PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



September 10, 2018

Advice Letter 5337-G

Ronald van der Leeden Director, Regulatory Affairs Southern California Gas Company 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

SUBJECT: Schedule No. G0CPS July 2018 Cash-Out Rates.

Dear Mr. van der Leeden:

Advice Letter 5337-G is effective as of August 3, 2018.

Sincerely,

Edward Randolph

Director, Energy Division

Edward Randofah



Ronald van der Leeden Director Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009

Fax: 213.244.4957 RvanderLeeden@semprautilities.com

August 3, 2018

Advice No. 5337 (U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS July 2018 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

<u>Purpose</u>

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for July 2018 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the July 2018 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is August 23, 2018. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (<u>EDTariffUnit@cpuc.ca.gov</u>). A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011

Facsimile No.: (213) 244-4957

E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective August 3, 2018, which is the date submitted, and are to be applicable to the period of June 2018 through July 2018.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by e-mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process Office@cpuc.ca.gov.

Ronald van der Leeden Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER SUBMITTAL SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)				
Utility type:	Contact Person: R	ay B. Ortiz		
☐ ELC	Phone #: (213) 244-3837			
☐ PLC ☐ HEAT ☐ WATER	E-mail: ROrtiz@semprautilities.com			
EXPLANATION OF UTILITY T	YPE	(Date Submitted/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat V	NATER = Water			
Advice Letter (AL) #: 5337	•			
Subject of AL: Schedule No. G-CPS Jul	— ly 2018 Cash-Out Ra	ates		
Keywords (choose from CPUC listing):	Compliance; Non-C	ore		
AL type: Monthly Quarterly 1	Annual 🗌 One-Tim	e Other		
If AL submitted in compliance with a (Commission order, i	ndicate relevant Decision/Resolution #:		
G-3489				
Does AL replace a withdrawn or reject	ed AL? If so, identif	fy the prior AL: No		
Summarize differences between the AI	and the prior with	drawn or rejected AL1: N/A		
	<u>-</u>			
Does AL request confidential treatmen	t? If so, provide exp	lanation: No		
Resolution Required? Yes No		Tier Designation: \square 1 \square 2 \square 3		
Requested effective date: 8/3/18		No. of tariff sheets: _4		
Estimated system annual revenue effe	ct: (%): <u>N/A</u>			
Estimated system average rate effect (%): <u>N/A</u>			
When rates are affected by AL, include (residential, small commercial, large C		showing average rate effects on customer classes iting).		
Tariff schedules affected: Schedule No.	G-CPS and TOCs			
Service affected and changes proposed ¹ : N/A				
		7010		
Pending advice letters that revise the same tariff sheets: 5318				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division Southern California Gas Company				
Attention: Tariff Unit		Attention: Ray B. Ortiz		
505 Van Ness Ave.,		555 West 5th Street, GT14D6		
San Francisco, CA 94102		Los Angeles, CA 90013-1011		
EDTariffUnit@cpuc.ca.gov		ROrtiz@semprautilities.com		
		<u>Cariffs@socalgas.com</u>		

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

ATTACHMENT A Advice No. 5337

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55366-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 55291-G
Revised 55367-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 55292-G
Revised 55368-G	TABLE OF CONTENTS	Revised 55330-G
Revised 55369-G	TABLE OF CONTENTS	Revised 55365-G

LOS ANGELES, CALIFORNIA CANCELING Revised

Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

55366-G 55291-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 7

T

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
June 2018	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.34136	0.10286	0.21957
2	0.35700	0.10464	0.22729
3	0.37264	0.10643	0.23500
4	0.38829	0.10821	0.24271
5	0.40393	0.11107	0.25071
6	0.40929	0.11286	0.25414
7	0.41679	0.11500	0.25800
8	0.41679	0.11679	0.25943
9	0.40436	0.11593	0.25357
10	0.39193	0.11507	0.24771
11	0.37950	0.11421	0.24186
12	0.37843	0.11529	0.24243
13	0.38164	0.11636	0.24529
14	0.38229	0.11707	0.24629
15	0.38443	0.11571	0.24614
16	0.38507	0.11407	0.24500
17	0.38571	0.11243	0.24386
18	0.38636	0.11079	0.24271
19	0.38207	0.10864	0.24029
20	0.38636	0.10543	0.23929
21	0.39536	0.10436	0.24171
22	0.39579	0.10464	0.24257
23	0.39471	0.10464	0.24286
24	0.39364	0.10464	0.24314
25	0.39257	0.10464	0.24343
26	0.39364	0.10250	0.24171
27	0.39471	0.10179	0.24286
28	0.38614	0.09929	0.23843
29	0.38786	0.09893	0.23786
30	0.39857	0.10107	0.24343
Average for the Month	N/A	N/A	0.24331

