

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 16, 2018

**Advice Letter 5309-G**

Ronald van der Leeden  
Director, Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**SUBJECT: Modification of Schedule No. GT-NC and Schedule No. GT-TLS Pursuant to D.16-07-008 and Advice No. 5050**

Dear Mr. van der Leeden:

Advice Letter 5309-G is effective as of July 1, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



**Ronald van der Leeden**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.4957  
*RvanderLeeden@semprautilities.com*

June 11, 2018

Advice No. 5309  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Modification of Schedule No. GT-NC and Schedule No. GT-TLS  
Pursuant to D.16-07-008 and Advice No. 5050**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission or CPUC) proposed revisions to its tariffs, applicable throughout its service territory, as shown on Attachment A.

### **Purpose**

This filing modifies Schedule No. GT-NC and Schedule No. GT-TLS, pursuant to Decision (D.) 16-07-008 and Advice No. (AL) 5050. The tariff modifications included as Attachment A are those necessary to complete the implementation of the terms of the Curtailment Procedures Settlement Agreement (Settlement Agreement).

### **Background**

On June 26, 2015, SoCalGas and San Diego Gas & Electric Company (SDG&E) filed Application (A.) 15-06-020, requesting authority to revise their curtailment procedures. On April 28, 2016, SoCalGas, SDG&E, and five other parties filed a Motion for Adoption of Curtailment Procedures Settlement Agreement.<sup>1</sup> The Commission adopted D.16-07-008 on July 14, 2016, which granted the motion and adopted the Settlement Agreement in its entirety and without modification.

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<sup>1</sup> In addition to SoCalGas and SDG&E, the settling parties included the California Independent System Operator, Southern California Edison Company, Southern California Generation Coalition, Indicated Shippers, and California Manufacturers & Technology Association.

The tariff modifications approved by D.16-07-008 were presented in AL 5050, which was approved, effective November 1, 2016. The tariff modifications revised the gas curtailment procedures to allow end-use curtailments to be effectuated in one or more of 10 defined local service zones, rather than the prior system-wide curtailment process, and restructured the order in which SoCalGas curtailed noncore customers to protect deliveries to higher priority customers. In conjunction with the revised curtailment procedures, D.16-07-008 eliminated the distinction between firm and interruptible noncore transportation service.

In light of the elimination of the distinction between firm and interruptible noncore transportation service, AL 5050 presented a new rate schedule, Schedule No. GT-NC, which was to be applicable to customers that were previously served by Schedule Nos. GT-I and GT-F. Schedule No. GT-TLS was also modified to, among other things, remove references to firm or interruptible intrastate transportation service

Given timing constraints to modify its billing system, SoCalGas was not able to implement certain modifications to the individual rate components within the new GT-NC and existing GT-TLS as included in the Settlement Agreement. Accordingly, rate components within the new GT-NC continued to be referred to as GT-F3D (for Commercial/Industrial customers), GT-F4D (for Enhanced Oil Recovery customers), and GT-F5D (for Electric Generation customers), rather than be modified to GT-NC3D, GT-NC4D, and GT-NC5D, respectively. For GT-TLS, the individual rate components for Volumetric Transportation Charges for Bypass Customers (BV) continued to be referred to as GT-I#BV (where # stands for seven different unique rate codes) rather than be modified to GT-#BV. In both GT-NC and GT-TLS, the actual rates charged to customers were to be the same, regardless of the rate component name change. In AL 5050, SoCalGas noted that upon completion of the billing enhancements necessary to identify the billing code by the new names, SoCalGas would submit a Tier 1 AL to modify Schedule No. GT-NC and Schedule No. GT-TLS accordingly. Additionally, related revisions to Preliminary Statement II, not included in AL 5050, would be required.

### **Tariff Modifications**

For the reasons described above, and pursuant to D.16-07-008 and AL 5050, the following rate schedules and preliminary statement are being modified as described.

- Schedule No. GT-NC, Intrastate Transportation Service for Distribution Level Customers, Sheets 1 and 2

The individual rate components currently referred to as GT-F3D, GT-F4D, and GT-F5D are renamed as GT-3NC, GT-4NC, and GT-5NC, respectively. These new names are slightly different than what was included in the Settlement Agreement (GT-NC3D, GT-NC4D, and GT-NC5D). The reason for the change is to be consistent with how the rate components are named within GT-TLS. There is no change in the applicability or value of any of these rate components.

- Schedule No. GT-TLS, Intrastate Transportation Service for Transmission Level Customers, Sheet 4

The individual rate components currently referred to as GT-I3BV, GT-I4BV, GT-I5BV, GT-I7BV, GT-I9BV, GT-I10BV, and GT-I12BV are renamed as GT-3BV, GT-4BV, GT-5BV, GT-7BV, GT-9BV, GT-10BV, and GT-12BV, respectively. There is no change in the applicability or value of any of these rate components.

