

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 12, 2018

Advice Letter 5347-G

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G-CPS August 2018 Cash-Out Rates.

Dear Mr. van der Leeden:

Advice Letter 5347-G is effective as of September 4, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

September 4, 2018

Advice No. 5347
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS August 2018 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for August 2018 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the August 2018 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is September 24, 2018. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective September 4, 2018, which is the date submitted, and are to be applicable to the period of July 2018 through August 2018.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ATTACHMENT A
Advice No. 5347

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55432-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 55366-G
Revised 55433-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 55367-G
Revised 55434-G	TABLE OF CONTENTS	Revised 55368-G
Revised 55435-G	TABLE OF CONTENTS	Revised 55431-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7 T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

July 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.40714	0.10321	0.24800
2	0.41571	0.10536	0.25257
3	0.41571	0.10857	0.25400
4	0.40821	0.11171	0.25129
5	0.40714	0.11486	0.25271
6	0.43286	0.11843	0.26443
7	0.44507	0.12021	0.27014
8	0.45943	0.12200	0.27686
9	0.47379	0.12379	0.28357
10	0.51343	0.12450	0.29986
11	0.54236	0.12421	0.30900
12	0.57343	0.12321	0.32329
13	0.58093	0.12286	0.32671
14	0.59871	0.12321	0.33386
15	0.61650	0.12357	0.34100
16	0.63429	0.12393	0.34814
17	0.63214	0.12429	0.34643
18	0.65357	0.12571	0.35771
19	0.66321	0.12786	0.36229
20	0.67179	0.12679	0.36386
21	0.66750	0.12679	0.36229
22	0.66321	0.12679	0.36071
23	0.65893	0.12679	0.35914
24	1.09929	0.13000	0.45843
25	1.24929	0.12857	0.52800
26	1.39821	0.12786	0.57257
27	1.52143	0.12750	0.61329
28	1.53643	0.12714	0.61943
29	1.55143	0.12679	0.62557
30	1.56643	0.12643	0.63171
31	1.13036	0.12286	0.54186
Average for the Month	N/A	N/A	0.37867

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5347
 DECISION NO.

7H7

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Sep 4, 2018
 EFFECTIVE Sep 4, 2018
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

August 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.98036	0.12393	0.47586
2	0.88179	0.12400	0.44843
3	0.77464	0.12471	0.41543
4	0.79714	0.12579	0.42029
5	0.81964	0.12686	0.42514
6	0.84214	0.12793	0.43000
7	0.92357	0.12829	0.45414
8	0.95036	0.12900	0.46157
9	0.90750	0.13000	0.44343
10	1.10571	0.13036	0.51343
11	1.14857	0.13000	0.53771
12	1.19143	0.12964	0.56200
13	1.23429	0.12929	0.58629
14	1.16036	0.12850	0.56214
15	1.12500	0.12779	0.55286
16	1.10036	0.12671	0.54643
17	0.85286	0.12600	0.45657
18	0.75857	0.12400	0.41457
19	0.66429	0.12200	0.37257
20	0.57000	0.12000	0.33057
21	0.57321	0.12114	0.32543
22	0.54964	0.12179	0.31243
23	0.53679	0.12086	0.30586
24	0.52821	0.11943	0.30043
25	0.51857	0.11750	0.29343
26	0.50893	0.11557	0.28643
27	0.49929	0.11364	0.27943
28	0.45000	0.10936	0.26014
29	0.43714	0.10764	0.25157
30	0.43179	0.10729	0.24786
31	0.43093	0.10657	0.24814
Average for the Month	N/A	N/A	0.40389

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 Vice President
 Regulatory Affairs

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G-PPPS	Public Purpose Programs Surcharge	54417-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	54551-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	52997-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
G-CPS	California Producer Service	49713-G,55329-G,49715-G,49716-G 49717-G,54240-G,55432-G,55433-G,49721-G
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G 52283-G,52284-G,52285-G,52286-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
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Table of Contents--General and Preliminary Statement	55435-G,55321-G,55322-G,55223-G
Table of Contents--Service Area Maps and Descriptions	53356-G
Table of Contents--Rate Schedules	55429-G,55430-G,55434-G
Table of Contents--List of Cities and Communities Served	54790-G
Table of Contents--List of Contracts and Deviations	54790-G
Table of Contents--Rules	54910-G,55221-G
Table of Contents--Sample Forms	54967-G,54383-G,51537-G,54745-G,54746-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges	55407-G,55408-G,55409-G,55244-G,54570-G,55410-G 55402-G,46431-G,46432-G,54550-G,55411-G,55412-G,55413-G,55140-G
Part III Cost Allocation and Revenue Requirement	55141-G,50447-G,55142-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts	
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Core Fixed Cost Account (CFCA)	53433-G,53434-G,54507-G,53436-G
Noncore Fixed Cost Account (NFCA)	53255-G,54508-G,54509-G
Enhanced Oil Recovery Account (EORA)	49712-G
Noncore Storage Balancing Account (NSBA)	52886-G,52887-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
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Direct Assistance Program Balancing Account (DAPBA)	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA)	49313-G

(Continued)

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