

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 27, 2018

**Advice Letter 5389**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Modification of Tariffs Necessary to Implement Decision (D.) 18-11-009**

Dear Mr. van der Leeden:

Advice Letter 5389 is effective as of November 30, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957

[RvanderLeeden@semprautilities.com](mailto:RvanderLeeden@semprautilities.com)

November 30, 2018

Advice No. 5389  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modification of Tariffs Necessary to Implement Decision (D.) 18-11-009**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) proposed revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

**Purpose**

This submittal complies with Ordering Paragraph (OP) 5 of Decision (D.) 18-11-009, *Decision Granting the Joint Parties' Petition for Modification of Decision 17-11-021 to Extend the Second Daily Balancing Settlement*, which states:

In order to implement the authority granted herein, Southern California Gas Company and San Diego Gas & Electric Company must file a Tier 1 Advice Letter within 30 days of the date of this decision.

The tariff modifications, included as Attachment A, are those necessary to implement D.18-11-009. San Diego Gas & Electric Company (SDG&E) is concurrently making a related submittal, Advice Letter 2723-G, implementing substantially the same modifications to its tariffs.

**Background**

On June 26, 2015, SoCalGas and SDG&E filed Application (A.) 15-06-020, which requested authority to revise their curtailment procedures. On March 1, 2016, SoCalGas and SDG&E filed a Motion for Interim Order to Establish Temporary Daily Balancing Requirements. Numerous parties filed comments on the Motion. On April 29, 2016, SoCalGas, SDG&E, and 24 parties filed a Joint Motion for Adoption of Daily Balancing Proposal Settlement Agreement (First Settlement Agreement). The tariff changes adopted by the First Settlement Agreement received interim approval by an

Assigned Commissioner's Ruling on May 27, 2016, and were ultimately approved by D.16-06-021. The tariff changes adopted by the First Settlement Agreement were implemented on June 1, 2016, and were effective through November 30, 2016. Per the First Settlement Agreement, D.16-06-021 adopted a subsequent phase of A.15-06-020 to consider reliability measures that may have been needed beyond November 30, 2016, in the event that by that date: (1) Aliso Canyon had not returned to at least 450 million cubic feet per day (MMcfd) of injection capacity and 1,395 MMcfd of withdrawal capacity, consistent with the service levels set forth in Section 2 of the Settlement, or (2) working inventory at Aliso Canyon was not at least 45 Billion Cubic Feet.

On October 20, 2016, SoCalGas, SDG&E, and 18 other parties filed a Joint Motion for Adoption of Second Daily Balancing Proposal Settlement Agreement and Reduction of Comment Period (Second Settlement Agreement). The tariff changes adopted by the Second Settlement Agreement were approved by D.16-12-015 (Second Daily Balancing Decision). The tariff modifications implementing the Second Settlement Agreement were implemented on December 1, 2016.

On February 16, 2017, SoCalGas, SDG&E, and 20 other parties filed a Joint Petition for Modification (Joint PFM) of the Second Daily Balancing Decision. Without changing any other aspect of the Second Daily Balancing Decision, the Joint PFM sought to leave in place the temporary provisions granted by the Second Daily Balancing Decision through November 30, 2017, subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. The temporary provisions had otherwise been set to expire on March 31, 2017. The Joint PFM was approved by D.17-03-020, and the tariff modifications implementing the Joint PFM were implemented on March 30, 2017.

On September 8, 2017, SoCalGas, SDG&E, and 20 other parties filed another Joint Petition for Modification (Second Joint PFM) of the Second Daily Balancing Decision. Again, without changing any other aspect of the Second Daily Balancing Decision, the Second Joint PFM sought to leave in place the temporary provisions granted by the Second Daily Balancing Decision through November 30, 2018, subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. The temporary provisions had otherwise been set to expire on November 30, 2017. The Joint PFM was approved by D.17-11-021, and the tariff modifications implementing the Joint PFM were implemented on December 1, 2017.

