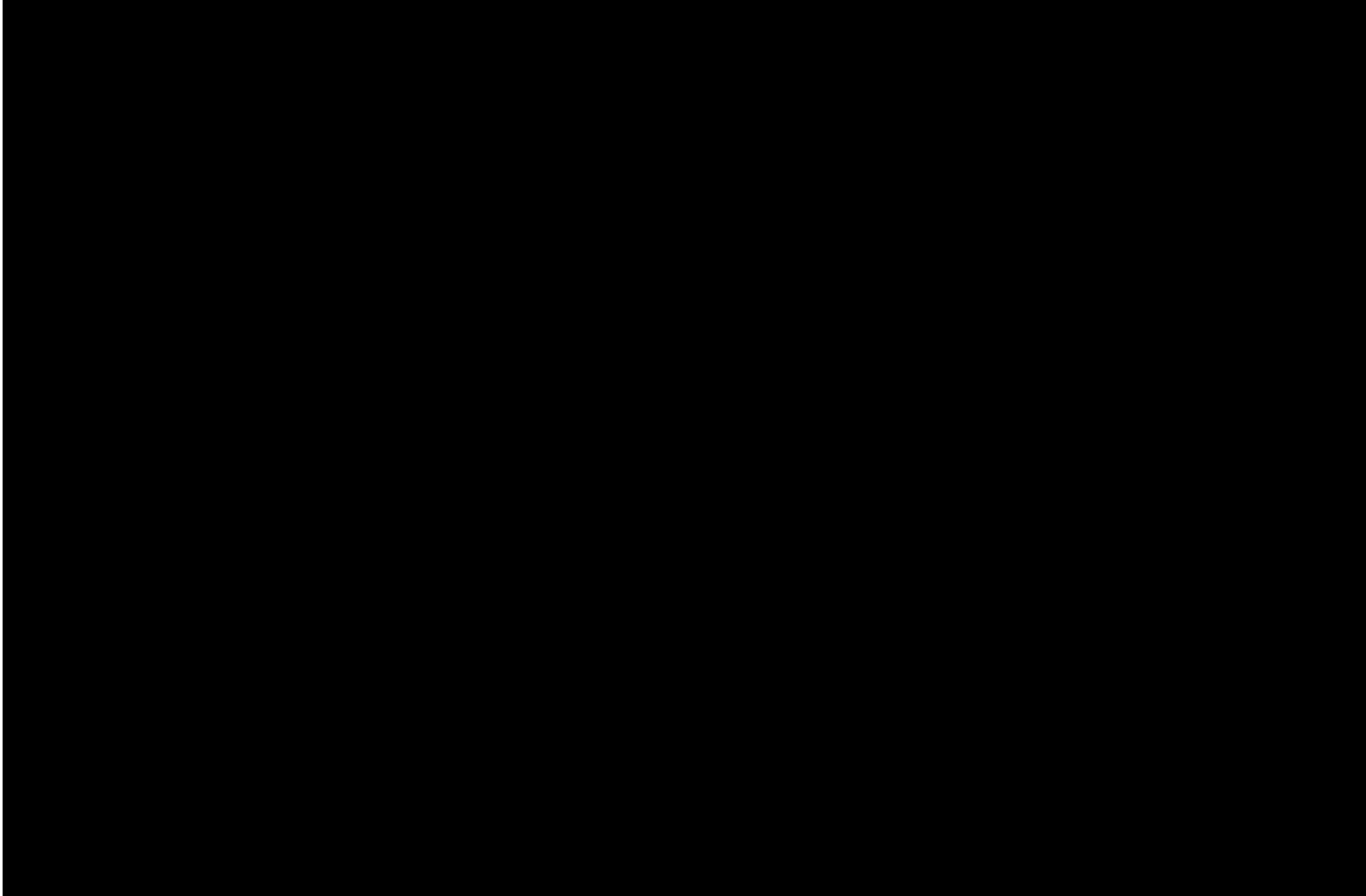
Attachment C

Table B: Recorded GHG Costs (End-Users) as of December 31, 2016

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction		Quantity	Cost	Sales Price	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in		Monthly Cost Calculations
	Date	Transaction Type		(\$/Compliance Instrument)	(\$/Compliance Instrument)				Inventory	WAC (\$)	



