

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 25, 2019

Advice Letter 5423-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: January 2019 Standby Procurement Charges.

Dear Mr. van der Leeden:

Advice Letter 5423-G is effective as of February 21, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

February 21, 2019

Advice No. 5423
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 2019 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment A.

Purpose

This routine monthly submittal updates the Standby Procurement Charges in Schedule No. G-IMB for January 2019.

Background

Resolution G-3316, dated May 24, 2001, and Advice No. (AL) 4133, submitted on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 8% tolerance band. AL 5179, submitted on August 28, 2017 and effective October 1, 2017, revised the Schedule No. G-IMB Standby Procurement Charge by replacing the "InterContinental Daily Indices – SoCal Border" with "SNL Energy's Daily Indices – SoCal Border." The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.208¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGL's Daily Gas Price Index - Southern California Border Average" and "SNL Energy's Daily Indices - SoCal Border."

2. Calculated for a period that begins from the first day of the “flow month” (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the “flow month” of January 2019 (covering the period January 1, 2019 to February 18, 2019), the highest daily border price index at the Southern California border is \$1.34395 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$2.01859 per therm for noncore retail service and all wholesale service, and \$2.01801 per therm for core retail service. The work paper showing details of the calculation of these rates is incorporated herein as Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is March 13, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be made effective February 21, 2019, the date submitted, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is February 23, 2019.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT B
Advice No. 5423

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55949-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 55916-G
Revised 55950-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 55880-G
Revised 55951-G	TABLE OF CONTENTS	Revised 55930-G
Revised 55952-G	TABLE OF CONTENTS	Revised 55948-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.131¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.709¢
Usage Charge, per therm	1.080¢
Volumetric Transportation Charge for Non-Bypass Customers	2.450¢
Volumetric Transportation Charge for Bypass Customers	2.876¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	34.851¢
Non-Residential Cross-Over Rate, per therm	36.995¢
Residential Core Procurement Charge, per therm	34.851¢
Residential Cross-Over Rate, per therm	36.995¢
Adjusted Core Procurement Charge, per therm	35.018¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
November 2018	128.083¢
December 2018	128.083¢
January 2019	201.801¢
Noncore Retail Standby (SP-NR)	
November 2018	128.141¢
December 2018	128.141¢
January 2019	201.859¢
Wholesale Standby (SP-W)	
November 2018	128.141¢
December 2018	128.141¢
January 2019	201.859¢

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5423
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 21, 2019
 EFFECTIVE Feb 21, 2019
 RESOLUTION NO. G-3316

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.208¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

November 2018	128.083¢
December 2018	128.083¢
January 2019	201.801¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

November 2018	128.141¢
December 2018	128.141¢
January 2019	201.859¢

Wholesale Service:

SP-W Standby Rate per therm

November 2018	128.141¢
December 2018	128.141¢
January 2019	201.859¢

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(Continued)

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G-CP	Core Procurement Service	47480-G,55927-G,55928-G,55905-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	55801-G,55802-G,55803-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,55804-G,55805-G,55806-G,55807-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	55332-G,45341-G
G-IMB	Transportation Imbalance Service	52891-G,55950-G,55881-G,54239-G 53788-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	48084-G,47349-G,55808-G,55765-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,54753-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,54754-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	45355-G,43340-G,54755-G,45775-G 52897-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	55809-G
G-CCC	Greenhouse Gas California Climate Credit	55810-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--General and Preliminary Statement	55952-G,55873-G,55759-G,55814-G
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Table of Contents--Rate Schedules	55929-G,55951-G,55911-G
Table of Contents--List of Cities and Communities Served	55739-G
Table of Contents--List of Contracts and Deviations	55739-G
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PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	55913-G,55914-G,55915-G,55778-G,55779-G,55949-G 55879-G,46431-G,46432-G,55584-G,55888-G,55889-G,55890-G,55784-G
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Part IV Income Tax Component of Contributions and Advances	55717-G,24354-G
Part V Balancing Accounts	
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Core Fixed Cost Account (CFCA)	53433-G,53434-G,55692-G,53436-G
Noncore Fixed Cost Account (NFCA)	53255-G,55693-G,54509-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G
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Integrated Transmission Balancing Account (ITBA)	49313-G

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 EFFECTIVE Feb 21, 2019
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ATTACHMENT B

ADVICE NO. 5423

**RATE CALCULATION WORK PAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE SUBMITTAL
EFFECTIVE JANUARY 2019**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from
“NGI’s Daily Gas Price Index - Southern California Border Average”
and “SNL Energy Daily Indices - SoCal Border.”

The highest daily border price index for the period was on February 8, 2019

02/08/19 NGI’s Daily Gas Price Index (NDGPI) = \$1.44100 per therm

02/08/19 SNL Energy Daily Indices (SNLDI) = \$1.24690 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + SNLDI) / 2

HDBPI = \$1.34395 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$1.34395 + \$0.00208 = \$2.01801

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$1.34395 + \$0.00266 = \$2.01859

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$1.34395 + \$0.00266 = \$2.01859