

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 6, 2019

**Advice Letter 5418-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas Company  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Schedule No. G-CPS January 2019 Cash-Out Rates.**

Dear Mr. van der Leeden:

Advice Letter 5418-G is effective as of February 4, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

February 4, 2019

Advice No. 5418  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. G-CPS January 2019 Cash-Out Rates**

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for January 2019 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

**Background**

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

### **Information**

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the January 2019 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is February 24, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective February 4, 2019, which is the date submitted, and are to be applicable to the period of December 2018 through January 2019.

**Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to [Tariffs@socalgas.com](mailto:Tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director – Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5418

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55909-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 55846-G
Revised 55910-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 55847-G
Revised 55911-G	TABLE OF CONTENTS	Revised 55848-G
Revised 55912-G	TABLE OF CONTENTS	Revised 55908-G

Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

December 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	1.00714	0.15964	0.56014
2	1.05429	0.16500	0.58750
3	1.10143	0.17036	0.61486
4	1.14964	0.20250	0.65850
5	1.19036	0.23036	0.69379
6	1.21500	0.25357	0.70679
7	1.27179	0.25964	0.72193
8	1.22250	0.26679	0.69779
9	1.17321	0.27393	0.67364
10	1.12393	0.28107	0.64950
11	1.05536	0.25607	0.61000
12	1.00821	0.23679	0.57500
13	0.93536	0.21893	0.54421
14	0.83893	0.21429	0.51629
15	0.79821	0.19643	0.49179
16	0.75750	0.17857	0.46729
17	0.71679	0.16071	0.44279
18	0.69000	0.15679	0.43021
19	0.66857	0.14850	0.41693
20	0.65679	0.14493	0.40914
21	0.64607	0.14329	0.40243
22	0.64071	0.14329	0.39543
23	0.63536	0.14329	0.38843
24	0.63000	0.14329	0.38143
25	0.61929	0.14114	0.36929
26	0.60964	0.13836	0.36229
27	0.61929	0.13614	0.36536
28	0.61607	0.13707	0.36464
29	0.61500	0.14136	0.36829
30	0.61393	0.14564	0.37193
31	0.61286	0.14993	0.37557
Average for the Month	N/A	N/A	0.50365

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5418  
 DECISION NO.

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Feb 4, 2019  
 EFFECTIVE Feb 4, 2019  
 RESOLUTION NO. G-3489



Schedule No. G-CPS  
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

January 2019 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.62143	0.15371	0.38271
2	0.63000	0.15750	0.38986
3	0.64071	0.16864	0.39900
4	0.66214	0.16864	0.40779
5	0.65357	0.16329	0.40136
6	0.64500	0.15793	0.39493
7	0.63643	0.15257	0.38850
8	0.61714	0.14771	0.37821
9	0.59357	0.14321	0.36600
10	0.55500	0.13036	0.34407
11	0.51536	0.12500	0.32393
12	0.50893	0.12357	0.31986
13	0.50250	0.12214	0.31579
14	0.49607	0.12071	0.31171
15	0.51214	0.12286	0.31864
16	0.54321	0.12786	0.33307
17	0.58071	0.13321	0.35014
18	0.60964	0.13786	0.36457
19	0.62036	0.14143	0.37093
20	0.63107	0.14500	0.37729
21	0.64179	0.14857	0.38364
22	0.63107	0.14857	0.37936
23	0.60504	0.14464	0.36493
24	0.57825	0.14214	0.35343
25	0.56057	0.14000	0.34521
26	0.55243	0.14000	0.34014
27	0.54429	0.14000	0.33507
28	0.53614	0.14000	0.33000
29	0.53293	0.14214	0.32836
30	0.53218	0.14571	0.33221
31	0.53839	0.14821	0.33643
Average for the Month	N/A	N/A	0.35700

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(TO BE INSERTED BY UTILITY)  
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 RESOLUTION NO. G-3489

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SUBMITTED Feb 4, 2019  
 EFFECTIVE Feb 4, 2019  
 RESOLUTION NO. G-3489

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