

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 6, 2018

Advice Letter 5373

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Revised Tariff Sheets to Recover Costs in the Natural Gas Leak Abatement Program Balancing Accounts for 2018, Pursuant to Resolution G-3538

Dear Mr. van der Leeden:

Advice Letter 5373 is effective as of November 1, 2018. All balances in the account authorized for recovery are subject to audit, verification, and adjustment.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
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RvanderLeeden@semprautilities.com

October 30, 2018

Advice No. 5373
(U 904G)

Public Utilities Commission of the State of California

Subject: Revised Tariff Sheets to Recover Costs in the Natural Gas Leak Abatement Program Balancing Accounts for 2018, Pursuant to Resolution G-3538

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A.

Purpose

This submittal revises SoCalGas' tariff sheets to recover costs in the Natural Gas Leak Abatement Program Balancing Accounts for 2018, pursuant to Resolution G-3538 (Resolution). For SoCalGas, the Natural Gas Abatement Program balancing accounts includes two accounts: (1) The Natural Gas Leak Abatement Program Subaccount of the New Environmental Regulation Balancing Account (NERBA) for two-way balancing of Best Practices; and (2) the Natural Gas Leak Abatement Program Balancing Account (NGLAPBA) for one-way balancing account treatment of RD&D and Pilot programs.

Background

On October 11, 2018, the Resolution approved the utilities' Compliance Plans and forecasts as submitted in their Advice Letters with generally minor modifications. The Resolution derived from Decision (D.) 17-06-015, which ordered the Safety and Enforcement Division and Energy Division to convene a Technical Working Group and conduct a workshop to refine the scope and detail of the Compliance Plans and Tier 3 Advice Letters pertaining to forecasts, cost tracking, and recovery. Pursuant to Ordering Paragraph (OP) 5, within 30 days of the Resolution, Pacific Gas and Electric Company, San Diego Gas & Electric Company (SDG&E), SoCalGas, and Southwest

Gas Corporation were required to submit a Tier 1 Advice Letter with revised tariff sheets to recover forecasted costs in the Natural Gas Leak Abatement Program balancing accounts for 2018.¹

Rate Impact

Pursuant to the Resolution, SoCalGas updates its rates for the 2018 forecasted costs associated with its Natural Gas Leak Abatement Program balancing accounts. The revenue requirement for 2018 is approximately \$4.8 million and will need to be grossed-up to an annual amount in order to recover (i.e., \$4.8 million times 12 months/year divided by 2 months, or a \$28.7 million modification to the rate model) over a two-month period beginning on November 1, 2018.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC G-NGVR, GL, G-10, G-AC, G-NGV.....	\$27.4
Noncore (except Wholesale)	GT-NC, GT-TLS.....	\$1.5
Wholesale and Other Services	GT-TLS.....	\$0.2
TOTAL		<u>\$29.1²</u>

Attachment B shows the Natural Gas Transportation Rate Revenue Table summarizing the rate impact of this change relative to current rates. The 2019 and 2020 revenue requirements will be incorporated in gas transportation rates in connection with SoCalGas' consolidated rate update submittals which will be submitted three days prior to the end 2018 and 2019, respectively.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is November 19, 2018. The address for mailing or delivering a protest to the Commission is:

¹ The balance in the two-way balancing account shall be subject to refund or recovery from customers in the following year through the Annual Gas True up Advice Letter submittal.

² Reflects Sempra-wide rate adjustments for natural gas vehicle (NGV), electric generation (EG), and transmission-level service (TLS) rates being similar for both utilities. SDG&E is concurrently submitting Advice Letter 2714-G to reflect the adjustment to its gas rates.

