

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 19, 2018

Advice Letter 5294-A

Ronald van der Leeden
Director, Regulatory Affairs
Southern California Gas Company
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**SUBJECT: Rate Update to Recover Costs for the Aliso Canyon Turbine Replacement
(ACTR) Project Pursuant to D.13-11-023.**

Dear Mr. van der Leeden:

Advice Letter 5294-A is effective as of July 1, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Ronald van der Leeden
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.4957

RvanderLeeden@semprautilities.com

May 25, 2018

Advice No. 5294-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Supplement - Rate Update to Recover Costs for the Aliso Canyon Turbine Replacement (ACTR) Project Pursuant to Decision (D.)13-11-023

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its revenue requirement and rates effective July 1, 2018, as shown in Attachment A.

Purpose

This filing complies with Ordering Paragraph (OP) 10 of D.13-11-023 which provides that after the ACTR Project (Project) is completed and becomes operational, SoCalGas may request to incorporate the associated revenue requirement into rates by a Tier 2 Advice Letter (AL). OP 11 of D.13-11-023 further directs that SoCalGas must file a Tier 2 AL detailing the revenue requirement, cost allocation, and rates within 60 days after the Project is completed and placed in service.¹

AL 5294-A supplements and replaces in its entirety AL 5294, filed on May 18, 2018. AL 5294-A makes corrections to the rate calculations in AL 5294.

Background

On November 14, 2013, the Commission, in D.13-11-023, granted SoCalGas' request to amend its Certificate of Public Convenience and Necessity for construction and operation for the Project at the Aliso Canyon Gas Storage Facility. The decision, among other things, approved SoCalGas' revenue requirement (subject to a maximum cost of \$200.9 million) and directed SoCalGas to record benefits associated with the

¹ Pursuant to OP 14 of D.13-11-023, which directs SoCalGas to set new in-kind fuel charges after the ACTR project is completed and in service, SoCalGas will revise its in-kind fuel charge accordingly through its regular quarterly in-kind fuel advice letter.

Project and the incremental costs of the Project in excess of the cost cap approved by the Commission.

On November 27, 2013, SoCalGas filed AL 4568 to establish the Aliso Canyon Memorandum Account (ACMA) and the Aliso Canyon True-Up Tracking Account (ACTTA) pursuant to OPs 9 and 13 of D.13-11-023. SoCalGas established the ACMA to record the incremental costs associated with the Project that are in excess of the authorized \$200.9 million maximum cost cap and the two subaccounts within the ACTTA to: (a) record the benefits from the Regional Clean Air Incentives Market trading Credits (RTCs) generated by the Project, and (b) to record the difference between the operating and maintenance (O&M) and capital benefits included in the Project's revenue requirement and the actual O&M and capital benefits realized from the Project.²

The Project went into service on May 17, 2018.

Information

In this filing, SoCalGas is implementing the rate change authorized by OP 10 of D.13-11-023:

After the Aliso Canyon Turbine Replacement Project (Project) is completed and becomes operational, Southern California Gas Company (SoCalGas) may request to incorporate the associated revenue requirement into rates by a Tier 2 advice letter. SoCalGas must use the actual Project costs to develop the revenue requirement for the advice letter if the costs SoCalGas incurred to complete the Project are less than \$200.9 million. If SoCalGas incurred costs in excess of \$200.9 million, SoCalGas must use \$200.9 million for its revenue requirement, subject to the reasonableness review discussed in Ordering Paragraph 12. SoCalGas's operations and maintenance (O&M) savings and capital benefits must be included in the revenue requirement, which will be subject to balancing account treatment. SoCalGas must use its prevailing authorized return on equity and rate of return and current Commission depreciation policies for SoCalGas in developing the revenue requirement.

The revenue requirements associated with Project costs that were placed in service on May 17, 2018 and based on project costs capped at \$200.9 million³ will be amortized in rates beginning on the first of the month following the month that this AL is

² The ACTTA also is recording the benefits from the sale of Regional Clean Air Incentives Market (RECLAIM) Trading credits (or RTCs) generated by the Project.