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 5337 \\ \text{DECISION NO.} \end{array}$

7H9

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) SUBMITTED Aug 3, 2018 EFFECTIVE Aug 3, 2018 RESOLUTION NO. G-3489

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

55367-G 55292-G

Schedule No. G-CPS CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

	150% of 7-Day Average	50% of 7-Day	7-Day Average of
July 2018	of High Daily Indices	Average of Low Daily	Average Daily Indices
Flow Date	(\$/therm)	Indices (\$/therm)	(\$/therm)
1	0.40714	0.10321	0.24800
2	0.41571	0.10536	0.25257
3	0.41571	0.10857	0.25400
4	0.40821	0.11171	0.25129
5	0.40714	0.11486	0.25271
6	0.43286	0.11843	0.26443
7	0.44507	0.12021	0.27014
8	0.45943	0.12200	0.27686
9	0.47379	0.12379	0.28357
10	0.51343	0.12450	0.29986
11	0.54236	0.12421	0.30900
12	0.57343	0.12321	0.32329
13	0.58093	0.12286	0.32671
14	0.59871	0.12321	0.33386
15	0.61650	0.12357	0.34100
16	0.63429	0.12393	0.34814
17	0.63214	0.12429	0.34643
18	0.65357	0.12571	0.35771
19	0.66321	0.12786	0.36229
20	0.67179	0.12679	0.36386
21	0.66750	0.12679	0.36229
22	0.66321	0.12679	0.36071
23	0.65893	0.12679	0.35914
24	1.09929	0.13000	0.45843
25	1.24929	0.12857	0.52800
26	1.39821	0.12786	0.57257
27	1.52143	0.12750	0.61329
28	1.53643	0.12714	0.61943
29	1.55143	0.12679	0.62557
30	1.56643	0.12643	0.63171
31	1.13036	0.12286	0.54186
Average for the Month	N/A	N/A	0.37867

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 5337 \\ \text{DECISION NO.} \end{array}$

8H8

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 3, 2018

EFFECTIVE Aug 3, 2018

RESOLUTION NO. G-3489

T C

 \mathbf{C}

SOUTHERN CALIFORNIA GAS COMPANY

Revised CAL. P.U.C. SHEET NO. 55368-G 55330-G LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

TABLE OF CONTENTS (Continued) **G-PPPS** G-SRF Surcharge to Fund Public Utilities Commission **G-MHPS** Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety **G-MSUR** G-PAL G-CPS 49717-G,54240-G,55366-G,55367-G,49721-G **GO-DERS** Distributed Energy Resources Services52279-G,52280-G,52281-G,52282-G

(TO BE INSERTED BY UTILITY) 5337 ADVICE LETTER NO.

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 3, 2018 SUBMITTED Aug 3, 2018 **EFFECTIVE** RESOLUTION NO. G-3489

52283-G,52284-G,52285-G,52286-G

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

55369-G 55365-G

T

T

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page Table of ContentsGeneral and Preliminary Statement Table of ContentsService Area Maps and Descriptions	55369-G,55321-G,55322-G,55223-G
Table of ContentsRate Schedules	
Table of ContentsList of Cities and Communities Served	
Table of ContentsList of Contracts and Deviations	
Table of ContentsRules	
Table of ContentsSample Forms 54967-G,54383-0	J,5153/-G,54/45-G,54/46-G,52292-G
PRELIMINARY STATEMENT	
Part I General Service Information	G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges 55341-G,55342-G 55336-G,46431-G,46432-G,54550-G	G,55343-G,55244-G,54570-G,55344-G G,55345-G,55346-G,55347-G,55140-G
Part III Cost Allocation and Revenue Requirement	55141-G,50447-G,55142-G
Part IV Income Tax Component of Contributions and Advances	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	52939-G 54130-G
Purchased Gas Account (PGA)	
Core Fixed Cost Account (CFCA)	
Noncore Fixed Cost Account (NFCA)	
Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	
Post-Retirement Benefits Other Than Pensions Balancing Ac	
Research Development and Demonstration Surcharge Accou	
Demand Side Management Balancing Account (DSMBA)	
Direct Assistance Program Balancing Account (DAPBA)	
Integrated Transmission Balancing Account (ITBA)	

(Continued)

(TO BE INSERTED BY UTILITY) 5337 ADVICE LETTER NO. DECISION NO.

1H8

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 3, 2018 SUBMITTED Aug 3, 2018 **EFFECTIVE** RESOLUTION NO. G-3489