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission:

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-Mail: ROrtiz@semprautilities.com

Effective Date

Pursuant to OP 5 of the Resolution, this submittal is subject to Energy Division disposition and should be classified as Tier 1 (effective pending staff approval) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that the tariffs submitted herein become effective on and after November 1, 2018.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in R.15-01-008. Address change requests to the GO 96-B service list should be directed by e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director - Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5373

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55553-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 55518-G
Revised 55554-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 55519-G
Revised 55555-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 55520-G
Revised 55556-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 55244-G
Revised 55557-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 55135-G
Revised 55558-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 55546-G
Revised 55559-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 55493-G
Revised 55560-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 55494-G
Revised 55561-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 55495-G
Revised 55562-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 55140-G
Revised 55563-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 55207-G
Revised 55564-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 55522-G
Revised 55565-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 55523-G
Revised 55566-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 55524-G
Revised 55567-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 55525-G

ATTACHMENT A
Advice No. 5373

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55568-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 55500-G
Revised 55569-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 55526-G
Revised 55570-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 55502-G
Revised 55571-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 55527-G
Revised 55572-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 55528-G
Revised 55573-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 55530-G
Revised 55574-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 55531-G
Revised 55575-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 55245-G
Revised 55576-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 55246-G
Revised 55577-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 55157-G
Revised 55578-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 55158-G
Revised 55579-G	Schedule No. GT-TLS, INTRASTATE	Revised 55247-G*

ATTACHMENT A
Advice No. 5373

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	
Revised 55580-G Revised 55581-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55534-G Revised 55548-G
Revised 55582-G Revised 55583-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 55549-G Revised 55223-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	82.713¢	115.724¢	16.438¢	I,I
GR-C ^{2/}	82.713¢	115.724¢	16.438¢	
GT-R	54.991¢	88.002¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	82.713¢	115.724¢	16.438¢	I,I
GS-C ^{2/}	82.713¢	115.724¢	16.438¢	
GT-S	54.991¢	88.002¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	82.713¢	115.724¢	16.438¢	I,I
GM-C ^{1/}	N/A	115.724¢	16.438¢	I
GM-EC ^{2/}	82.713¢	115.724¢	16.438¢	I,I
GM-CC ^{2/}	N/A	115.724¢	16.438¢	I
GT-ME	54.991¢	88.002¢	16.438¢	I,I
GT-MC	N/A	88.002¢	16.438¢	I
GM-BE ^{1/}	53.203¢	68.351¢	\$13.518	I,R
GM-BC ^{1/}	N/A	68.351¢	\$13.518	R
GM-BEC ^{2/}	53.203¢	68.351¢	\$13.518	I,R
GM-BCC ^{2/}	N/A	68.351¢	\$13.518	R
GT-MBE	25.481¢	40.629¢	\$13.518	I,R
GT-MBC	N/A	40.629¢	\$13.518	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 27.872¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 27.872¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5373
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 30, 2018
 EFFECTIVE Nov 1, 2018
 RESOLUTION NO. G-3538

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	49.170¢	32.877¢
G-NGVRC ^{2/}	49.170¢	32.877¢
GT-NGVR	21.448¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	83.285¢	58.091¢	41.199¢
GN-10C ^{2/}	83.285¢	58.091¢	41.199¢
GT-10	55.563¢	30.369¢	13.477¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 27.872¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 27.872¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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 Vice President
 Regulatory Affairs

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	41.346¢	I
G-ACC ^{2/} : rate per therm	41.346¢	
GT-AC: rate per therm	13.624¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	41.949¢	
G-ENC ^{2/} : rate per therm	41.949¢	
GT-EN: rate per therm	14.227¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	39.260¢	I
G-NGUC ^{2/} : rate per therm	39.260¢	
G-NGU plus G-NGC Compression Surcharge	142.396¢	
G-NGUC plus G-NGC Compression Surcharge	142.396¢	
GT-NGU	11.388¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month	\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I 0 - 20,833 Therms	16.266¢	I
Tier II 20,834 - 83,333 Therms	10.345¢	
Tier III 83,334 - 166,667 Therms	6.558¢	
Tier IV Over 166,667 Therms	3.851¢	I

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	7.658¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge 12.824¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 5.646¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.458¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢

Usage Charge, per therm 1.418¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.765¢ |

Volumetric Transportation Charge for Bypass Customers 3.175¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.150¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢

Usage Charge, per therm 1.110¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.457¢ |

Volumetric Transportation Charge for Bypass Customers 2.867¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.150¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢

Usage Charge, per therm 1.110¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.457¢ |

Volumetric Transportation Charge for Bypass Customers 2.867¢ I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5373

DECISION NO.

