

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 27, 2018

Advice Letter 5391

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Clean-Up Submittal to Revise Certain Tariffs

Dear Mr. van der Leeden:

Advice Letter 5391 is effective as of December 30, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957
RvanderLeeden@semprautilities.com

November 30, 2018

Advice No. 5391
(U 904 G)

Public Utilities Commission of the State of California

Subject: Clean-Up Submittal to Revise Certain Tariffs

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

Purpose

This clean-up submittal requests Commission approval to make non-substantial revisions to the tariffs, as described below.

Background

SoCalGas' tariffs reflect and represent the outcome of numerous Commission decisions, resolutions, rulings, general orders, code changes, laws, and policy changes that have occurred over the years. As a result, tariff language and/or conditions of service have expired or become obsolete based on several factors.

Occasionally, SoCalGas prepares a "clean-up" submittal for Commission approval to revise tariff language to make clarifying changes, correct minor and/or inadvertent errors, and remove obsolete information.

Requested Tariff Revisions

As a result of an ongoing review of its tariffs, SoCalGas has identified the need to revise the following tariffs:

- Rule No. 41 – Utility System Operations. SoCalGas proposes to correct the reference to the gas trading exchange to "Intercontinental Exchange (ICE)" in

Section 12. SoCalGas also proposes to add to Section 17 the reference to Section 16, as follows, “Sections 14, 15, and 16.”

- Rule No. 42 – Privacy and Security Protections for Energy Usage Data. SoCalGas proposes to correct formatting errors found in Section 10, Data Request and Release Process.
- List of Contracts and Deviations. SoCalGas proposes to correct the “Type or Class of Service” to “Interconnector” for two deviations that were inadvertently classified as “Commercial” for Calgren Dairy Fuels, LLC (Calgren). SoCalGas also proposes to add the “Date of Execution” and correct “Date of Expiration” for the same two Calgren deviations. The “Contract Differences” description, as submitted in AL 5263, has been updated.

The proposed specific revisions to each of the tariffs listed above are explained in a table shown as Attachment B. For ease of review, Attachment B also displays tariff language being removed in strikethrough format and tariff language added in bolded format.

This submittal will not result in any increase or decrease in any rate or charge, conflict with any rate schedule or any rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is December 20, 2018. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B and therefore respectfully requests that this Advice Letter be made effective December 30, 2018, which is 30 days after the date submitted.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5391

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55700-G	LIST OF CONTRACTS AND DEVIATIONS, Sheet 3	Revised 54789-G
Revised 55701-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 4	Revised 55082-G
Revised 55702-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 6	Revised 55650-G
Revised 55703-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 13	Original 50591-G
Revised 55704-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 14	Original 50592-G
Revised 55705-G	Rule No. 42, PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA, Sheet 15	Original 50593-G
Revised 55706-G	TABLE OF CONTENTS	Revised 54790-G
Revised 55707-G	TABLE OF CONTENTS	Revised 55652-G
Revised 55708-G	TABLE OF CONTENTS	Revised 55666-G

LIST OF CONTRACTS AND DEVIATIONS

(Continued)

<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	<u>Date of</u>		<u>Commission Authorization No. and Date</u>	<u>Most Comparable Regular Tariff Schedule</u>	
		<u>Execution</u>	<u>Expiration</u>		<u>No.</u>	<u>Contract Differences</u>
US Government Basic Ordering Agreement Cont #N62473-13-G-1402	Residential/ Commercial/ Industrial	8-7-13	3 years (Two 1-year extensions may be granted)	AL 4633 G.O. 96-B Sec. 8.2.3	-	Basic Ordering Agreement
US Government (GSA) Cont# GS-00P-14-BSD-1054	General	3-1-14	10 years	AL 4634 G.O. 96-B Sec. 8.2.3	-	Areawide Public Utility Contract
California High-Speed Rail Authority (CHSRA)	Commercial	7-1-14	Indefinite	AL 4946 G.O. 96-B Sec. 8.2.3	-	Master Agreement to accommodate the California High-Speed Rail Project
CalGren Dairy Fuels, LLC (Calgren)	Interconnector	9-21-18	15 years and year to year thereafter	AL 5217 12-13-17	-	Rule No. 39 deviation to allow the use of the California Producer Agreement Forms
CalGren Dairy Fuels, LLC (Calgren)	Interconnector	9-21-18	In-service date	AL 5263 03-30-18	-	Deviation from CPICSUA self-build warranty conditions

