

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2019

Advice Letter 5412

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Quarterly Summary of Maintenance Related Curtailments – October 1, 2018
– December 31, 2018**

Dear Mr. van der Leeden:

Advice Letter 5412 is effective as of January 8, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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January 8, 2019

Advice No. 5412
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Quarterly Summary of Maintenance Related Curtailments - October 1, 2018
– December 31, 2018**

Purpose

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter (AL) to notify the California Public Utilities Commission (Commission) and affected customers of maintenance related curtailment events in its service territory.¹

Background

This submittal is being made consistent with that requirement set forth in SoCalGas Rule No. 23, Section J, which provides that:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This submittal covers all maintenance-related curtailments that occurred during the period of October 1, 2018 through December 31, 2018. The following table summarizes the maintenance-related curtailments that occurred over the reporting

¹ SoCalGas is submitting this AL pursuant to Decision (D.) 16-07-008.

period. Attachment A (Confidential) includes a list of affected customers for each event.

Curtailment Event Start Date	Curtailment Event End Date	Affected Area
October 1, 2018, 4:00 a.m.	October 4, 2018, 3:00 p.m.	Redlands
October 10, 2018, 8:00 a.m.	October 10, 2018, 8:00 p.m.	Oxnard
November 14, 2018, 12:01 a.m.	November 16, 2018, 11:59 p.m.	Industry
November 28, 2018, 7:00 a.m.	November 28, 2018, 10:30 p.m.	Huntington Beach
November 30, 2018, 10:00 p.m.	December 2, 2018, 4:30 a.m.	Redlands

October 1-4, 2018 Curtailment Event Information (Redlands)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Redlands beginning at 4:00 a.m. on October 1, 2018. The localized curtailment of service ended at 3:00 p.m. on October 4, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The customers affected by the curtailment were located in the city of Redlands. A list of the affected customers is provided in Attachment A (Confidential).

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of SoCalGas Rule No. 30, Interruption of Service, and Section C.1 of SoCalGas Rule No. 23, Effectuation of Curtailment. Accordingly, the affected noncore customers were provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on September 13, 2018 and October 5, 2018.²

October 10, 2018 Curtailment Event Information (Oxnard)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Oxnard beginning at 8:00 a.m. on October 10, 2018. The localized curtailment of service ended at 8:00 p.m. on October 10, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

²<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

The customers affected by the curtailment were located in the city of Oxnard. A list of the affected customers is provided in Attachment A (Confidential).

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of SoCalGas Rule No. 30, Interruption of Service, and Section C.1 of SoCalGas Rule No. 23, Effectuation of Curtailment. Accordingly, the affected noncore customers were provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on September 19, 2018, September 20, 2018, and October 11, 2018.³

November 14-16, 2018 Curtailment Event Information (Industry)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in City of Industry beginning at 12:01 a.m. on November 14, 2018. The localized curtailment of service ended at 11:59 p.m. on November 16, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The customers affected by the curtailment were located in the City of Industry. A list of the affected customers is provided in Attachment A (Confidential).

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of SoCalGas Rule No. 30, Interruption of Service, and Section C.1 of SoCalGas Rule No. 23, Effectuation of Curtailment. Accordingly, the affected noncore customers were provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on October 29, 2018, November 8, 2018, and November 21, 2018.⁴

³<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

⁴<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

November 28, 2018 Curtailment Event Information (Huntington Beach)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in city of Huntington Beach beginning at 7:00 a.m. on November 28, 2018. The localized curtailment of service ended at 10:30 p.m. on November 28, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The customers affected by the curtailment were located in the city of Huntington Beach. A list of the affected customers is provided in Attachment A (Confidential).

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of SoCalGas Rule No. 30, Interruption of Service, and Section C.1 of SoCalGas Rule No. 23, Effectuation of Curtailment. Accordingly, the affected noncore customers were provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 20, 2018 and November 30, 2018.⁵

November 30 – December 2, 2018 Curtailment Event Information (Redlands)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in city of Redlands beginning at 10:00 p.m. on November 30, 2018. The localized curtailment of service ended at 4:30 a.m. on December 2, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The customers affected by the curtailment were located in the city of Redlands. A list of the affected customers is provided in Attachment A (Confidential).

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of SoCalGas Rule No. 30, Interruption of Service, and Section C.1 of SoCalGas Rule No. 23, Effectuation of Curtailment. Accordingly, the affected noncore customers were provided a maximum usage during the curtailment event.

⁵<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on November 14, 2018 and December 3, 2018.⁶

Confidentiality

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which January 28, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@semprautilities.com

Effective Date

SoCalGas asserts this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. It is being submitted in compliance with D.16-07-008. Accordingly, SoCalGas respectfully requests that this AL be made effective January 8, 2019, which is the date submitted.

⁶<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for A.15-06-020 and A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A

Advice No. 5412

List of Affected Customers

**Confidential and Protected Materials Pursuant to Public Utilities
Code Section 583, General Order 66-D, and D.17-09-023**