447

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 30, 2018

EFFECTIVE Nov 1, 2018

RESOLUTION NO. G-3538

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.044¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢

Usage Charge, per therm 1.007¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.350¢ |

Volumetric Transportation Charge for Bypass Customers 2.759¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.495¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.044¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢

Usage Charge, per therm 1.007¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.350¢ |

Volumetric Transportation Charge for Bypass Customers 2.759¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.044¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢

Usage Charge, per therm 1.007¢ I

Volumetric Transportation Charge for Non-Bypass Customers 2.350¢ |

Volumetric Transportation Charge for Bypass Customers 2.759¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.044¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.669¢
Usage Charge, per therm	1.007¢
Volumetric Transportation Charge for Non-Bypass Customers	2.350¢
Volumetric Transportation Charge for Bypass Customers	2.759¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	27.872¢
Non-Residential Cross-Over Rate, per therm	27.872¢
Residential Core Procurement Charge, per therm	27.872¢
Residential Cross-Over Rate, per therm	27.872¢
Adjusted Core Procurement Charge, per therm	27.339¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
July 2018	190.108¢
August 2018	119.683¢
September 2018	50.548¢
Noncore Retail Standby (SP-NR)	
July 2018	190.166¢
August 2018	119.741¢
September 2018	50.606¢
Wholesale Standby (SP-W)	
July 2018	190.166¢
August 2018	119.741¢
September 2018	50.606¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	66.780¢	R
Other Operating Costs and Revenues	2.810¢	I
Regulatory Account Amortization	6.291¢	
EOR Revenue allocated to Other Classes	(0.409¢)	R
EOR Costs allocated to Other Classes	0.252¢	
Gas Engine Rate Cap Adjustment	0.079¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	27.664¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	103.675¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.814¢	I
Other Operating Costs and Revenues	1.123¢	I
Regulatory Account Amortization	5.928¢	
EOR Revenue allocated to Other Classes	(0.158¢)	R
EOR Costs allocated to Other Classes	0.098¢	
Gas Engine Rate Cap Adjustment	0.030¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	27.664¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	60.707¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	9.579¢
Other Operating Costs and Revenues	0.754¢
Regulatory Account Amortization	5.252¢
EOR Revenue allocated to Other Classes	(0.059¢)
EOR Costs allocated to Other Classes	0.036¢
Gas Engine Rate Cap Adjustment	0.011¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	27.664¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	43.445¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	20.658¢
Other Operating Costs and Revenues	0.928¢
Regulatory Account Amortization	5.441¢
EOR Revenue allocated to Other Classes	(0.126¢)
EOR Costs allocated to Other Classes	0.078¢
Gas Engine Rate Cap Adjustment	(10.838¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	27.664¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	44.013¢

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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5373
 DECISION NO.

12H7

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 30, 2018
 EFFECTIVE Nov 1, 2018
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	10.245¢
Other Operating Costs and Revenues	0.753¢
Regulatory Account Amortization	2.043¢
EOR Revenue allocated to Other Classes	(0.063¢)
EOR Costs allocated to Other Classes	0.039¢
Gas Engine Rate Cap Adjustment	0.012¢
Sempra-Wide Adjustment (NGV Only)	(0.176¢)
Procurement Rate (w/o Brokerage Fee)	27.664¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	40.725¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.954¢
Other Operating Costs and Revenues	0.307¢
Regulatory Account Amortization	1.512¢
EOR Revenue allocated to Other Classes	(0.036¢)
EOR Costs allocated to Other Classes	0.023¢