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5391
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Nov 30, 2018
 EFFECTIVE Dec 30, 2018
 RESOLUTION NO. _____

Rule No. 41

Sheet 4

UTILITY SYSTEM OPERATION

(Continued)

STRUCTURE, PROCEDURES, AND PROTOCOLS (Continued)

9. The Gas Control Department shall be physically separated from those departments engaging in marketing/sales activities, shall have no knowledge of or involvement in any marketing/sales activities, and shall be strictly concerned with the operation, safety, and integrity of the pipeline and storage system. The Operational Hub shall have no access to non-public customer-specific information other than the information it obtains through its own contracts, negotiations, and discussions with customers. The Gas Control Department may communicate with the Operational Hub to discuss changes to the Southern System minimum flow requirements, circumstances that might require the Operational Hub to obtain supplies, and options to ensure minimum flowing supplies requirements are met. Discussions may also take place with regard to short-term operational needs for flowing supplies to support system reliability elsewhere on the system that may arise to support operations and maintenance (O&M) activities, related pipeline integrity work, or to address a force majeure event such as a line breakage or failure.

PURCHASES AND SALES TO MANAGE MINIMUM FLOW SUPPLIES

10. The Utility shall issue an RFO at least annually for proposals enabling the Utility to manage its minimum flow requirements to the Southern System delivery points for system reliability. The Utility, at its sole discretion, may enter into transactions with one or more RFO respondents to provide the best value to the Utility's customers based upon the Utility's evaluation criteria. The RFO shall not be a binding offer by the Utility to enter into a contract for any product(s) or service(s). The Utility shall reserve the right to reject any or all offers submitted in response to the RFO.
11. Any contract with an RFO respondent will be conditioned on the Utility obtaining the prior approval of the California Public Utilities Commission (CPUC) acceptable to the Utility. Respondent offers will be considered non-binding until a definitive agreement is reached between the respondent and the Utility, and the CPUC issues an order approving the definitive agreement memorializing the terms and conditions of the transaction between the respondent and the Utility.
12. Except for transactions related to the Utility Gas Procurement Department's role as "provider of last resort" (addressed below in Section 13), any gas commodity purchases and sales between the Operational Hub and the Utility Gas Procurement Department or an affiliate of Sempra Energy will occur through an Independent Party, where the counterparties are not known until after the transaction is completed. "Independent Party" refers to gas trading exchanges such as Intercontinental Exchange (ICE), gas brokers who have been instructed to provide no preference to Sempra affiliates or to the Utility Gas Procurement Department, or open auctions available to all qualified parties conducted by the Operational Hub, in which gas purchases or sales are made with counter-parties that are not known until after the transaction is completed.

(Continued)

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Rule No. 41

Sheet 6

UTILITY SYSTEM OPERATION

(Continued)

PURCHASES AND SALES TO MANAGE MINIMUM FLOW SUPPLIES (Continued)