SoCalGas AL 5426

Attachment C

Table B: Recorded GHG Costs (End-Users) as of December 31, 2016

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

SoCalGas AL 5426

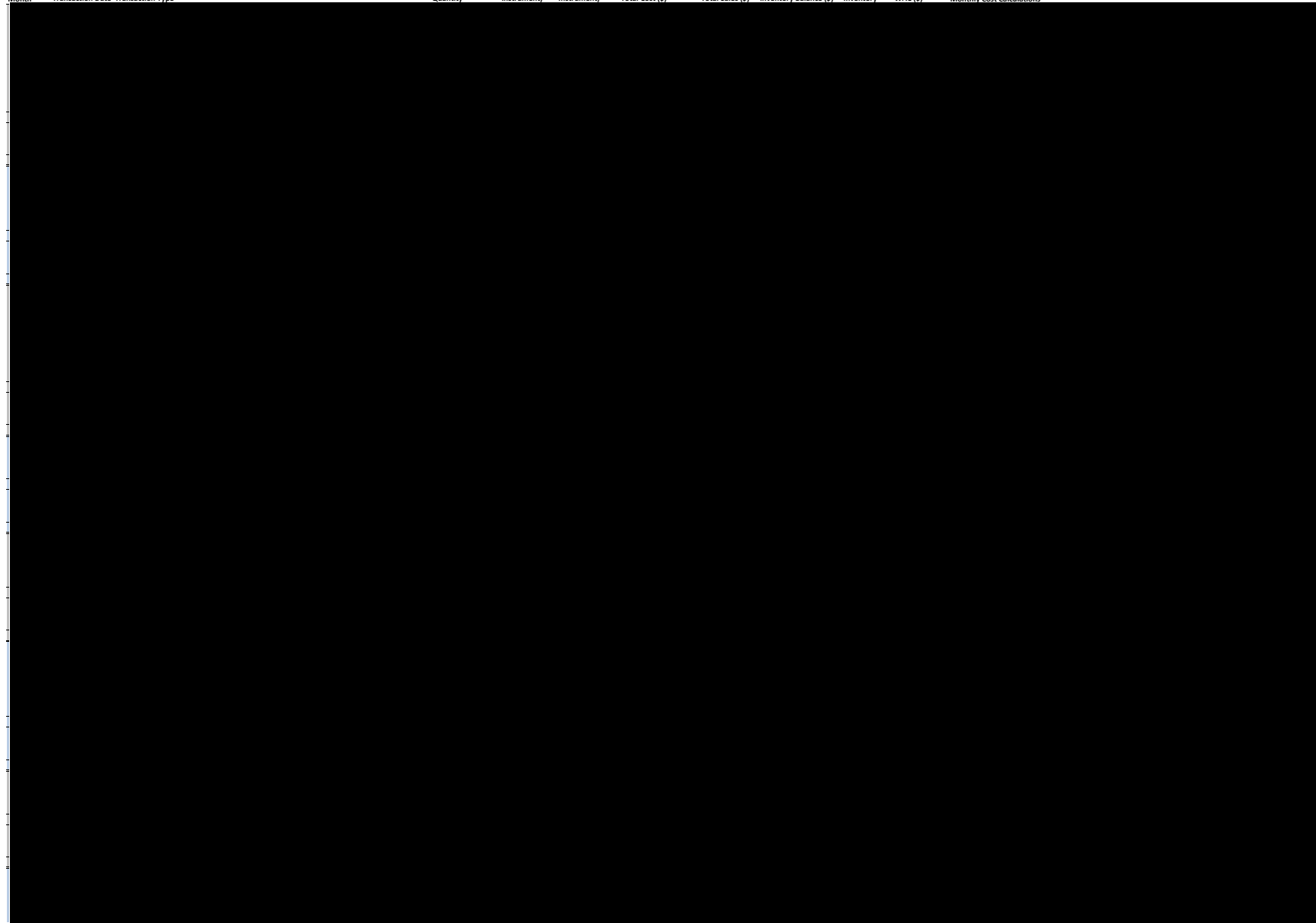
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Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
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SoCalGas AL 5426