³ The balance in the ACMA is not being addressed in this AL and instead has been addressed in SoCalGas' 2019 General Rate Case Application, A.17-10-008. The ACMA will continue to record any future ACTR related costs.

approved.⁴ The May 17, 2018 through December 31, 2018 revenue requirement is \$13.7 million without Franchise Fees and Uncollectibles (FF&U) (\$13.9 million with FF&U). Since SoCalGas is proposing to amortize this balance over a six-month period (July 1, 2018 – December 31, 2018), this amount is doubled since the rate design model assumes revenue recovery over a 12-month period.

SoCalGas plans to continue to incorporate ACTR revenue requirements up to the cost cap in connection with its consolidated rate update filing for rates effective January 1, 2019, subject to true-up pending the outcome of the review of ACTR costs in SoCalGas' 2019 General Rate Case.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC G-NGVR, GL, G-10, G-AC, G-NGV.....	\$15.5
Noncore (except Wholesale)	GT-NC, GT-TLS.....	\$4.5
Wholesale and Other Services	GT-TLS.....	\$7.6
TOTAL		<u>\$27.6⁵</u>

Attachment B in this filing shows the Natural Gas Transportation Rate Revenue table summarizing the change in rates for the applicable revenue requirement and corresponding present and proposed rates. The revenue requirement is grossed-up to ensure the annualized 2018 revenue requirement is 100% recovered from the date of the rate change through the end of the year.

⁴ Pursuant to D.13-11-023, the revenue requirements are to be put into rates on the first day of the next month following approval of the AL.

⁵ Reflects Sempra-wide rate adjustments for natural gas vehicle (NGV), electric generation (EG), and transmission-level service (TLS) rates being similar for both utilities. San Diego Gas & Electric Company is concurrently filing AL 2675-G-A to reflect the adjustment to its gas rates.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this AL, which is June 14, 2018. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Ray B. Ortiz
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No.: (213) 244-4957
E-mail: ROrtiz@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order (GO) 96-B. This filing is consistent with D.13-11-023. Therefore, SoCalGas respectfully requests that this filing be approved on June 24, 2018, which is 30 days after the date filed, for implementation in rates effective July 1, 2018.

Notice

A copy of this AL is being sent to SoCalGas' GO 96-B service list and the Commission's service list in A.09-09-020. Address change requests to the GO 96-B service list should be directed by electronic mail to tariffs@socalgas.com or call 213-244-2837. For changes to all other service lists, please contact the Commission's Process Office at 415-703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Ronald van der Leeden
Director - Regulatory Affairs

Attachment

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Ray B. Ortiz

Phone #: (213) 244-3837

E-mail: ROrtiz@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 5294-A

Subject of AL: Supplement - Rate Update to Recover Costs for the Aliso Canyon Turbine Replacement (ACTR) Project Pursuant to Decision (D.)13-11-023

Keywords (choose from CPUC listing): Core, Storage, Transportation Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.13-11-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No.: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: Approved 6/25/18; Rates 7/1/18

No. of tariff sheets: 32

Estimated system annual revenue effect (%): 1.1%

Estimated system average rate effect (%): 1.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-NGV, GT-NC, GT-TLS and TOCs

Service affected and changes proposed¹: See Advice Letter

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Southern California Gas Company
Attention: Ray B. Ortiz
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
ROrtiz@semprautilities.com
Tariffs@socalgas.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 5294-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55131-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 54973-G
Revised 55132-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 54974-G
Revised 55133-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 54975-G
Revised 55134-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 54569-G
Revised 55135-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 54570-G
Revised 55136-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 55067-G
Revised 55137-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 54934-G
Revised 55138-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 54935-G
Revised 55139-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 54936-G
Revised 55140-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 54575-G
Revised 55141-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 1	Revised 54576-G
Revised 55142-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 3	Revised 53583-G
Revised 55143-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 8	Revised 54729-G
Revised 55144-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 54977-G
Revised 55145-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 54978-G

ATTACHMENT A
Advice No. 5294-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55146-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 54979-G
Revised 55147-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 54980-G
Revised 55148-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 54941-G
Revised 55149-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR Rates), Sheet 1	Revised 54981-G
Revised 55150-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 54943-G
Revised 55151-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 54982-G
Revised 55152-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 54983-G
Revised 55153-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 54985-G
Revised 55154-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 54986-G
Revised 55155-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 54591-G
Revised 55156-G	Schedule No. GT-NC, INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 54592-G
Revised 55157-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR	Revised 54593-G