15. Purchases or sales at prices that are outside the ranges specified in Section 14 (a) and (b) above shall nevertheless be deemed reasonable if the Operational Hub abides by the following procedure: When the Gas Control Department determines that spot purchases are necessary to meet minimum flow requirements, the Operational Hub shall monitor ICE and record the relevant price information, if available, for deliveries of gas at all relevant trading points. If volumes available on ICE meet or exceed the minimum flow requirements, transactions for the volumes offered through ICE shall be deemed reasonable. The Operational Hub may also post an offer/bid on ICE for volumes. When less than the required volumes are available on ICE, the Operational Hub shall contact gas suppliers (other than the Utility Gas Procurement Department or affiliates), request offers for the necessary supplies, and record their offers for gas delivered to the relevant trading points to ensure at least three offers from three different suppliers are available for comparison. The Operational Hub shall compare prices posted on ICE and, if applicable, prices quoted by its supplier contacts, and select the best prices available to meet the quantities required to meet minimum flow requirements. Verification that the Operational Hub has followed this procedure shall be provided to the CPUC in the Annual Compliance Report described in Section 26 below.
16. When the Gas Control Department determines that deliveries at Otay Mesa are necessary to meet minimum flow requirements, such requirements may be satisfied either through spot purchases at Otay Mesa or through the movement of supplies from El Paso S. Mainline / N. Baja Blythe to Otay Mesa. Standards and criteria for spot purchases are set forth above. Should it be necessary for the Operational Hub to move supplies from El Paso S. Mainline / N. Baja Blythe to Otay Mesa, the movement shall be deemed to be reasonable if (1) the cost of moving the supplies is less than or equal to the difference between the NGI Avg Index for the El Paso S. Mainline / N. Baja Blythe and the cost of spot gas available for purchase at Otay Mesa for the relevant flow date, or (2) if sufficient spot supplies are not available for purchase at Otay Mesa for the relevant flow date, and the movement fills some or all of the shortfall between supplies needed at Otay Mesa and supplies available for purchase at Otay Mesa.
17. Purchases and sales other than those described in Sections 14, 15, and 16 above will not be deemed unreasonable but shall be subject to review and any requests for explanation by the CPUC Energy Division in conjunction with the Annual Compliance Report described in Section 26 below.
18. Standards, criteria and procedures set forth in Sections 14, 15, 16, and 17 apply to Operational Hub's purchases and sales as of April 1, 2009.

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

10. DATA REQUEST AND RELEASE PROCESS (Continued)

(e) Release of Data (Continued)

(2) No data shall be released to university researchers,* state or federal government agencies, or local government entities requesting personal identifiable energy usage or usage-related data or census block-level data until four weeks have passed from the date of the letter informing the Executive Director of the Commission of the proposed transfer. The letter shall contain the following information:

- (a) The purpose identified by the party requesting data.
- (b) A description of the data requested and to be released.
- (c) The following contact information: i) name (Individual and organization, if applicable); ii) address; and iii) phone and email address.

University researchers requesting covered information must meet the qualifications outlined in Section 10.i.

(3) Ongoing Access to Data. A third party requesting ongoing access to data without change in either purpose or data requested, following the initial formal letter to the Executive Director by a utility providing data, no advance letter is needed for subsequent transfers of the same type of data. Instead, both the Utility and the requesting entity shall file a quarterly report identifying the data that it is continuing to send or receive and provide (and update as needed) the contact information listed in this requirement.

(f) The Energy Data Access Committee. The Energy Data Access Committee (EDAC) will meet at least once a quarter for the initial two years, and as necessary thereafter, to review and advise on the implementation of the utilities' energy data access programs, and to consider informally any disputes regarding energy data access and make other informal recommendations regarding technical and policy issues related to energy data access.

(1) If the EDAC recommends against providing access to the data requested by a third party, that party may file a petition with the Commission seeking clarification of access rules. If the Access Committee recommends providing access to the data and a utility declines to follow the recommendation, the Utility should similarly file a petition seeking clarification of Commission policies concerning whether that particular request is consistent with Commission policies and privacy laws.

*A "university researcher" is any third party that possesses the following qualifications: (a) must be affiliated with a non-profit college or university accredited by a national or regional accrediting agency and the accrediting agency is formally recognized by the U.S. Secretary of Education, and (b) is a faculty member or is sponsored by a faculty member and the researcher and the sponsoring faculty members are responsible for carrying out the terms of the data release and non-disclosure agreement.

(Continued)

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

10. DATA REQUEST AND RELEASE PROCESS (Continued)

(f) The Energy Data Access Committee (Continued)

- (2) If the requesting party disagrees with the Utility's rejection of its request for data access or the alternative options offered by the Utility, the third party may bring the dispute for informal discussion before the EDAC. If a party does not accept the recommendation of the EDAC, that party maintains full rights to request a formal consideration of the matter by the Commission via the Commission's petition process.

(g) Privacy and Information Security Laws

Nothing in this process requires or authorizes a utility or a third party to violate any existing privacy or information security laws, rules or orders, including the Commission's privacy rules. Nothing in this process requires or authorizes a utility or a third party to transfer, sell, or license energy data that consists of the Utility's intellectual property, trade secrets, or competitively-sensitive data. The transfer, sale or licensing of such intellectual property, trade secrets and competitively-sensitive data will be subject to Commission review and approval consistent with existing Commission rules and orders regarding the sale, transfer or licensing of utility assets.

