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July 9, 2018

Advice No. 5323
(U 904 G)

Public Utilities Commission of the State of California

Subject: Quarterly Summary of Maintenance Related Curtailments - April 1, 2018 - June 30, 2018

Purpose

Southern California Gas Company (SoCalGas) hereby submits this Advice Letter (AL) to notify the California Public Utilities Commission (Commission) and affected parties of curtailment events in its service territory.¹

Background

SoCalGas Rule No. 23, Section J, provides the following:

The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the conclusion of a non-maintenance-related curtailment. The filing shall state the facts underlying and the reasons for the curtailment, shall demonstrate that the type of curtailment being declared complies with the Utility's tariffs, and shall set forth efforts the Utility has taken to minimize or alleviate the curtailment. The filing shall be served by electronic mail or overnight mail on affected noncore customers and posted by the Utility on its Electronic Bulletin Board. The Utility shall submit an Advice Letter to the Commission's Energy Division within five business days from the end of each calendar quarter providing the same information for all maintenance-related curtailments over the reporting period.

This AL submission is being made consistent with that requirement, and covers all maintenance-related curtailments that occurred during the period of April 1, 2018 through June 30, 2018. The following table summarizes the maintenance-related

¹ SoCalGas is submitting this AL pursuant to Decision (D.) 16-07-008.

curtailments that occurred over the reporting period. Each event is described in more detail in the following sections. Attachment A includes a list of affected customers for each event.

Curtailment Event Start Date	Curtailment Event End Date	Affected Area
May 7, 2018, 6:00 a.m.	May 11, 2018, 2:45 p.m.	Oxnard
May 21, 2018, 7:00 a.m.	May 21, 2018, 3:00 p.m.	Lost Hills
June 4, 2018, 6:00 a.m.	June 8, 2018, 4:00 p.m.	McKittrick
June 5, 2018, 12:00 a.m.	June 7, 2018, 7:30 a.m.	Riverside
June 8, 2018, 3:00 p.m.	June 9, 2018, 7:30 p.m.	South Gate
June 18, 2018, 12:00 a.m.	June 21, 2018, 12:00 a.m.	City of Industry
June 25, 2018, 6:00 a.m.	June 29, 2018, 2:00 p.m.	San Joaquin

May 7-11, 2018 Curtailment Event Information (Oxnard)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the city of Oxnard beginning at 6:00 a.m. on May 7, 2018. The localized curtailment of service ended at 2:45 p.m. on May 11, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Oxnard. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on April 13, 2018, April 19, 2018, and May 14, 2018.²

May 21, 2018 Curtailment Event Information (Lost Hills)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the Lost Hills area beginning at 7:00 a.m. on May 21, 2018. The localized curtailment of service ended at 3:00 p.m. on

²<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

May 21, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the Lost Hills area. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on May 10, 2018, May 14, 2018, May 16, 2018, and June 1, 2018.³

June 4-8, 2018 Curtailment Event Information (McKittrick - Phase 3)

A. Facts Underlying and Reasons for the Curtailment

SoCalGas initiated a localized curtailment of service in the McKittrick area beginning at 6:00 a.m. on June 4, 2018. The localized curtailment of service ended at 4:00 p.m. on June 8, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the McKittrick area. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on December 7, 2017, March 26, 2018, April 18, 2018, May 21, 2018, and June 11, 2018.⁴

³<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

⁴<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

June 5-7, 2018 Curtailment Event Information (Riverside - Phase 1)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of Riverside beginning at 12:00 a.m. on June 5, 2018. The localized curtailment of service ended at 7:30 a.m. on June 7, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of Riverside. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on May 4, 2018, May 7, 2018, May 16, 2018, and June 7, 2018.⁵

June 8-9, 2018 Curtailment Event Information (South Gate)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of South Gate beginning at 3:00 p.m. on June 8, 2018. The localized curtailment of service ended at 7:30 p.m. on June 9, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the city of South Gate. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

⁵<https://scgenvoy.sempa.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on June 5, 2018 and June 11, 2018.⁶

June 18-21, 2018 Curtailment Event Information (City of Industry - Phase 2)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the City of Industry beginning at 12:00 a.m. on June 18, 2018. The localized curtailment of service ended at 12:00 a.m. on June 21, 2018. SoCalGas implemented this localized curtailment in order to perform maintenance work.

The affected customers were located in the City of Industry. A list of the affected customers is provided in Attachment A.