Total Transportation Related Costs	7.760¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	6.827¢
Other Operating Costs and Revenues	0.319¢
Regulatory Account Amortization	1.144¢
EOR Revenue allocated to Other Classes	(0.042¢)
EOR Costs allocated to Other Classes	0.026¢
Sempra-Wide Common Adjustment (EG Only)	(0.642¢)

Total Transportation Related Costs	7.632¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	6.827¢	I
Other Operating Costs and Revenues	0.319¢	I
Regulatory Account Amortization	1.144¢	
EOR Revenue allocated to Other Classes	(0.042¢)	R
EOR Costs allocated to Other Classes	0.026¢	
Sempra-Wide Adjustment (EG Only)	(0.642¢)	R

Total Transportation Related Costs	7.632¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.879¢	R
Other Operating Costs and Revenues	0.159¢	I
Regulatory Account Amortization	0.459¢	
EOR Revenue allocated to Other Classes	(0.005¢)	
EOR Costs allocated to Other Classes	0.003¢	

Total Transportation Related Costs	1.495¢	I

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.106¢	
Other Operating Costs and Revenues	0.192¢	I
Regulatory Account Amortization	0.782¢	
EOR Revenue allocated to Other Classes	(0.007¢)	
EOR Costs allocated to Other Classes	0.004¢	
TLS Adjustment	0.074¢	

Total Transportation Related Costs	2.151¢	I

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

b. The following table lists the full transportation rates authorized by D.14-06-007, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in Advice No. 5373 effective November 1, 2018. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	75.8 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	61.4 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	32.1 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	17.1 cents/therm	6.5 cents/therm
G-10, >250Mth	15.2 cents/therm	4.2 cents/therm
Gas A/C	15.6 cents/therm	5.7 cents/therm
Gas Engines	16.1 cents/therm	4.9 cents/therm
NGV	12.9 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A
Transmission Charge: ^{3/}	54.841¢	54.841¢	54.991¢
Total Baseline Charge:	82.713¢	82.713¢	54.991¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A
Transmission Charge: ^{3/}	87.852¢	87.852¢	88.002¢
Total Non-Baseline Charge:	115.724¢	115.724¢	88.002¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
Transmission Charge: ^{3/}	54.841¢	54.841¢	54.991¢	I,I,I
Total Baseline Charge:	82.713¢	82.713¢	54.991¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
Transmission Charge: ^{3/}	87.852¢	87.852¢	88.002¢	I,I,I
Total Non-Baseline Charge:	115.724¢	115.724¢	88.002¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$13.518

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	54.841¢	54.841¢	54.991¢	I,I,I
Total Baseline Charge (all usage):	82.713¢	82.713¢	54.991¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	87.852¢	87.852¢	88.002¢	I,I,I
Total Non Baseline Charge (all usage):.....	115.724¢	115.724¢	88.002¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	87.852¢	87.852¢	88.002¢	I,I,I
Total Non Baseline Charge (all usage):.....	115.724¢	115.724¢	88.002¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	<u>25.331¢</u>	<u>25.331¢</u>	<u>25.481¢</u>	I,I,I
Total Baseline Charge (all usage):.....	53.203¢	53.203¢	25.481¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	<u>40.479¢</u>	<u>40.479¢</u>	<u>40.629¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	68.351¢	68.351¢	40.629¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	27.872¢	27.872¢	N/A	
<u>Transmission Charge</u> :	<u>40.479¢</u>	<u>40.479¢</u>	<u>40.629¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	68.351¢	68.351¢	40.629¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	27.872¢	N/A
<u>Transmission Charge</u> :	<u>54.841¢</u>	<u>54.991¢</u>
<u>Total Baseline Charge</u> :	82.713¢	54.991¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	27.872¢	N/A
<u>Transmission Charge</u> :	<u>87.852¢</u>	<u>88.002¢</u>
<u>Total Non-Baseline Charge</u> :	115.724¢	88.002¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	27.872¢	27.872¢	N/A
Transmission Charge	21.298¢	21.298¢	21.448¢
Commodity Charge	49.170¢	49.170¢	21.448¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	9.03
2.00 - 2.49 cu.ft. per hr	10.23
2.50 - 2.99 cu.ft. per hr	12.50
3.00 - 3.99 cu.ft. per hr	15.91
4.00 - 4.99 cu.ft. per hr	20.45
5.00 - 7.49 cu.ft. per hr	28.40
7.50 - 10.00 cu.ft. per hr	39.76
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.54