Attachment C

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Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

SoCalGas AL 5426

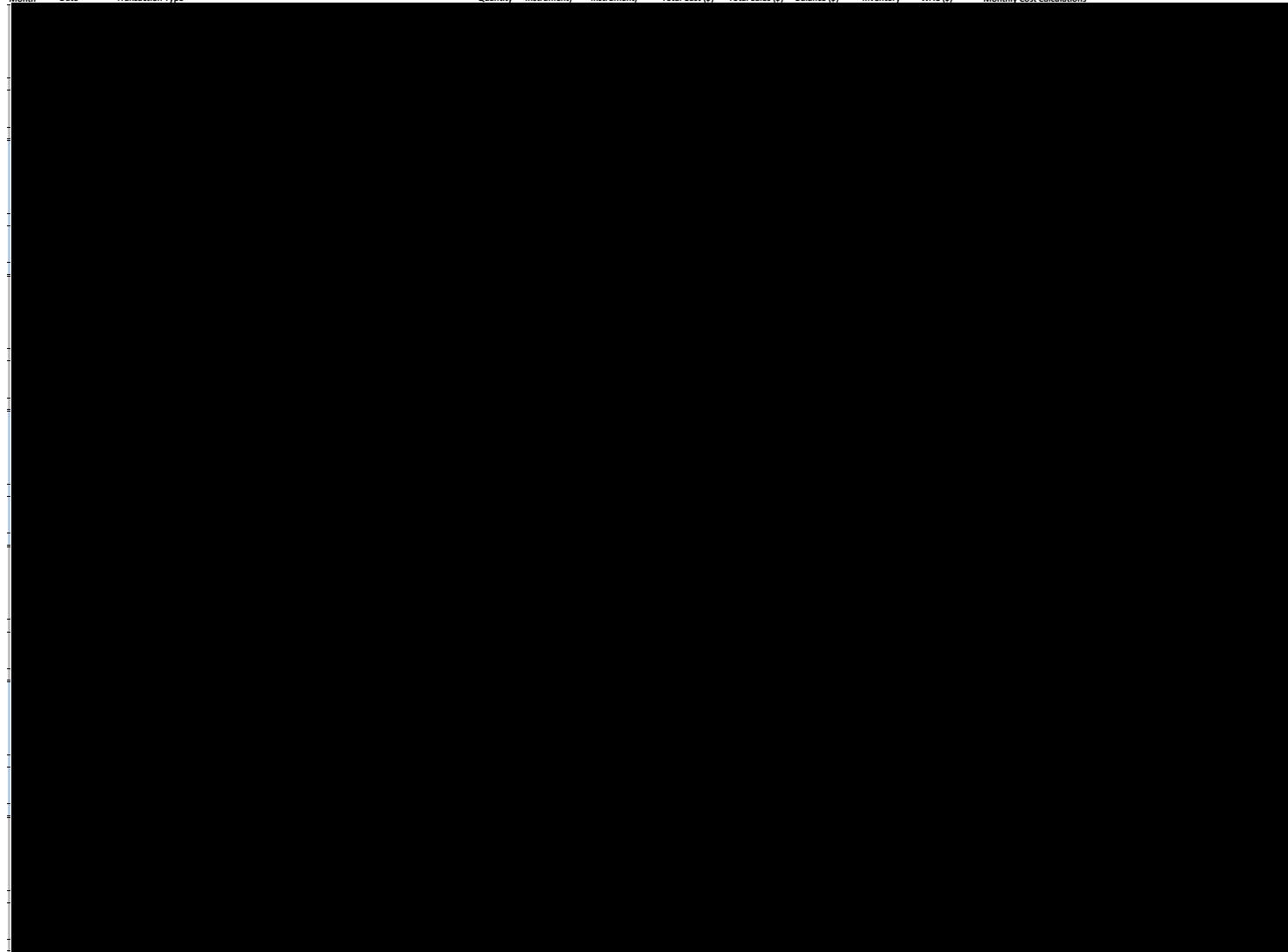
Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
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SoCalGas AL 5426