(h) Standardized Data Output and Delivery

- (1) All data outputs will be in standard formats. Data will be accessible in specified formats such as comma-delimited, XML, or other agreed-upon formats. Customized outputs or formats should be avoided. The Energy Data Access Committee can review formats annually to ensure that the utilities are consistent with current technology trends for data sharing formats.
- (2) Mechanisms for handling data delivery for request of all sizes in a secure manner should be standardized. To the extent possible, utilities will provide data through the customer data access program adopted in D. 13-09-025. Some requests may be very small and require very little effort to transmit or deliver. Others could be gigabytes in size. In addition, sensitive customer information or other information subject to protections must be transmitted to the third party with reasonable encryption. By standardizing delivery mechanisms, utilities and third parties will provide pre-approved delivery methods for sensitive information, reducing risk as well as the time to transmit and receive the data.

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PRIVACY AND SECURITY PROTECTIONS FOR ENERGY USAGE DATA

(Continued)

10. DATA REQUEST AND RELEASE PROCESS (Continued)

- (i) Researcher Qualifications. To receive covered data, the research project and the university researcher should fulfill the following conditions:
- (1) Demonstrate that the proposed research will provide information that advances the understanding of California energy use and conservation. Research may include, but is not limited to, analysis of the efficacy of energy efficiency or demand response programs, or the quantification of the response of electricity consumers to different energy prices or pricing structures. In addition, research pertaining to greenhouse gas emissions, the integration of renewable energy supplies into the electric grid, and the analysis of grid operations are also topics vested with a public interest and will advance the understanding of California energy use and conservation. In addition to these research topics, research tied to any energy policy identified in the Public Utilities Code as serving a public purpose is also appropriate.
 - (2) Pursuant to the California Information Practices Act, University of California researchers or researchers associated with non-profit educational institutions that seek data containing personally identifiable information must demonstrate compliance with the provisions of Civil Code § 1798.24(t)(1).
 - (3) The project must be certified to be in compliance with the federal government’s “Common Rule” for the protection of human subjects by an “Institutional Review Board,” as defined in the National Science Foundation’s Code of Federal Regulations 45CFR690: Federal Policy for the Protection of Human Subjects. [For research undertaken by members of the University of California, researchers must demonstrate approval of the project by the CPHS for the CHHSA or an institutional review board, as authorized in paragraphs (4) and (5) of Civil Code § 1798.24(t).] Specifically, the review board must accomplish the specific tasks identified in Civil Code § 1798.24(t)(2).

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT B

Advice No. 5391

Summary of Proposed Tariff Revisions

Tariff	Sheet	Section	Reason	Change
Rule No. 41 – Utility System Operations	4	12	The gas trading exchange referenced in this section was inadvertently revised from “Intercontinental Exchange (ICE)” to “Natural Gas Intelligence (NGI)” in Advice No. (AL) 5179. The reference is related to the trading exchange, not the publication, so it should not have been revised in AL 5179.	Correct the reference to the gas trading exchange in Section 12, as follows: ... “Independent Party” refers to gas trading exchanges such as Natural Gas Exchange (NGI) Natural Gas Exchange (NGI) Intercontinental Exchange (ICE) , gas brokers . . .
	6	17	Purchases and sales deemed reasonable but subject to review referenced in this section should include Section 16. Section 16 discusses purchases and sales of gas commodity similar to Sections 14 and 15, which are currently referenced in Section 17.	Revise Section 17 by adding the reference to Section 16, as follows: Purchase and sales other than those described in Sections 14, 15, and 16 above will not be deemed unreasonable but shall be subject . . .
Rule No. 42 – Privacy and Security Protections for Energy Usage Data	13	10.(e)	AL4674 inadvertently misnumbered subsections under Section 10.(e). The word “Address” should be lowercase under Section 10.(e)(c)(ii).	10. <u>DATA REQUEST AND RELEASE PROCESS</u> (Continued) (e) <u>Release of Data</u> (Continued) (2)(+) No data shall... (a) The purpose... (b) A description... (c) The following...ii) A address...
	14	10.(h)	AL 4674 inadvertently outlined Section 10 with two 10.(h)(1) references. The second 10.(h)(1) reference should be 10.(h)(2).	(3)(2) <u>Ongoing Access to Data.</u> Correct the second Section 10 reference, as follows: 10. <u>DATA REQUEST AND RELEASE PROCESS</u> (Continued) (h) <u>Standardized Data Output and Delivery</u> (2)(+) Mechanisms for handling data . . .
	15	10.(h)	AL 4674 also inadvertently outlined Section 10 with two Section 10.(h) references. The second 10.(h) reference should be 10.(i).	Correct the Section 10 reference, as follows: 10. <u>DATA REQUEST AND RELEASE PROCESS</u> (Continued) (i)(+) <u>Research Qualifications.</u> To . . .