On September 7, 2018, a group of Joint Parties filed another Joint Petition for Modification (Third Joint PFM) of the Second Daily Balancing Decision. Again, without changing any other aspect of the Second Daily Balancing Decision, the Third Joint PFM sought to leave in place the temporary provisions granted by the Second

Daily Balancing Decision until the implementation date of a final decision in the 2020 Triennial Cost Allocation Proceeding (TCAP), A.18-07-024, subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. The temporary provisions had otherwise been set to expire on November 30, 2018. D.18-11-009 approved the Third Joint PFM. Therefore, the tariff modifications provided in this advice letter are those required to implement D.18-11-009.

### **Tariff Modifications**

Pursuant to OP 5 of D.18-11-009, the following rules and preliminary statements are being modified. The modifications are limited to changing all references to a November 30, 2018 expiration date to “the implementation date of a final decision in A.18-07-024, SoCalGas’ 2020 Triennial Cost Allocation Proceeding” and to reference D.18-11-009. Per D.18-11-009, the temporary tariff provisions are still subject to existing off-ramps that would remove the temporary provisions earlier should there be any superseding decision or order by the Commission or should Aliso Canyon return to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity. Pursuant to OP 6 of D.18-11-009, SoCalGas will file a Tier 1 advice letter to remove any temporary modifications from their tariffs upon the end of their term.

- Core Fixed Cost Account (CFCA), Sheet 3, Section 5.i
- Noncore Fixed Cost Account (NFCA), Sheet 2, Section 5.f and Sheet 3 Section 5.g
- Backbone Transmission Balancing Account (BTBA), Sheet 1, Section 1
- Rule No. 30, Sheet 29, Section O
- Rule No. 41, Sheet 9, Section 27

### **Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this advice letter, which is December 20, 2018. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No.: (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

### **Effective Date**

SoCalGas believes this advice letter is subject to Energy Division disposition and, per OP 5 of D.18-11-009, should be classified as a Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that the tariff sheets submitted herein be made effective November 30, 2018, which is the date submitted.

### **Notice**

A copy of this advice letter is being sent to SoCalGas' GO 96-B service list and the Commission's service lists in A.15-06-020 and A.18-07-024. Address change requests to the GO 96-B service list should be directed via e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director- Regulatory Affairs

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

ATTACHMENT A  
Advice No. 5389

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55692-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 3	Revised 54507-G
Revised 55693-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 2	Revised 54508-G
Revised 55694-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA), Sheet 1	Revised 54510-G
Revised 55695-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 29	Revised 54512-G
Revised 55696-G	Rule No. 41, UTILITY SYSTEM OPERATION, Sheet 9	Revised 55651-G
Revised 55697-G	TABLE OF CONTENTS	Revised 55652-G
Revised 55698-G Revised 55699-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55666-G Revised 55544-G



PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
CORE FIXED COST ACCOUNT (CFCA)

Sheet 3

(Continued)

5. Accounting Procedures – non-NGV Core Subaccount

SoCalGas shall maintain the non-NGV Core Subaccount within the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the core authorized margin excluding the allocation for the NGV customer class;
- b. A one-time debit entry equal to the adjustment to the adopted revenue requirements for Test Year 2012 and Attrition Years 2013 through 2014 to comply with the normalization requirements pursuant to PLR 136851-14;
- c. A debit entry equal to the adjustment to the adopted revenue requirements for Attrition Year 2015, prorated on a seasonalized basis during the year, to comply with the normalization requirements pursuant to PLR 136851-14;
- d. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel) excluding the allocation for the NGV customer class;
- e. A debit entry equal to the recorded cost for the core portion of unaccounted for gas excluding the allocation for the NGV customer class;
- f. A debit entry equal to the recorded cost for the core portion of well incidents and surface leaks excluding the allocation for the NGV customer class;
- g. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- h. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current transportation rates;
- i. A credit entry equal to the core portion excluding the NGV customer class of the following recorded revenues: transportation revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program, *net Low Operational Flow Order (OFO) noncompliance charge revenues from core customers as addressed in the Settlement Agreement approved by D.16-12-015 and modified by D.18-11-009*, and other revenues that the Commission has directed SoCalGas to allocate to the core market; (the italicized section of this procedure is temporary and will end upon the expiration of the term in the referenced Ruling. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) the implementation date of a final decision in A.18-07-024, SoCalGas' 2020 Triennial Cost Allocation Proceeding);
- j. An entry to amortize the previous year's subaccount balance;
- k. A credit entry equal to the core's allocation excluding the NGV customer class of the SMF charged to California Producers;

