

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 9, 2018

Advice Letter 5305

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Schedule No. G-CPS May 2018 Cash-Out Rates

Dear Mr. van der Leeden:

Advice Letter 5305 is effective as of June 5, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

June 5, 2018

Advice No. 5305
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. G-CPS May 2018 Cash-Out Rates

Southern California Gas Company (SoCalGas) hereby submits revisions to its Schedule No. G-CPS, California Producer Service (G-CPS), applicable throughout its service territory, as shown on Attachment A.

Purpose

This routine submittal updates the Imbalance Cash-out Rates in G-CPS with rates for May 2018 as authorized by the California Public Utilities Commission's (Commission) approval, on February 11, 2014, of SoCalGas' Advice No. (AL) 4177-A which was submitted in compliance with Resolution (Res.) G-3489 and is consistent with Decision (D.) 07-08-029 and D.10-09-001.

Background

SoCalGas submitted AL 4177-A to implement the modifications ordered in Res. G-3489, D.07-08-029, and D.10-09-001. Consistent with these documents, SoCalGas included its new tariff, G-CPS, to cover SoCalGas' costs associated with providing services to California Producers. G-CPS also provides the rate calculation methodology for the monthly California Producer Imbalance Cash-out rates using gas price indices published by the Intercontinental Exchange (ICE). On February 11, 2014, the Commission approved G-CPS as part of AL 4177-A, along with other tariffs and agreement forms. The methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

On August 28, 2017, SoCalGas submitted AL 5179 which included modifications to the G-CPS cash-out rate calculations by replacing: 1) ICE's daily High, Low, and Average

indices for SoCal Border Average with the Natural Gas Intelligence's (NGI) daily High, Low, and Average indices for SoCal Border Average; and 2) the Average Daily Index with the 7-Day Average of the Average Daily Indices. On September 28, 2017, the Commission approved the G-CPS modifications as part of AL 5179, along with other tariff and agreement forms modifications. The modified methodology that SoCalGas uses to determine the Imbalance Cash-out Rates is described in G-CPS, Special Condition 5.

Information

The Imbalance Cash-out Rates will be submitted on or before the third business day of each month to be effective on the date submitted. This submittal updates the May 2018 Imbalance Cash-out Rates and includes the previous month's Imbalance Cash-out Rates. The Imbalance Cash-out Rates are reflected in the attached G-CPS tariff sheets.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is June 25, 2018. There is no restriction on who may submit a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

A copy of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. SoCalGas respectfully requests that the tariff sheets submitted herein be effective June 5, 2018, which is the date submitted, and are to be applicable to the period of April 2018 through May 2018.

Notice

A copy of this Advice Letter is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.04-08-018, California Producer Access. Address change requests to the GO 96-B service list should be directed by electronic mail to Tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER SUBMITTAL SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Submitted/ Received Stamp by CPUC)

Advice Letter (AL) #: 5305

Subject of AL: Schedule No. G-CPS May 2018 Cash-Out Rates

Keywords (choose from CPUC listing): Compliance; Non-Core

AL type: Monthly Quarterly Annual One-Time Other

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
G-3489

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 6/5/18

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. G-CPS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 5251

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5305

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55201-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 7	Revised 54969-G
Revised 55202-G	Schedule No. G-CPS, CALIFORNIA PRODUCER SERVICE, Sheet 8	Revised 54970-G
Revised 55203-G	TABLE OF CONTENTS	Revised 54971-G
Revised 55204-G	TABLE OF CONTENTS	Revised 55200-G

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

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(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

April 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.30021	0.09600	0.19957
2	0.29443	0.09707	0.19871
3	0.29057	0.10171	0.19829
4	0.29164	0.10450	0.20100
5	0.29571	0.10893	0.20629
6	0.29550	0.11229	0.20914
7	0.29571	0.11457	0.21086
8	0.30107	0.11493	0.21314
9	0.30643	0.11529	0.21543
10	0.31136	0.11629	0.21971
11	0.31243	0.11886	0.22271
12	0.31029	0.11707	0.22029
13	0.31243	0.11636	0.22029
14	0.31414	0.11743	0.22257
15	0.31586	0.11850	0.22486
16	0.31757	0.11957	0.22714
17	0.32143	0.11871	0.22814
18	0.32164	0.11621	0.22614
19	0.31950	0.11550	0.22443
20	0.31629	0.11421	0.22171
21	0.30986	0.11107	0.21600
22	0.30343	0.10793	0.21029
23	0.29700	0.10479	0.20457
24	0.28886	0.10257	0.20000
25	0.28929	0.10236	0.19929
26	0.29036	0.10236	0.19986
27	0.29143	0.10293	0.20129
28	0.29036	0.10250	0.20057
29	0.28929	0.10207	0.19986
30	0.28821	0.10164	0.19914
Average for the Month	N/A	N/A	0.21138

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5305
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 5, 2018
 EFFECTIVE Jun 5, 2018
 RESOLUTION NO. G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

May 2018 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.28886	0.09836	0.19486
2	0.28714	0.09571	0.19186
3	0.28779	0.09350	0.19029
4	0.28907	0.09100	0.18814
5	0.29443	0.09029	0.18957
6	0.29979	0.08957	0.19100
7	0.30514	0.08886	0.19243
8	0.31093	0.09143	0.19857
9	0.31307	0.09193	0.20000
10	0.31114	0.09150	0.19900
11	0.30964	0.09114	0.19786
12	0.30664	0.09071	0.19557
13	0.30364	0.09029	0.19329
14	0.30064	0.08986	0.19100
15	0.29700	0.08864	0.18843
16	0.29336	0.08793	0.18671
17	0.29464	0.08879	0.18757
18	0.29421	0.08914	0.18829
19	0.29529	0.08936	0.18914
20	0.29636	0.08957	0.19000
21	0.29743	0.08979	0.19086
22	0.29743	0.08950	0.19029
23	0.29786	0.08886	0.18971
24	0.29979	0.08914	0.19057
25	0.30429	0.09064	0.19343
26	0.30986	0.09264	0.19743
27	0.31543	0.09464	0.20143
28	0.32100	0.09664	0.20543
29	0.32250	0.09807	0.20729
30	0.32893	0.10071	0.21214
31	0.33236	0.10186	0.21486
Average for the Month	N/A	N/A	0.19474

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G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	52997-G,25006-G
G-PAL	Operational Hub Services	45363-G,45364-G,45365-G
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GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G 52283-G,52284-G,52285-G,52286-G

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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PRELIMINARY STATEMENT

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Part II Summary of Rates and Charges	55170-G,55171-G,55172-G,54569-G,54570-G,55173-G 55165-G,46431-G,46432-G,54550-G,55174-G,55175-G,55176-G,54575-G
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