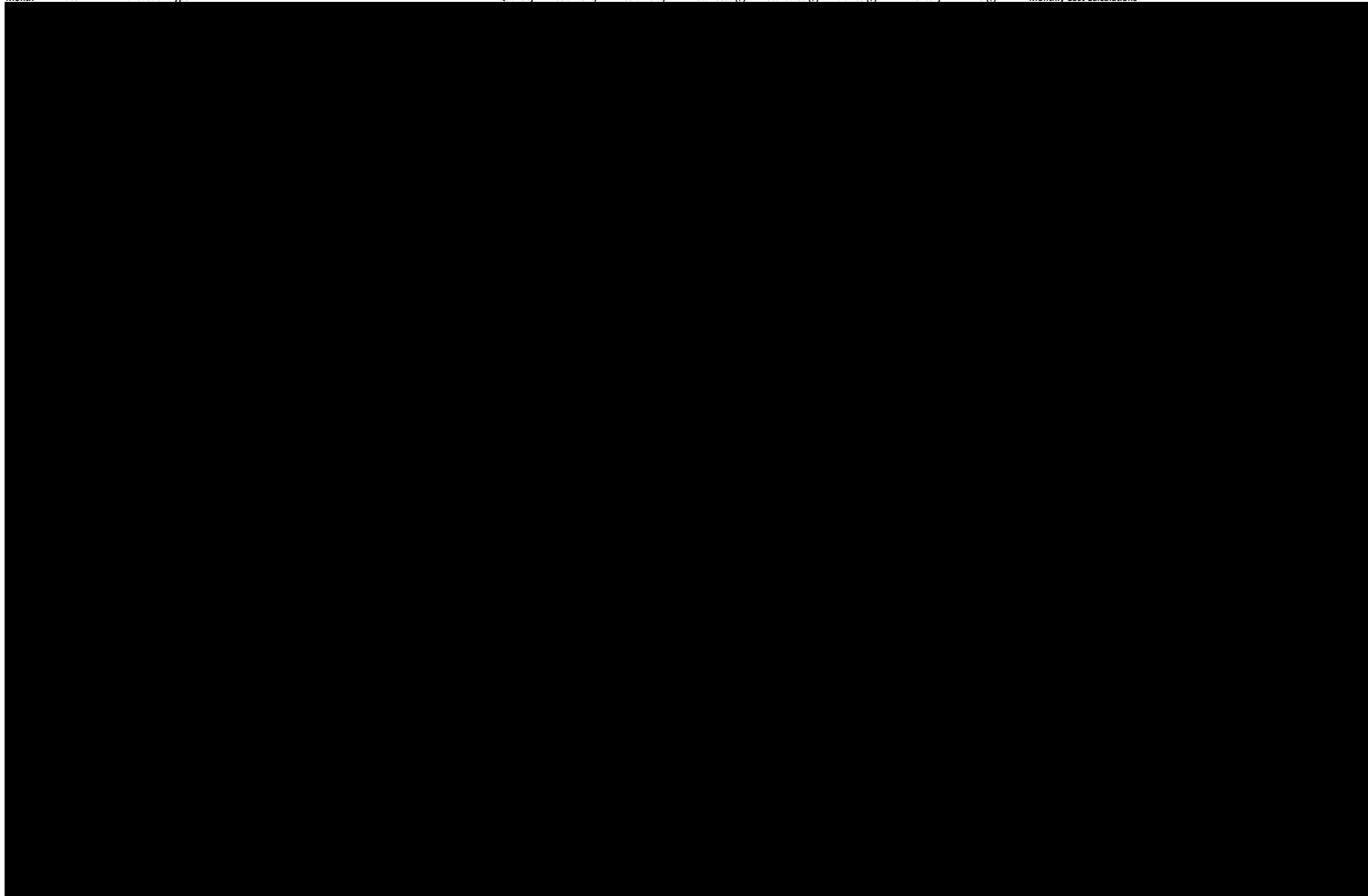
Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2015