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5389  
 DECISION NO. 18-11-009

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 30, 2018  
 EFFECTIVE Nov 30, 2018  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 2

(Continued)

4. Accounting Procedures – Authorized Base Margin Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the authorized margin;
- b. A one-time debit entry equal to the adjustment to the adopted revenue requirements for Test Year 2012 and Attrition Years 2013 through 2014 to comply with the normalization requirements pursuant to PLR 136851-14;
- c. A debit entry equal to the adjustment to the adopted revenue requirements for Attrition Year 2015, prorated on a seasonalized basis during the year, to comply with the normalization requirements pursuant to PLR 136851-14;
- d. A credit entry equal to the noncore revenues to recover the authorized margin excluding revenues from (1) future non-tariff contracts with Sempra Energy affiliates not subject to competitive bidding and (2) Competitive Load Growth Opportunities for noncore Rule No. 38 and Red Team incentive revenues;
- e. An entry to amortize the previous year's balance;
- f. A credit entry equal to the noncore's allocation of the SMF charged to California Producers; and
- g. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the recorded cost for the noncore portion of company-use fuel (excluding transmission and load balancing company-use fuel);
- b. A debit entry equal to the recorded cost for the noncore portion of unaccounted for gas;
- c. A debit entry equal to the recorded cost for the noncore portion of well incidents and surface leaks;
- d. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- e. A credit entry equal to the noncore revenues to recover the costs associated with this subaccount;
- f. A credit entry equal to 100% of the net revenues associated with the Utility System Operator providing transportation imbalance services under Rule No. 30 and Schedule No. G-IMB to the Utility Gas Acquisition Department *excluding any net low Operational Flow Order (OFO) noncompliance charges which are balanced in the CFCA pursuant to the Settlement Agreement approved by D.16-12-015 and modified by D.18-11-009;*

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5389  
 DECISION NO. 18-11-009

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
BACKBONE TRANSMISSION BALANCING ACCOUNT (BTBA)

Sheet 1

1. Purpose

The BTBA is an interest-bearing balancing account that is recorded on the Utility's financial statements pursuant to D.06-04-033, D.06-12-031, Resolution G-3407, and D.11-04-032. The BTBA consists of two subaccounts: the BTBA Subaccount and IT Cost Subaccount. The purpose of the BTBA Subaccount is to record the difference between the authorized Backbone Transportation Service (BTS) revenue requirement and the actual BTS revenues from firm and interruptible access to SoCalGas' transmission system. Pursuant to D. 11-03-029, the BTBA Subaccount will also record interruptible and firm off-system deliveries in excess of any applicable system reliability costs and system implementation costs associated with providing off-system delivery service. Pursuant to D.11-04-032, SoCalGas establishes the IT Cost Subaccount to record and recover information technology costs incurred to enhance Backbone Transportation Service. Pursuant to D.16-10-004, the costs of providing discounts to interruptible BTS and firm BTS contracts with and without alternate receipt point rights are recovered in the BTBA subaccount. Pursuant to D.16-12-015 and D.18-11-009, the incremental costs associated with providing a temporary service for trading scheduled quantities and daily imbalances are recovered in the BTBA, as described in Rule No. 30.

2. Applicability

The BTBA shall apply to all customers with firm or interruptible Backbone Transportation Service rights.

3. Rates

The projected year-end BTBA balance will be applied as described in item 5 below.