ATTACHMENT A
Advice No. 5294-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 55158-G	TRANSMISSION LEVEL CUSTOMERS, Sheet 2 Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet	Revised 54594-G
Revised 55159-G	3 Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet	Revised 54595-G
Revised 55160-G	TABLE OF CONTENTS	Revised 54989-G
Revised 55161-G	TABLE OF CONTENTS	Revised 55069-G
Revised 55162-G	TABLE OF CONTENTS	Revised 55070-G
Revised 55163-G	TABLE OF CONTENTS	Revised 55130-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	79.660¢	112.532¢	16.438¢	I,I
GR-C ^{2/}	79.660¢	112.532¢	16.438¢	
GT-R	54.060¢	86.932¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	79.660¢	112.532¢	16.438¢	I,I
GS-C ^{2/}	79.660¢	112.532¢	16.438¢	
GT-S	54.060¢	86.932¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	79.660¢	112.532¢	16.438¢	I,I
GM-C ^{1/}	N/A	112.532¢	16.438¢	I
GM-EC ^{2/}	79.660¢	112.532¢	16.438¢	I,I
GM-CC ^{2/}	N/A	112.532¢	16.438¢	I
GT-ME	54.060¢	86.932¢	16.438¢	I,I
GT-MC	N/A	86.932¢	16.438¢	I
GM-BE ^{1/}	51.051¢	66.379¢	\$13.518	I,R
GM-BC ^{1/}	N/A	66.379¢	\$13.518	R
GM-BEC ^{2/}	51.051¢	66.379¢	\$13.518	I,R
GM-BCC ^{2/}	N/A	66.379¢	\$13.518	R
GT-MBE	25.451¢	40.779¢	\$13.518	I,R
GT-MBC	N/A	40.779¢	\$13.518	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5294-A
 DECISION NO. 13-11-023

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 25, 2018
 EFFECTIVE Jul 1, 2018
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	46.754¢	32.877¢
G-NGVRC ^{2/}	46.754¢	32.877¢
GT-NGVR	21.154¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	80.361¢	55.581¢	38.966¢
GN-10C ^{2/}	80.361¢	55.581¢	38.966¢
GT-10	54.761¢	29.981¢	13.366¢

I,I,I
|
I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 25.750¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	39.087¢	I
G-ACC ^{2/} : rate per therm	39.087¢	
GT-AC: rate per therm	13.487¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	39.827¢	
G-ENC ^{2/} : rate per therm	39.827¢	
GT-EN: rate per therm	14.227¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	37.001¢	I
G-NGUC ^{2/} : rate per therm	37.001¢	
G-NGU plus G-NGC Compression Surcharge	140.137¢	
G-NGUC plus G-NGC Compression Surcharge	140.137¢	
GT-NGU	11.251¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	16.045¢	I
Tier II 20,834 - 83,333 Therms	10.216¢	
Tier III 83,334 - 166,667 Therms	6.487¢	
Tier IV Over 166,667 Therms	3.822¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	7.576¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-NC (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 12.666¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 5.593¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.442¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢ I

Usage Charge, per therm 1.402¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.747¢ |

Volumetric Transportation Charge for Bypass Customers 3.154¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.134¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢ I

Usage Charge, per therm 1.094¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.439¢ |

Volumetric Transportation Charge for Bypass Customers 2.846¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.134¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.671¢ I

Usage Charge, per therm 1.094¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.439¢ |

Volumetric Transportation Charge for Bypass Customers 2.846¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.028¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢ I

Usage Charge, per therm 0.991¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.332¢ |

Volumetric Transportation Charge for Bypass Customers 2.738¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.483¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.028¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢ I

Usage Charge, per therm 0.991¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.332¢ |

Volumetric Transportation Charge for Bypass Customers 2.738¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.028¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.669¢ I

Usage Charge, per therm 0.991¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.332¢ |

Volumetric Transportation Charge for Bypass Customers 2.738¢ I

(Continued)