- Preliminary Statement II, Summary of Rates and Charges, Sheets 3 and 4

The individual rate components currently referred to as GT-F3 & GT-I3 and GT-F3D/GT-I3D, GT-F4 & GT-I4, and GT-F5 & GT-I5 are renamed as GT-3NC, GT-4NC, and GT-5NC, respectively. The reason for the change is to be consistent with how the rate components are named within GT-NC and GT-TLS. There is no change in the applicability or value of any of these rate components.

### **Protest**

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is July 1, 2018. There is no restriction on who may submit a protest. The address for mailing or delivering a protest to the Commission is given below.

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

**Effective Date**

SoCalGas believes this AL is subject to Energy Division disposition and, per OP 2 of D.16-07-008 and AL 5050, should be classified as a Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Therefore, SoCalGas respectfully requests that the tariff sheets submitted herein be made effective July 1, 2018.

**Notice**

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list A.15-06-020. Address change requests to the GO 96-B service list should be directed by e-mail to [tariffs@socalgas.com](mailto:tariffs@socalgas.com) or call 213-244-3387. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by e-mail to [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

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Ronald van der Leeden  
Director- Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER SUBMITTAL SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: [ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Submitted/ Received Stamp by CPUC)

Advice Letter (AL) #: 5309

Subject of AL: Modification of Schedule No. GT-NC and Schedule No. GT-TLS Pursuant to D.16-07-008 and Advice No. 5050

Keywords (choose from CPUC listing): Agreements, Curtailable Service, Interruptible Service, Noncore

AL type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.16-07-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 7/1/18

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule Nos. GT-NC and GT-TLS, and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Southern California Gas Company

Attention: Ray B. Ortiz

555 West 5<sup>th</sup> Street, GT14D6

Los Angeles, CA 90013-1011

[ROrtiz@semprautilities.com](mailto:ROrtiz@semprautilities.com)

[Tariffs@socalgas.com](mailto:Tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

ATTACHMENT A  
Advice No. 5309

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55243-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 55172-G
Revised 55244-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 54569-G
Revised 55245-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 54591-G
Revised 55246-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 54592-G
Revised 55247-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 54595-G
Revised 55248-G	TABLE OF CONTENTS	Revised 55193-G
Revised 55249-G	TABLE OF CONTENTS	Revised 55222-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC <sup>1/</sup> : rate per therm .....	42.854¢
G-ACC <sup>2/</sup> : rate per therm .....	38.834¢
GT-AC: rate per therm .....	13.234¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN <sup>1/</sup> : rate per therm .....	43.847¢
G-ENC <sup>2/</sup> : rate per therm .....	39.827¢
GT-EN: rate per therm .....	14.227¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU <sup>1/</sup> : rate per therm .....	40.826¢
G-NGUC <sup>2/</sup> : rate per therm .....	36.806¢
G-NGU plus G-NGC Compression Surcharge .....	143.962¢
G-NGUC plus G-NGC Compression Surcharge .....	139.942¢
GT-NGU .....	11.056¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:	
GT-3NC: Per month .....	\$350

Transportation Charges: (per therm)

GT-3NC:	
Tier I 0 - 20,833 Therms .....	15.743¢
Tier II 20,834 - 83,333 Therms .....	10.038¢
Tier III 83,334 - 166,667 Therms .....	6.389¢
Tier IV Over 166,667 Therms .....	3.781¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge .....	7.463¢
Customer Charge: \$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 5309  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Jun 11, 2018  
 EFFECTIVE Jul 1, 2018  
 RESOLUTION NO. \_\_\_\_\_

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-5NC)

For customers using less than 3 million therms per year

Transportation Charge ..... 12.666¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 5.593¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.442¢

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.671¢

Usage Charge, per therm ..... 1.402¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.747¢

Volumetric Transportation Charge for Bypass Customers ..... 3.154¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.134¢

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.671¢

Usage Charge, per therm ..... 1.094¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.439¢

Volumetric Transportation Charge for Bypass Customers ..... 2.846¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.134¢

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 0.671¢

Usage Charge, per therm ..... 1.094¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.439¢

Volumetric Transportation Charge for Bypass Customers ..... 2.846¢

(Continued)

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-3NC, Commercial/Industrial, per month .....	\$350	T
GT-4NC, Enhanced Oil Recovery, per month .....	\$500	T
GT-5NC, Electric Generation using less than 3 million therms per year Per month .....	\$50	T