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
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SoCalGas AL 5426

Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2016

Confidential and Protected Materials Pursuant to Public Utilities Code Section 683, General Order 66-D and D.17-09-023

Compliance Period: 2

Month	Transaction Date	Transaction Type	Quantity	Cost (\$/Compliance Instrument)	Sales Price (\$/Compliance Instrument)	Total Cost (\$)	Total Sales (\$)	Inventory Balance (\$)	Total Qty in Inventory	WAC (\$)	Monthly Cost Calculations
[Redacted Content]											

SoCalGas AL 5426

Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2016

Confidential and Protected Materials Pursuant to Public Utilities Code Section 683, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty In
[Redacted Content]			

SoCalGas AL 5426

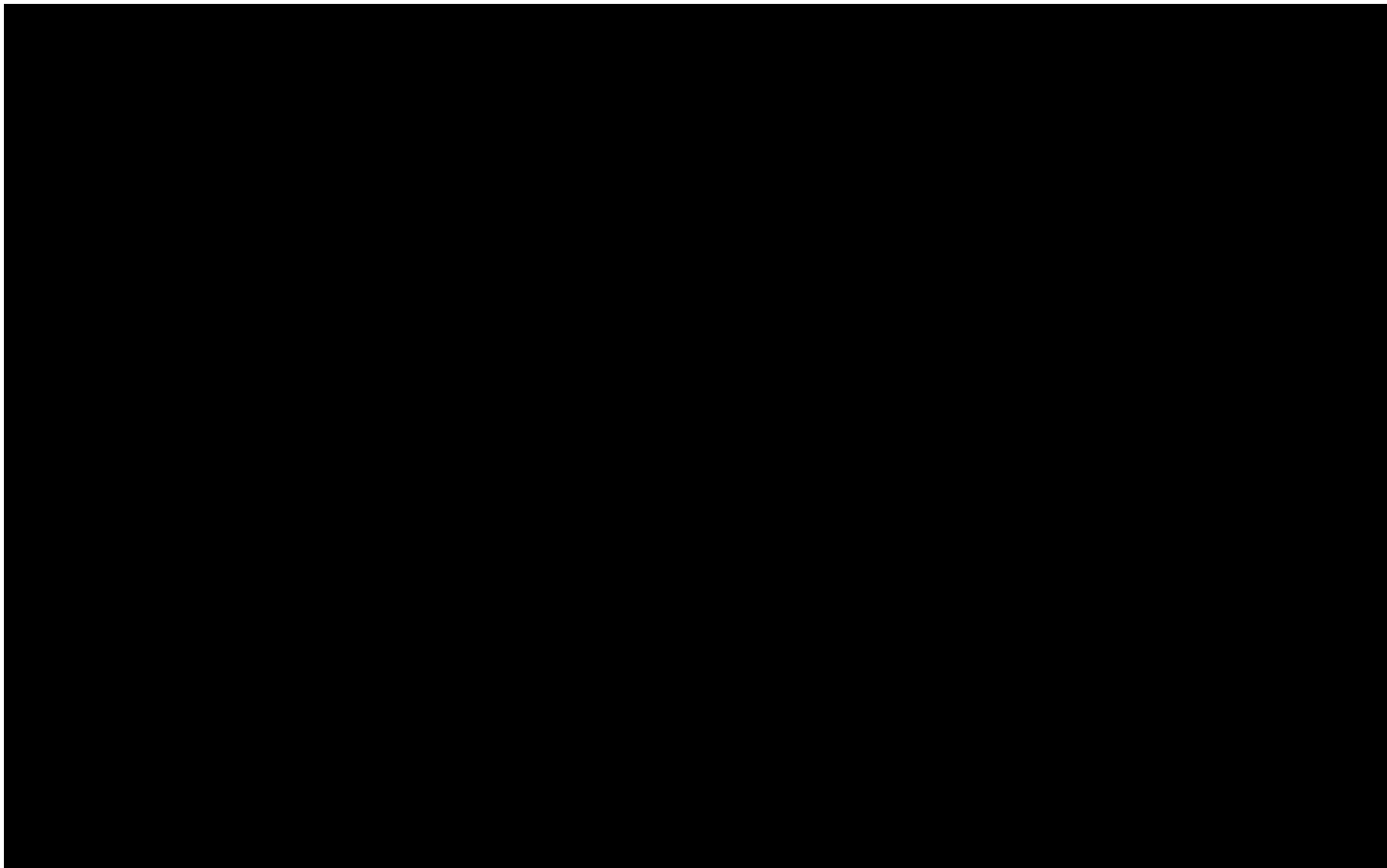
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Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2017