4. Accounting Procedures

BTBA Subaccount

SoCalGas shall maintain the BTBA Subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to one-twelfth of the BTS revenue requirement;
- b. A debit entry equal to the incremental costs associated with providing the temporary service for trading scheduled quantities and daily imbalances, as described in Rule No. 30;
- c. A credit entry equal to the recorded BTS revenues;
- d. An entry to amortize the previous year's balance;

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5389  
 DECISION NO. 18-11-009

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Nov 30, 2018  
 EFFECTIVE Nov 30, 2018  
 RESOLUTION NO. \_\_\_\_\_

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

N. OFO Trading\* (Continued)

2. Trading Daily Imbalances\*

- a. *California Producer cash-outs on OFO days will be delayed until 9:00 p.m. Pacific Clock Time one business day following the Gas Day pending submittal of the imbalance trade. If the imbalance is not traded, it will be cashed out.*
- b. *California Producers may arrange to trade daily OFO imbalances with other California Producers. The trades are to be arranged outside of the EBB and communicated to the Utility via a trade form after Cycle 6 has been processed.*
- c. *Trades will only be available for OFO days.*
- d. *Trades must be submitted to the Utility's scheduling department via email or fax by 9 PM Pacific Clock Time one business day following the Gas Day for which the OFO was declared.*
- e. *The Utility may file an expedited Tier 2 Advice Letter to suspend this tariff provision if curtailments are more severe or more frequent due to the offering of this service. Protests and responses to any such Advice Letter would be due within 5 business days, and the Utility's reply would be due within 2 business days from the end of the protest period.*

O. Temporary Settlement Term

- 1. The Sections of this Rule italicized and followed by an asterisk (\*) are temporary and will end upon the expiration of the term in the settlement approved by D.16-12-015 and modified by D.18-11-009. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) the implementation date of a final decision in A.18-07-024, SoCalGas' 2020 Triennial Cost Allocation Proceeding.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5389  
DECISION NO. 18-11-009

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ISSUED BY

**Dan Skopec**

Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Nov 30, 2018  
EFFECTIVE Nov 30, 2018

RESOLUTION NO. \_\_\_\_\_

Rule No. 41

Sheet 9

UTILITY SYSTEM OPERATION

(Continued)

CPUC REPORTING REQUIREMENTS

- 25. The Utility shall file each post-Forum report resulting from the Forum with the CPUC by Advice Letter no later than 60 days after conclusion of the relevant Forum. The Utility shall also submit any tariff changes proposed in the Forum and agreed-to by the Utility for the CPUC approval by Advice Letter no later than 60 days after conclusion of each Forum.
- 26. On November 1 of each year, the Utility shall provide a report (“Annual Compliance Report”) demonstrating that the Operational Hub’s procurement activities during the preceding twelve months ending August 31 were in compliance with the standards, criteria and procedures described in Sections 10 through 20 above. The Annual Compliance Report shall be submitted to the Energy Division by Advice Letter and shall be subject to comment or protest. Upon Energy Division review and verification of the Annual Compliance Report and the CPUC Resolution approving the Annual Compliance Report, all the transactions entered into the SRMA balance for the year in question that are found reasonable by the Energy Division shall be amortized in customer transportation rates over the following year.

TEMPORARY SETTLEMENT TERM

- 27. The Sections of this Rule italicized and followed by an asterisk (\*) are temporary and will end upon the expiration of the term in the settlement approved by D.16-12-015 and modified by D.18-11-009. Specifically, that settlement term will conclude upon the earlier of: (1) any superseding decision or order by the Commission, (2) return of Aliso Canyon to at least 450 MMcfd of injection capacity and 1,395 MMcfd of withdrawal capacity, or (3) the implementation date of a final decision in A.18-07-024, SoCalGas’ 2020 Triennial Cost Allocation Proceeding.

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SPECIAL CONDITION

- 28. The Utility System Operator shall communicate with the California Independent System Operator (CAISO) and other Electric Grid Operators on an as-needed basis to help maintain the reliability of the Utility’s natural gas system and the electric grid. Such communications may result in operational changes by the Utility System Operator and changes in electric grid operations and electric generation dispatch order by CAISO and other grid operators. Such operational communications shall not be considered curtailments of natural gas service unless Utility expressly curtails service pursuant to Rule No. 23. SoCalGas and the Utility System Operator are not responsible for electric grid operations or reliability, but will take electric grid reliability into consideration, to the extent feasible, when making operational decisions.

(Continued)

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**Dan Skopec**  
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

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