The applicable GT-5NC monthly customer charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-3NC, Commercial/Industrial		T
Rate, per therm		
Tier I	0 - 20,833 Therms .....	16.045¢
Tier II	20,834 - 83,333 Therms .....	10.216¢
Tier III	83,334 - 166,667 Therms .....	6.487¢
Tier IV	Over 166,667 Therms .....	3.822¢

(Continued)

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE  
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-4NC, Enhanced Oil Recovery  
 Rate, per therm ..... 7.576¢

GT-5NC, Electric Generation\*  
 For customers using less than 3 million therms per year  
 Rate, per therm ..... 12.666¢

For customers using 3 million therms or more per year  
 Rate, per therm ..... 5.593¢

The applicable GT-5NC transportation charge shall be determined on the basis of the customer's GT-5NC usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit ..... (0.100¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE  
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial .....	2.747¢
GT-4NV, Enhanced Oil Recovery .....	2.439¢
GT-5NV, Electric Generation* .....	2.439¢
GT-7NV, Wholesale - City of Long Beach .....	2.332¢
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.332¢
GT-10NV, Wholesale - City of Vernon .....	2.332¢
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.332¢

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3BV, Commercial/Industrial .....	3.154¢	D
GT-4BV, Enhanced Oil Recovery .....	2.846¢	
GT-5BV, Electric Generation* .....	2.846¢	
GT-7BV, Wholesale - City of Long Beach .....	2.738¢	
GT-9BV, Wholesale - Southwest Gas Corporation's service territory in southern California .....	2.738¢	D
GT-10BV, Wholesale - City of Vernon .....	2.738¢	D
GT-12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V. ....	2.738¢	D

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

(Continued)

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TABLE OF CONTENTS

(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program .....	51577-G,51578-G
G-CP	Core Procurement Service .....	47480-G,55189-G,55190-G,55191-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers .....	55245-G,55246-G,53322-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers .....	53327-G,54593-G,54594-G,55247-G,54596-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service .....	53899-G,45341-G
G-IMB	Transportation Imbalance Service .....	52891-G,55166-G,55167-G,54239-G 53788-G,54511-G,55073-G
G-OSD	Off-System Delivery Service .....	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service .....	48084-G,47349-G,54597-G,54849-G 47176-G,49399-G,47178-G,47179-G,53466-G,53467-G 53468-G,53469-G,53470-G,47185-G,50484-G,50485-G,50486-G
G-POOL	Pooling Service .....	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service .....	43337-G,54753-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service .....	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,54754-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service .....	45355-G,43340-G,54755-G,45775-G 52897-G,52898-G
G-CBS	UDC Consolidated Billing Service .....	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights .....	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment .....	54598-G
G-CCC	Greenhouse Gas California Climate Credit .....	52092-G
GO-BCUS	Biogas Conditioning/Upgrade Services .....	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

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(Continued)

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	55249-G,54637-G,54888-G,55223-G
Table of Contents--Service Area Maps and Descriptions .....	53356-G
Table of Contents--Rate Schedules .....	55220-G,55248-G,55203-G
Table of Contents--List of Cities and Communities Served .....	54790-G
Table of Contents--List of Contracts and Deviations .....	54790-G
Table of Contents--Rules .....	54910-G,55221-G
Table of Contents--Sample Forms .....	54967-G,53707-G,51537-G,53998-G,54253-G,52292-G

PRELIMINARY STATEMENT

Part I General Service Information .....	45597-G,24332-G,54726-G,24334-G,48970-G
Part II Summary of Rates and Charges .....	55170-G,55171-G,55243-G,55244-G,54570-G,55173-G 55165-G,46431-G,46432-G,54550-G,55174-G,55175-G,55176-G,54575-G
Part III Cost Allocation and Revenue Requirement .....	54576-G,50447-G,53583-G
Part IV Income Tax Component of Contributions and Advances .....	52273-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	52939-G,54130-G
Purchased Gas Account (PGA) .....	52769-G,53254-G
Core Fixed Cost Account (CFCA) .....	53433-G,53434-G,54507-G,53436-G
Noncore Fixed Cost Account (NFCA) .....	53255-G,54508-G,54509-G
Enhanced Oil Recovery Account (EORA) .....	49712-G
Noncore Storage Balancing Account (NSBA) .....	52886-G,52887-G
California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	54544-G,52941-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) ..	54545-G,52943-G
Research Development and Demonstration Surcharge Account (RDDGSA).....	40888-G
Demand Side Management Balancing Account (DSMBA).....	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA) .....	52583-G,52584-G
Integrated Transmission Balancing Account (ITBA) .....	49313-G

(Continued)

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 ADVICE LETTER NO. 5309  
 DECISION NO. 16-07-008

ISSUED BY  
**Dan Skopec**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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