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty in
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SoCalGas AL 5426

Attachment C

Table B: Recorded GHG Costs (Company Facilities) as of December 31, 2017

Confidential and Protected Materials Pursuant to Public Utilities Code Section 583, General Order 66-D and D.17-09-023

Compliance Period: 2

Transaction	Cost (\$/Compliance)	Sales Price (\$/Compliance)	Total Qty in
[Redacted Content]			

## SoCalGas AL 5426

## Attachment C

Table C: GHG Allowance Proceeds

Line	Description	2018	
		Forecast	Recorded
1	Proxy GHG Allowance Price (\$/MT)	\$ 15.05	
2	Directly Allocated Allowances	20,684,105	
3	Percentage Consigned to Auction	40%	
4	Consigned Allowances	8,273,642	
5	Allowance Proceeds	\$ (124,485,218)	
6	Previous Year's Revenue Balancing Subaccount Balance	\$ -	
7	Interest		
8	<b>Subtotal Allowance Proceeds (\$)</b> (Line 5 + Line 6 + Line 7)	<b>\$ (124,485,218)</b>	
9	<b>Outreach and Admin Expenses (\$)</b> (from Table D)	<b>\$ 2,813,102</b>	
10	<b>Net GHG Proceeds Available for Customer Returns (\$)</b> (Line 8 + Line 9)	<b>\$ (121,672,116)</b>	
11	Number of Residential Households	6,222,114	
12	<b>Per Household California Climate Credit (\$)</b> (Line 10 / Line 11)	<b>\$ (19.55)</b>	
<b>Effects of Netting</b>			
13	Net Revenue after Netting 2015-2017 Costs and Revenues	\$ (41,502,412)	
14	<b>Net GHG Proceeds Available for Customer Returns (\$)</b> (Line 10 + Line 13)	<b>\$ (163,174,528)</b>	
15	<b>Per Household California Climate Credit (\$)</b> (Line 14 / Line 11)	<b>\$ (26.22)</b>	

SoCalGas AL 5426  
Attachment C (Substitute Sheet)