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Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	27.872¢	27.872¢	27.872¢	
	<u>Transmission Charge:</u> GPT-10	<u>55.413¢</u>	<u>30.219¢</u>	<u>13.327¢</u>	I,I,I
	Commodity Charge: GN-10	83.285¢	58.091¢	41.199¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	27.872¢	27.872¢	27.872¢	
	<u>Transmission Charge:</u> GPT-10	<u>55.413¢</u>	<u>30.219¢</u>	<u>13.327¢</u>	I,I,I
	Commodity Charge: GN-10C	83.285¢	58.091¢	41.199¢	I,I,I
<u>GT-10:</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	55.563¢ ^{3/}	30.369¢ ^{3/}	13.477¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Footnotes continue next page.)

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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	27.872¢	27.872¢	N/A
<u>Transmission Charge</u> :	<u>13.474¢</u>	<u>13.474¢</u>	<u>13.624¢</u>
Total Charge:	41.346¢	41.346¢	13.624¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5373
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Oct 30, 2018
 EFFECTIVE Nov 1, 2018
 RESOLUTION NO. G-3538

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	27.872¢	27.872¢	N/A
<u>Transmission Charge</u> :	11.388¢	11.388¢	11.388¢
<u>Uncompressed Commodity Charge</u> :	39.260¢	39.260¢	11.388¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 142.396¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 142.396¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month	\$350
GT-4NC, Enhanced Oil Recovery, per month	\$500
GT-5NC, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.266¢
Tier II	20,834 - 83,333 Therms	10.345¢
Tier III	83,334 - 166,667 Therms	6.558¢
Tier IV	Over 166,667 Therms	3.851¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery		
Rate, per therm	7.658¢	I
GT-5NC, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	12.824¢	I
For customers using 3 million therms or more per year		
Rate, per therm	5.646¢	I

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.100¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.458¢	I
GT-4CA, Enhanced Oil Recovery	2.150¢	
GT-5CA, Electric Generation*	2.150¢	
GT-7CA, Wholesale - City of Long Beach	2.044¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.495¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.044¢	I
GT-10CA, Wholesale - City of Vernon	2.044¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.044¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.671¢
GT-4RS, Enhanced Oil Recovery	0.671¢
GT-5RS, Electric Generation*	0.671¢
GT-7RS, Wholesale - City of Long Beach	0.669¢
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.669¢
GT-10RS, Wholesale - City of Vernon	0.669¢
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.669¢

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	1.418¢	I
GT-4RS, Enhanced Oil Recovery	1.110¢	
GT-5RS, Electric Generation*	1.110¢	
GT-7RS, Wholesale - City of Long Beach	1.007¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	1.007¢	I
GT-10RS, Wholesale - City of Vernon	1.007¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.007¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.765¢	I
GT-4NV, Enhanced Oil Recovery	2.457¢	
GT-5NV, Electric Generation*	2.457¢	
GT-7NV, Wholesale - City of Long Beach	2.350¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.350¢	I
GT-10NV, Wholesale - City of Vernon	2.350¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.350¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial	3.175¢	I
GT-4BV, Enhanced Oil Recovery	2.867¢	
GT-5BV, Electric Generation*	2.867¢	
GT-7BV, Wholesale - City of Long Beach	2.759¢	I
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.759¢	I
GT-10BV, Wholesale - City of Vernon	2.759¢	
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.759¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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 DECISION NO.

