

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2019

Advice Letter 5408

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS December 2018 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 5408 is effective as of January 4, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

January 4, 2019

Advice No. 5408
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS December 2018 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for December 2018 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the December 2018 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is January 24, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective January 4, 2019, which is the date submitted, and are to be applicable to the period of November 2018 through December 2018.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed via e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5408

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55846-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 55713-G
Revised 55847-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 55714-G
Revised 55848-G	TABLE OF CONTENTS	Revised 55715-G
Revised 55849-G	TABLE OF CONTENTS	Revised 55845-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

November 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.50571	0.09929	0.30771
2	0.49971	0.09643	0.30464
3	0.49414	0.08936	0.29643
4	0.48857	0.08229	0.28821
5	0.48300	0.07521	0.28000
6	0.48729	0.07200	0.27614
7	0.49864	0.07021	0.27529
8	0.50593	0.06593	0.27400
9	0.51986	0.06236	0.27693
10	0.53786	0.06836	0.28864
11	0.55586	0.07436	0.30036
12	0.57386	0.08036	0.31207
13	0.59957	0.09929	0.33443
14	0.62850	0.11750	0.36036
15	0.66729	0.13679	0.39043
16	0.70007	0.14964	0.40743
17	0.70779	0.15500	0.41557
18	0.71550	0.16036	0.42371
19	0.72321	0.16571	0.43186
20	0.75857	0.16450	0.44786
21	0.79714	0.16486	0.46714
22	0.81214	0.16057	0.47514
23	0.83036	0.15986	0.49136
24	0.87429	0.16557	0.51471
25	0.91821	0.17129	0.53807
26	0.96214	0.17700	0.56143
27	0.96857	0.16821	0.55300
28	0.94393	0.16071	0.53750
29	0.95571	0.15607	0.53721
30	0.96000	0.15429	0.53279
Average for the Month	N/A	N/A	0.39668

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5408
 DECISION NO.

7H7

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 4, 2019
 EFFECTIVE Jan 4, 2019
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

December 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	1.00714	0.15964	0.56014
2	1.05429	0.16500	0.58750
3	1.10143	0.17036	0.61486
4	1.14964	0.20250	0.65850
5	1.19036	0.23036	0.69379
6	1.21500	0.25357	0.70679
7	1.27179	0.25964	0.72193
8	1.22250	0.26679	0.69779
9	1.17321	0.27393	0.67364
10	1.12393	0.28107	0.64950
11	1.05536	0.25607	0.61000
12	1.00821	0.23679	0.57500
13	0.93536	0.21893	0.54421
14	0.83893	0.21429	0.51629
15	0.79821	0.19643	0.49179
16	0.75750	0.17857	0.46729
17	0.71679	0.16071	0.44279
18	0.69000	0.15679	0.43021
19	0.66857	0.14850	0.41693
20	0.65679	0.14493	0.40914
21	0.64607	0.14329	0.40243
22	0.64071	0.14329	0.39543
23	0.63536	0.14329	0.38843
24	0.63000	0.14329	0.38143
25	0.61929	0.14114	0.36929
26	0.60964	0.13836	0.36229
27	0.61929	0.13614	0.36536
28	0.61607	0.13707	0.36464
29	0.61500	0.14136	0.36829
30	0.61393	0.14564	0.37193
31	0.61286	0.14993	0.37557
Average for the Month	N/A	N/A	0.50365

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5408
 DECISION NO.

846

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 4, 2019
 EFFECTIVE Jan 4, 2019
 RESOLUTION NO. G-3489

T
C
C

TABLE OF CONTENTS

(Continued)

G-PPPS	Public Purpose Programs Surcharge	55585-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission	
	Utilities Reimbursement Account	54551-G
G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	52997-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,55329-G,49715-G,49716-G
		49717-G,54240-G,55846-G,55847-G,49721-G
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G
		52283-G,52284-G,52285-G,52286-G

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5408
 DECISION NO.

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 4, 2019
 EFFECTIVE Jan 4, 2019
 RESOLUTION NO. G-3489

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement	55849-G,55699-G,55445-G,55583-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	55843-G,55844-G,55848-G
Table of Contents--List of Cities and Communities Served	55739-G
Table of Contents--List of Contracts and Deviations	55739-G
Table of Contents--Rules	54744-G,55697-G
Table of Contents--Sample Forms	54967-G,54383-G,51537-G,54745-G,54746-G,52292-G

T
T

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	55821-G,55822-G,55823-G,55556-G,55557-G,55824-G 55816-G,46431-G,46432-G,54550-G,55825-G,55826-G,55827-G,55562-G
Part III Cost Allocation and Revenue Requirement	55141-G,50447-G,55142-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G,54130-G
Purchased Gas Account (PGA)	55465-G,55466-G
Core Fixed Cost Account (CFCA)	53433-G,53434-G,55692-G,53436-G
Noncore Fixed Cost Account (NFCA)	53255-G,55693-G,54509-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	54544-G,52941-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	49313-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5408
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 4, 2019
 EFFECTIVE Jan 4, 2019
 RESOLUTION NO. G-3489

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

Azusa Light & Water
George Morrow
gmorrow@ci.azusa.ca.us

Barkovich & Yap
Catherine E. Yap
cathy@barkovichandyap.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pearlie.sabino@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Air Resources Board
Terrel Ferreira
tferreir@arb.ca.gov

California Energy Commission
Robert Kennedy
rkennedy@energy.state.ca.us

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Banning
Tom Miller
tmiller@ci.banning.ca.us

City of Banning
Arturo Vela
avela@ci.banning.ca.us

City of Burbank
Lincoln Bleveans
lbleveans@burbankca.gov

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Irvine Community Services
Angie Burgh
aburgh@ci.irvine.ca.us

City of Long Beach Gas & Oil
Dennis Burke
Dennis.Burke@LongBeach.gov

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine LLP
Emily Sangi
emilysangi@dwt.com

Davis Wright Tremaine LLP
dwtcpucdockets@dwt.com

Davis Wright Tremaine LLP
Vidhya Prabhakaran
vidhyaprabhakaran@dwt.com

Davis Wright Tremaine LLP
Katie Jorrie
katiejorrie@dwt.com

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Ellison, Schneider & Harris LLP
Eric Janssen
ericj@eslawfirm.com

Energy Division Tariff Unit
EDTariffUnit@cpuc.ca.gov

General Administration Services
Danielle Bogni
Danielle.bogni@gsa.gov

Genon Energy, Inc.
Greg Bockholt
Greg.Bockholt@Genon.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmsr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

ICF
Lujana Medina
Lujana.Medina@icf.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
William Engels
william.engels@ladwp.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

McKenna Long & Aldridge, LLP
John Leslie
jleslie@Mckennialong.com

NRG
Alex Stant
Alex.Stant@nrg.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
Thuy Nguyen
TXND@pge.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Karyn Gansecki
karyn.gansecki@sce.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Gas Company
Rasha Prince
RPrince@semprautilities.com

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org