Table D: GHG Outreach and Administrative Expenses - Before Resolution G-3547

Line	Description	2015		2016		2017		2018	
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1	Outreach Expenses								
2	Detail of Outreach Activity (\$)	\$ 2,000,000	\$ 646,548	\$ 2,000,000	\$ 12,144	\$ 2,000,000	\$ -	\$ 2,000,000	
3	<b>Subtotal Outreach (\$)</b>	\$ 2,000,000	\$ 646,548	\$ 2,000,000	\$ 12,144	\$ 2,000,000	\$ -	\$ 2,000,000	N/A
4	Administrative Expenses								
5	Acquisition (\$)	\$ 276,000	\$ 291,460	\$ 269,912	\$ 292,676	\$ 299,807	\$ 402,953	\$ 350,492	
6	Billing (\$)	\$ 573,000	\$ 3,848	\$ 783,578	\$ 160,300	\$ -	\$ 3,338	\$ -	
7	Program Management (\$)	\$ 807,000	\$ 403,339	\$ 830,593	\$ 455,467	\$ 1,721,822	\$ 379,561	\$ 462,610	
8	<b>Subtotal Administrative (\$)</b>	\$ 1,656,000	\$ 698,647	\$ 1,884,083	\$ 908,443	\$ 2,021,629	\$ 785,852	\$ 813,102	N/A
9	Subtotal Outreach and Administrative (\$)	\$ 3,656,000	\$ 1,345,195	\$ 3,884,083	\$ 920,587	\$ 4,021,629	\$ 785,852	\$ 2,813,102	
10	Interest (\$)		\$ 596		\$ 9,216		\$ 27,642		
11	<b>Total (\$)</b>	<b>\$ 3,656,000</b>	<b>\$ 1,345,791</b>	<b>\$ 3,884,083</b>	<b>\$ 929,803</b>	<b>\$ 4,021,629</b>	<b>\$ 813,494</b>	<b>\$ 2,813,102</b>	<b>N/A</b>

\$ 3,089,088

Table D: GHG Outreach and Administrative Expenses - After Resolution G-3547

Line	Description	2015		2016		2017		2018	
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1	Outreach Expenses								
2	Detail of Outreach Activity (\$)	\$ 2,000,000	\$ 645,909	\$ 2,000,000	\$ 10,418	\$ 2,000,000	\$ -	\$ 2,000,000	
3	<b>Subtotal Outreach (\$)</b>	\$ 2,000,000	\$ 645,909	\$ 2,000,000	\$ 10,418	\$ 2,000,000	\$ -	\$ 2,000,000	N/A
4	Administrative Expenses								
5	Acquisition (\$)	\$ 276,000	\$ -	\$ 269,912	\$ -	\$ 299,807	\$ -	\$ 350,492	
6	Billing (\$)	\$ 573,000	\$ 3,848	\$ 783,578	\$ 144,007	\$ -	\$ 2,844	\$ -	
7	Program Management (\$)	\$ 807,000	\$ 348,140	\$ 830,593	\$ 380,618	\$ 1,721,822	\$ 305,381	\$ 462,610	
8	<b>Subtotal Administrative (\$)</b>	\$ 1,656,000	\$ 351,988	\$ 1,884,083	\$ 524,625	\$ 2,021,629	\$ 308,225	\$ 813,102	N/A
9	Subtotal Outreach and Administrative (\$)	\$ 3,656,000	\$ 997,897	\$ 3,884,083	\$ 535,044	\$ 4,021,629	\$ 308,225	\$ 2,813,102	
10	Interest (\$)		\$ 596		\$ 9,216		\$ 27,642		
11	<b>Total (\$)</b>	<b>\$ 3,656,000</b>	<b>\$ 998,493</b>	<b>\$ 3,884,083</b>	<b>\$ 544,260</b>	<b>\$ 4,021,629</b>	<b>\$ 335,867</b>	<b>\$ 2,813,102</b>	<b>N/A</b>

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Attachment C

Table E: Compliance Obligation Over Time

	2015	2016	2017	2018	2019	2020
<b>Natural Gas Fuel Supplier Compliance Obligation (MTCO<sub>2</sub>e)</b>	20,441,116	20,563,991	20,697,845	N/A	N/A	N/A
<b>Company Facility Compliance Obligation (MTCO<sub>2</sub>e)</b>	238,948	86,710	114,690	N/A	N/A	N/A