

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 14, 2019

**Advice Letter 5398-G and 5398-G-A**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas Company  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Establishment of Balancing and Memorandum Accounts for SB 1383 Pilot Program Pursuant to D.17-12-004.**

Dear Mr. van der Leeden:

Advice Letter 5398-G and 5398-G-A are effective as of January 14, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
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[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

December 13, 2018

Advice No. 5398  
(U 904G)

Public Utilities Commission of the State of California

**Subject: Establishment of Balancing and Memorandum Accounts for Senate Bill (SB) 1383 Pilot Program Pursuant to Decision (D.) 17-12-004**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

This submittal establishes the Dairy Biomethane Project Balancing Account (DBPBA) and the Dairy Biomethane Project Memorandum Account (DBPMA) pursuant to D.17-12-004.

### **Background**

On June 15, 2017, the Commission issued Rulemaking R.17-06-015 (Rulemaking) to develop a framework which will direct gas corporations to implement not less than five dairy biomethane pilot projects to demonstrate interconnection to the common carrier pipeline system and allow for rate recovery of reasonable infrastructure costs pursuant to SB 1383. The proposed implementation framework covers four general categories: pilot selection (selection criteria); definition of infrastructure; cost recovery framework (how will reasonableness of the infrastructure be assessed, and cost cap/cost limitations); and data gathering (to support evaluation of the pilots). On December 14, 2017, the Commission adopted D.17-12-004 establishing implementation and selection framework to implement the dairy biomethane pilots required by SB 1383.

On December 3, 2018, the Commission, the California Air Resources Board (CARB) and the California Department of Food and Agriculture (CDFA) (collectively, the Selection Committee) announced the selection of six dairy pilot projects pursuant to the framework in D.17-12-004. Four of the six pilot projects awarded are in SoCalGas' service territory: three for California Bioenergy and one for Maas Energy.

### **Establishment of New Accounts**

Pursuant to Ordering Paragraph 5 of D.17-12-004, SoCalGas is required to file a Tier 2 Advice Letter to establish a memorandum account and balancing account to record expenditures for eligible Dairy Biomethane Pilot Project costs as described in Appendix A, Section 4 (Cost Recovery) of D.17-12-004 within 10 days of the notification of awarded Dairy Biomethane Pilot Projects by the Selection Committee. In compliance with D.17-12-004, SoCalGas establishes the DBPBA and the DBPMA as described in detail in the new Preliminary Statements included in Attachment A.

The DBPBA will record the dairy biomethane project costs associated with biogas collection lines and facilities for treatment, monitoring, metering and compression of biogas before it enters the collection lines. The DBPMA will record the dairy biomethane project costs associated with the following: 1) Pipeline lateral and compression that delivers biomethane from a biogas conditioning facility to the point of receipt; 2) Pipeline extension that delivers biomethane from point of receipt to the utility's existing gas pipeline system; and 3) Point of receipt, where the utility receives gas that has been upgraded at a conditioning facility.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is January 2, 2019. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission:

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

### **Effective Date**

Pursuant to D.17-12-004, this submittal is subject to Energy Division disposition and should be classified as Tier 2 (effective pending staff approval) under General Order (GO) 96-B. In addition, SoCalGas respectfully requests that the Preliminary Statements submitted herein become effective on January 14, 2019, which is more than 30 days from the date submitted.

### **Notice**

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.15-01-008. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director - Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5398

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55741-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 2	Revised 55436-G
Original 55742-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DAIRY BIOMETHANE PROJECT BALANCING ACCOUNT (DBPBA), Sheet 1	
Revised 55743-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 2	Revised 55540-G
Original 55744-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DAIRY BIOMETHANE PROJECT MEMORANDUM ACCOUNT (DBPMA), Sheet 1	
Original 55745-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DAIRY BIOMETHANE PROJECT MEMORANDUM ACCOUNT (DBPMA), Sheet 2	
Revised 55746-G	TABLE OF CONTENTS	Revised 55740-G
Revised 55747-G	TABLE OF CONTENTS	Revised 55699-G*
Revised 55748-G	TABLE OF CONTENTS	Revised 55545-G
Revised 55749-G	TABLE OF CONTENTS	Revised 55583-G

**PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS**  
**DESCRIPTION AND LISTING OF BALANCING ACCOUNTS**

Sheet 2

(Continued)

**B. LISTING OF BALANCING ACCOUNTS** (Continued)

Distributed Energy Resources Services Balancing Account (DERSBA)  
Storage Integrity Management Program Balancing Account (SIMPBA)  
Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)  
Statewide Energy Efficiency Balancing Account (NGLAPBA)  
Statewide Energy Efficiency Balancing Account (SWEEBA)  
Dairy Biomethane Project Balancing Account (DBPBA)

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5398  
DECISION NO. 17-12-004

2H11

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 13, 2018  
EFFECTIVE Jan 14, 2019

RESOLUTION NO. \_\_\_\_\_





PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 2

(Continued)

B. LISTING OF MEMORANDUM ACCOUNTS (Continued)

Pipeline Safety Enhancement Plan – Phase 2 Memorandum Account (PSEP-P2MA)  
Officer Compensation Memorandum Account (OCMA)  
Tax Memorandum Account (TMA)  
Winter Demand Response Memorandum Account (WDRMA)  
System Operator Gas Account (SOGA)  
Avoided Cost Calculator Update Memorandum Account (ACCUMA)  
Injection Enhancement Cost Memorandum Account (IECMA)  
Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)  
Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA)  
Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA)  
Wildfires Customer Protection Memorandum Account (WCPMA)  
Line 1600 Records Audit Memorandum Account (L1600RAMA)  
Emergency Customer Protections Memorandum Account (ECPMA)  
San Joaquin Valley Data Gathering Plan Memorandum Account (SJVDGPMA)  
Dairy Biomethane Project Memorandum Account (DBPMA)  
Officer Compensation Memorandum Account 2019 (OCMA2019)

N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5398  
DECISION NO. 17-12-004

2H14

ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 13, 2018  
EFFECTIVE Jan 14, 2019

RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DAIRY BIOMETHANE PROJECT MEMORANDUM ACCOUNT (DBPMA)

Sheet 1

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1. Purpose

The DBPMA is an interest-bearing account recorded on SoCalGas' financial statements. Pursuant to Decision (D.) 17-12-004, Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill (SB) 1383, the DBPMA will record the dairy biomethane project costs associated with the following:

- Pipeline lateral and compression that delivers biomethane from a biogas conditioning facility to the point of receipt;
- Pipeline extension that delivers biomethane from point of receipt to the utility's existing gas pipeline system; and
- Point of receipt, where the utility receives gas that has been upgraded at a conditioning facility.

In addition, SoCalGas is authorized to purchase environmental credits as part of the Dairy Biomethane Pilot Projects. The DBPMA will record the net revenues from the sale of the environmental credits.

2. Applicability

The DBPMA shall apply to gas customers.

3. Rates

See Disposition Section.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries, net of applicable FF&U, as follows:

- a) A debit entry to record the capital-related costs (i.e., depreciation, return and taxes) for point of receipts and pipeline extensions associated with approved dairy biomethane projects,
- b) A debit entry to record the O&M costs associated with approved dairy biomethane projects,
- c) A credit entry to record net revenues from the sale of environmental credits,
- d) An entry to amortize the prior year's balance as authorized by the Commission, and
- e) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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ADVICE LETTER NO. 5398  
DECISION NO. 17-12-004

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**Dan Skopec**  
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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DAIRY BIOMETHANE PROJECT MEMORANDUM ACCOUNT (DBPMA)

Sheet 2

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(Continued)

1. Disposition

The balance in the DBPMA will be amortized in connection with SoCalGas' annual regulatory account balance update submittal for rates effective January 1 of the following year up to authorized amounts. Any amounts in excess of authorized will be subject to a reasonableness review in SoCalGas' next general rate case.

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ADVICE LETTER NO. 5398  
DECISION NO. 17-12-004

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ISSUED BY

**Dan Skopec**  
Vice President  
Regulatory Affairs

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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**Dan Skopec**  
 Vice President  
 Regulatory Affairs

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**Dan Skopec**  
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 Regulatory Affairs

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(TO BE INSERTED BY UTILITY)

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ISSUED BY

**Dan Skopec**  
 Vice President  
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