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List of Contracts and Deviations	3		<p>The "Type or Class of Service" for two deviations were inadvertently classified as "Commercial" for Calgren Dairy Fuels, LLC (Calgren) in AL 5217 and AL 5263. The Type or Class of Service should be classified as "Interconnector."</p> <p>Add the "Date of Execution" and correct the "Date of Expiration" for two Calgren deviations that were inadvertently excluded in AL 5217 and AL 5263.</p> <p>Correct "Contract Differences" for Calgren, as submitted in AL5263.</p>	<p>Correct the "Type or Class of Service" for two deviations, as follows:</p> <table border="0"> <thead> <tr> <th data-bbox="1417 266 1654 326"><u>Name and Location of Customer</u></th> <th data-bbox="1724 266 1892 326"><u>Type or Class of Service</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="1417 358 1583 448">Calgren Dairy Fuels, LLC (Calgren)</td> <td data-bbox="1724 358 1919 418">Interconnector Commercial</td> </tr> <tr> <td data-bbox="1417 480 1583 570">Calgren Dairy Fuels, LLC (Calgren)</td> <td data-bbox="1724 480 1919 540">Interconnector Commercial</td> </tr> </tbody> </table> <p>Add "Date of Execution" and correct "Date of Expiration" for two deviations, as follows:</p> <table border="0"> <thead> <tr> <th data-bbox="1417 724 1654 784"><u>Name and Location of Customer</u></th> <th data-bbox="1724 724 1976 784"><u>Date of Execution</u></th> <th data-bbox="1864 724 1976 784"><u>Expiration</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="1417 816 1583 906">Calgren Dairy Fuels, LLC (Calgren)</td> <td data-bbox="1724 816 1822 846">9-21-18</td> <td data-bbox="1864 816 1990 963">15 years and year thereafter Indefinite</td> </tr> <tr> <td data-bbox="1417 1000 1583 1089">Calgren Dairy Fuels, LLC (Calgren)</td> <td data-bbox="1724 1000 1822 1029">9-21-18</td> <td data-bbox="1864 1000 1990 1084">In-service date Indefinite</td> </tr> </tbody> </table> <table border="0"> <thead> <tr> <th data-bbox="1417 1149 1654 1209"><u>Name and Location of Customer</u></th> <th data-bbox="1780 1149 1919 1209"><u>Contract Differences</u></th> </tr> </thead> <tbody> <tr> <td data-bbox="1417 1242 1583 1331">Calgren Dairy Fuels, LLC (Calgren)</td> <td data-bbox="1713 1242 2003 1448">Deviation from CPICSUA self-build warranty conditions Rule No. 39 deviation to allow the use of the California Producer Agreement Forms</td> </tr> </tbody> </table>	<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	Calgren Dairy Fuels, LLC (Calgren)	Interconnector Commercial	Calgren Dairy Fuels, LLC (Calgren)	Interconnector Commercial	<u>Name and Location of Customer</u>	<u>Date of Execution</u>	<u>Expiration</u>	Calgren Dairy Fuels, LLC (Calgren)	9-21-18	15 years and year thereafter Indefinite	Calgren Dairy Fuels, LLC (Calgren)	9-21-18	In-service date Indefinite	<u>Name and Location of Customer</u>	<u>Contract Differences</u>	Calgren Dairy Fuels, LLC (Calgren)	Deviation from CPICSUA self-build warranty conditions Rule No. 39 deviation to allow the use of the California Producer Agreement Forms
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