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on May 4, 2018, May 7, 2018, May 16, 2018, and June 21, 2018.⁷

June 25-29, 2018 Curtailment Event Information (San Joaquin)**A. Facts Underlying and Reasons for the Curtailment**

SoCalGas initiated a localized curtailment of service in the city of San Joaquin beginning at 6:00 a.m. on June 25, 2018. The localized curtailment of service ended at 2:00 p.m. on June 29, 2018. SoCalGas implemented this localized curtailment in order to facilitate maintenance work being done by Pacific Gas and Electric Company (PG&E).

The affected customers were located in the city of San Joaquin. A list of the affected customers is provided in Attachment A.

⁶<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

⁷<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

B. Compliance with SoCalGas' Tariffs

This curtailment was instituted in accordance with Section E.2 of Rule No. 30, Interruption of Service, and Section C.1 of Rule No. 23, Effectuation of Curtailment. Accordingly, each affected noncore customer was provided a maximum usage during the curtailment event.

C. Efforts by SoCalGas to Notify Affected Customers

SoCalGas notified the affected customers of the curtailment of service through their Account Manager and via the ENVOY® electronic bulletin board. Notices were posted on ENVOY® on June 15, 2018 and June 29, 2018.⁸

Confidentiality

Due to the confidential nature of the information in Attachment A, a declaration requesting confidential treatment is included. The List of the Affected Customers in Attachment A is only being provided to Energy Division under the confidentiality provisions of General Order (GO) 66-D, Section 583 of the Public Utilities Code, and D.17-09-023.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this AL, which is July 29, 2018. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-Mail: ROrtiz@semprautilities.com

⁸<https://scgenvoy.sempra.com/#nav=/Public/ViewExternalEbb.getMessageLedger%3FfolderId%3D1%26rand%3D80>

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. It is in compliance with D.16-07-008. Therefore, SoCalGas respectfully requests that it be made effective for service on July 9, 2018, which is the date submitted.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service lists for R.11-02-019, A.14-12-017, A.15-07-014, and A.15-06-020. Address change requests to the GO 96-B service list should be directed by e-mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER SUBMITTAL SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Submitted/ Received Stamp by CPUC)

Advice Letter (AL) #: 5323

Subject of AL: Quarterly Summary of Maintenance Related Curtailments – April 1, 2018 through June 30, 2018

Keywords (choose from CPUC listing): Curtailment

AL type: Monthly Quarterly Annual One-Time Other

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-07-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: See Declaration of Confidentiality.

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 7/9/18

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 5323

**Confidential and Protected Materials Pursuant to Public Utilities Code
Section 583, General Order 66-D, and D.17-09-023**

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF RASHA PRINCE
REGARDING CONFIDENTIALITY OF CERTAIN DATA/DOCUMENTS
PURSUANT TO D.17-09-023**

I, Rasha Price, do declare as follows:


1. I am Director, Commercial/Industrial Services, for Southern California Gas Company (“SoCalGas”). I have been delegated authority to sign this declaration by Sharon L. Tomkins, Vice President, Customer Solutions & Strategy. I have reviewed the confidential information included within Attachment A to Advice No. 5323 submitted concurrently herewith (AL 5323 Attachment A). I am personally familiar with the facts in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.

2. I hereby provide this Declaration in accordance with Decision (“D.”) 17-09-023 and General Order (“GO”) 66-D to demonstrate that the confidential information (“Protected Information”) provided in the AL 5323 Attachment A is within the scope of data protected as confidential under applicable law.

3. In accordance with the narrative justification described in Attachment A, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 9th day of July, 2018, at Los Angeles.

A handwritten signature in cursive script that reads "Rasha Prince". The signature is written in black ink and is positioned above the printed name and title.

Rasha Prince
Director, Commercial/Industrial
Services

ATTACHMENT A

SoCalGas Request for Confidentiality on the following information in its response to AL 5323 Attachment A

Location of Protected Information	Legal Citations	Narrative Justification
<p>Items Highlighted in grey in AL 5323 Attachment A</p>	<p>CPRA Exemption, Gov't Code § 6254(k) ("Records, the disclosure of which is exempted or prohibited pursuant to federal or state law")</p> <ul style="list-style-type: none"> • Civil Code § 1798.80 <i>et seq.</i> (process for protecting customer records) • Civil Code § 1798.98 (protecting energy usage data) • Evid. Code § 1060 • Civil Code § 3426 <i>et seq.</i> <p>CPRA Exemption, Gov't Code § 6254.7(d)</p> <p>CPRA Exemption, Gov't Code § 6255(a) (Balancing Test)</p>	<p>When curtailments are called, information regarding affected customers should be limited to a geographical area. Information regarding an individual customer's rate or gas reductions could influence competition in the gas market, signal customers about product continuity, and violate a customer's privacy.</p> <p>Data is market-sensitive information that, if revealed, would place customers at an unfair business disadvantage because it provides market sensitive information regarding customer usage data.</p>