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ATTACHMENT B

Advice No. 5373

Natural Gas Transportation Rate Revenues

**Attachment B
Advice No. 5373**

**Natural Gas Transportation Rate Revenues
Southern California Gas Company
Nov. 2018 Leak Abatement Program**

	Present Rates			Proposed Rates			Changes			
	Jul-1-18	Average	Jul-1-18	Nov-1-18	Proposed	Nov-1-18	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	<u>CORE</u>									
2	Residential	2,435,160	\$0.74844	\$1,822,559	2,435,160	\$0.75803	\$1,845,933	\$23,373	\$0.00960	1.3%
3	Commercial & Industrial	1,023,186	\$0.32464	\$332,163	1,023,186	\$0.32835	\$335,959	\$3,796	\$0.00371	1.1%
4										
5	NGV - Pre SempraWide	157,095	\$0.12882	\$20,237	157,095	\$0.13029	\$20,468	\$231	\$0.00147	1.1%
6	SempraWide Adjustment	157,095	(\$0.00166)	(\$260)	157,095	(\$0.00176)	(\$276)	(\$16)	(\$0.00010)	6.2%
7	NGV - Post SempraWide	157,095	\$0.12716	\$19,977	157,095	\$0.12853	\$20,192	\$215	\$0.00137	1.1%
8										
9	Gas A/C	772	\$0.15436	\$119	772	\$0.15573	\$120	\$1	\$0.00138	0.9%
10	Gas Engine	20,699	\$0.16141	\$3,341	20,699	\$0.16141	\$3,341	\$0	\$0.00000	0.0%
11	Total Core	3,636,911	\$0.59890	\$2,178,159	3,636,911	\$0.60643	\$2,205,545	\$27,386	\$0.00753	1.3%
12	<u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
13	Distribution Level Service	865,102	\$0.07674	\$66,392	865,102	\$0.07760	\$67,131	\$739	\$0.00085	1.1%
14	Transmission Level Service (2)	660,238	\$0.02441	\$16,114	660,238	\$0.02457	\$16,220	\$105	\$0.00016	0.7%
15	Total Noncore C&I	1,525,339	\$0.05409	\$82,506	1,525,339	\$0.05464	\$83,351	\$844	\$0.00055	1.0%
16										
17	<u>NONCORE ELECTRIC GENERATION</u>									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.08176	\$23,310	285,096	\$0.08274	\$23,589	\$279	\$0.00098	1.2%
20	Sempra Wide Adjustment	285,096	(\$0.00626)	(\$1,784)	285,096	(\$0.00642)	(\$1,831)	(\$47)	(\$0.00016)	2.6%
21	Distribution Level Post Sempra Wide	285,096	\$0.07550	\$21,525	285,096	\$0.07632	\$21,758	\$232	\$0.00081	1.1%
22	Transmission Level Service (2)	2,392,699	\$0.02064	\$49,379	2,392,699	\$0.02080	\$49,761	\$382	\$0.00016	0.8%
23	Total Electric Generation	2,677,795	\$0.02648	\$70,904	2,677,795	\$0.02671	\$71,519	\$615	\$0.00023	0.9%
24										
25	<u>TOTAL RETAIL NONCORE</u>									
26		4,203,134	\$0.03650	\$153,411	4,203,134	\$0.03685	\$154,869	\$1,459	\$0.00035	1.0%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.02035	\$6,623	325,403	\$0.02051	\$6,675	\$52	\$0.00016	0.8%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$300,585	1,251,556		\$300,742	\$157		
31	SYSTEM TOTAL w/BTS	9,417,004	\$0.28021	\$2,638,777	9,417,004	\$0.28330	\$2,667,831	\$29,054	\$0.00309	1.1%
32										
33	EOR Revenues	231,570	\$0.05313	\$12,303	231,570	\$0.05368	\$12,430	\$127	\$0.00055	1.0%
34	Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The BTS rate is for service from "Receipt Point to Citygate."
2) All rates include Franchise Fees & Uncollectible charges.