

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 4, 2018

Advice Letter 5377

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Establishment of the Cap-and-Trade Cost Exemption to the Residential
Tariff Schedule Nos. GR and GM**

Dear Mr. van der Leeden:

Advice Letter 5377 is effective as of November 30, 2018.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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RvanderLeeden@semprautilities.com

October 31, 2018

Advice No. 5377
(U 904 G)

Public Utilities Commission of the State of California

Subject: Establishment of the Cap-and-Trade Cost Exemption to the Residential Tariff Schedule Nos. GR and GM

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown in Attachment A.

Purpose

This Advice Letter (AL) establishes the Cap-and-Trade Cost Exemption, which is a volumetric credit for SoCalGas Residential and Multi-Family customer accounts who pay Cap-and-Trade compliance costs directly to the California Air Resources Board (CARB) as a Covered Entity and are also billed these costs embedded in SoCalGas' transportation rates.

Background

On March 19, 2014, the Commission issued Rulemaking 14-03-003 to address issues related to Greenhouse Gas (GHG) cost and revenues resulting from the implementation of CARB's Cap-and-Trade program for natural gas corporations. On October 23, 2015, the Commission issued D.15-10-032, which adopted procedures necessary for natural gas corporations to comply with the California Cap-and-Trade program. Conclusion of Law (COL) 12 found that:

Natural gas greenhouse gas compliance costs should be recovered from all core and non-core customers, excluding exempt customers, on an equal-cents-per-therm basis through base transportation rates already present on customers' bills.

COL 14 further clarified that:

For exempt customers, the utilities should be authorized to use a line-item credit to demonstrate that exempt customers do not pay twice for their greenhouse gas emissions. The line-item credit should be called "Cap-and-Trade Cost Exemption."

In order to implement the above requirements, Ordering Paragraph (OP) 15 provided that:

Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company and Southwest Gas Company shall each file a Tier 2 Advice Letter within 30 days of the effective date of this decision to update their existing transportation tariffs to include GHG costs in transportation rates.

On November 23, 2015, SoCalGas submitted AL 4896 to comply with OP 15; however, the residential tariffs were not included at that time. Upon further review, it was determined that there are certain Schedule No. GR and Schedule No. GM customers that may be included as part of a covered entity's emissions. Therefore, SoCalGas is including the Cap-and-Trade Cost Exemption in its residential tariffs.

Requested Tariff Revisions

Cap-and-Trade Cost Exemption

For natural gas corporations, Cap-and-Trade compliance is based primarily on gas therms delivered to customers, excluding customers who are themselves Covered Entities. The Commission found in D.15-10-032 that customers who are Covered Entities should be exempt from SoCalGas' supplier-related Cap-and-Trade compliance costs. The Cap-and-Trade Cost Exemption is designed to provide that exemption.¹

In compliance with COL 14 and OP 15, the following language is added as a separate section to Sheet 2 of Schedule No. GR, Residential Service and Sheet 3 of Schedule No. GM, Multi-Family Service:

¹ While the Cap-and-Trade Cost Exemption excludes covered entities from SoCalGas' supplier-related Cap-and-Trade compliance costs, these customers' rates will still include costs related to SoCalGas' covered facility compliance costs and Lost and Unaccounted For gas compliance costs. See SoCalGas AL 4877-A.

Cap-and-Trade Cost Exemption 0.000 cents/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory for the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

The value of the Cap-and-Trade Cost Exemption will initially be set at 0.000 cents/therm. The Cap-and-Trade Cost Exemption will be updated as part of SoCalGas' Annual Regulatory Account Update submittal and Year-End Consolidated Rate Update submittal.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is November 20, 2018. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

Per OP 15 of D.15-10-032, this submittal is subject to Energy Division disposition and is classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that this submittal be approved on November 30, 2018, which is 30 calendar days from the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list for R.14-03-003. Address change requests to the GO 96-B service list should be directed via e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or via e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director- Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5377

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55619-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 54579-G
Revised 55620-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 3	Revised 42978-G
Revised 55621-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 4	Revised 47110-G
Revised 55622-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 5	Revised 42980-G
Revised 55623-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 55525-G
Revised 55624-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 4	Revised 41014-G
Revised 55625-G	TABLE OF CONTENTS	Revised 55534-G
Revised 55626-G	TABLE OF CONTENTS	Revised 55549-G

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

<u>Codes</u>	<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

* Climate Zones are described in the Preliminary Statement.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5377
 DECISION NO. 15-10-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2018
 EFFECTIVE Nov 30, 2018
 RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

 Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.
5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GR-C), which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term of service for customers receiving service under the GR rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers served under the GR-C rate, see Special Condition 10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5377
 DECISION NO. 15-10-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2018
 EFFECTIVE Nov 30, 2018
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Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)
(Continued)

Sheet 5

SPECIAL CONDITIONS (Continued)

10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-R rate is available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Approval Required for NGV Refueling: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5377
DECISION NO. 15-10-032

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ISSUED BY

Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 31, 2018
EFFECTIVE Nov 30, 2018

RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A
<u>Transmission Charge</u> :	<u>25.301¢</u>	<u>25.301¢</u>	<u>25.451¢</u>
Total Baseline Charge (all usage):.....	53.173¢	53.173¢	25.451¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A
<u>Transmission Charge</u> :	<u>40.629¢</u>	<u>40.629¢</u>	<u>40.779¢</u>
Total Non-Baseline Charge (all usage):	68.501¢	68.501¢	40.779¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A
<u>Transmission Charge</u> :	<u>40.629¢</u>	<u>40.629¢</u>	<u>40.779¢</u>
Total Non-Baseline Charge (all usage):	68.501¢	68.501¢	40.779¢

Cap-and-Trade Cost Exemption 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

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(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5377
DECISION NO. 15-10-032

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Oct 31, 2018
EFFECTIVE Nov 30, 2018
RESOLUTION NO. _____

Schedule No. GM

Sheet 4

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct.31)	0.473	0.473	0.473
Winter (Nov. 1-Apr.30)	1.691	1.823	2.950

* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5377
 DECISION NO. 15-10-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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TABLE OF CONTENTS

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GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,55524-G,55623-G,55624-G 41015-G,41016-G,41017-G,45295-G
G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,54955-G 48175-G,54956-G,42343-G,41899-G
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	55500-G,43154-G 40644-G,40645-G,40646-G
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	55526-G,43000-G 43001-G
GL	Street and Outdoor Lighting Natural Gas Service	55502-G,54819-G
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,55527-G 52057-G,52058-G,53314-G,53315-G
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5377
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 31, 2018
 EFFECTIVE Nov 30, 2018
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5377
 DECISION NO. 15-10-032

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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