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ISSUED BY
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 Vice President
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	2.028¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.669¢	I
Usage Charge, per therm	0.991¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.332¢	
Volumetric Transportation Charge for Bypass Customers	2.738¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	25.750¢
Non-Residential Cross-Over Rate, per therm	25.750¢
Residential Core Procurement Charge, per therm	25.750¢
Residential Cross-Over Rate, per therm	25.750¢
Adjusted Core Procurement Charge, per therm	25.542¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
February 2018	53.916¢
March 2018	44.758¢
April 2018	37.191¢
Noncore Retail Standby (SP-NR)	
February 2018	53.974¢
March 2018	44.816¢
April 2018	37.249¢
Wholesale Standby (SP-W)	
February 2018	53.974¢
March 2018	44.816¢
April 2018	37.249¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	66.782¢	I
Other Operating Costs and Revenues	1.848¢	
Regulatory Account Amortization	6.291¢	I
EOR Revenue allocated to Other Classes	(0.405¢)	R
EOR Costs allocated to Other Classes	0.252¢	I
Gas Engine Rate Cap Adjustment	0.076¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	100.594¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.813¢	I
Other Operating Costs and Revenues	0.751¢	
Regulatory Account Amortization	5.928¢	
EOR Revenue allocated to Other Classes	(0.156¢)	R
EOR Costs allocated to Other Classes	0.098¢	I
Gas Engine Rate Cap Adjustment	0.030¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	58.214¢	I

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	9.579¢	I
Other Operating Costs and Revenues	0.616¢	
Regulatory Account Amortization	5.252¢	R
EOR Revenue allocated to Other Classes	(0.058¢)	R
EOR Costs allocated to Other Classes	0.036¢	I
Gas Engine Rate Cap Adjustment	0.011¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	41.186¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	20.658¢	I
Other Operating Costs and Revenues	0.631¢	
Regulatory Account Amortization	5.441¢	
EOR Revenue allocated to Other Classes	(0.125¢)	R
EOR Costs allocated to Other Classes	0.078¢	I
Gas Engine Rate Cap Adjustment	(10.542¢)	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.542¢	
Core Brokerage Fee Adjustment	0.208¢	

Total Costs	41.891¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	10.245¢
Other Operating Costs and Revenues	0.605¢
Regulatory Account Amortization	2.043¢
EOR Revenue allocated to Other Classes	(0.062¢)
EOR Costs allocated to Other Classes	0.039¢
Gas Engine Rate Cap Adjustment	0.012¢
Sempra-Wide Adjustment (NGV Only)	(0.166¢)
Procurement Rate (w/o Brokerage Fee)	25.542¢
Core Brokerage Fee Adjustment	0.208¢

Total Costs	38.466¢

NON-CORE

Commercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	5.953¢
Other Operating Costs and Revenues	0.222¢
Regulatory Account Amortization	1.512¢
EOR Revenue allocated to Other Classes	(0.036¢)
EOR Costs allocated to Other Classes	0.023¢

Total Transportation Related Costs	7.674¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	6.826¢
Other Operating Costs and Revenues	0.221¢
Regulatory Account Amortization	1.144¢
EOR Revenue allocated to Other Classes	(0.041¢)
EOR Costs allocated to Other Classes	0.026¢
Sempra-Wide Common Adjustment (EG Only)	(0.626¢)

Total Transportation Related Costs	7.550¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	6.826¢	I
Other Operating Costs and Revenues	0.221¢	
Regulatory Account Amortization	1.144¢	I
EOR Revenue allocated to Other Classes	(0.041¢)	R
EOR Costs allocated to Other Classes	0.026¢	I
Sempra-Wide Adjustment (EG Only)	(0.626¢)	R

Total Transportation Related Costs	7.550¢	I

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.880¢	I
Other Operating Costs and Revenues	0.146¢	
Regulatory Account Amortization	0.459¢	R
EOR Revenue allocated to Other Classes	(0.005¢)	R
EOR Costs allocated to Other Classes	0.003¢	I

Total Transportation Related Costs	1.483¢	I

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.106¢	I
Other Operating Costs and Revenues	0.176¢	
Regulatory Account Amortization	0.782¢	R
EOR Revenue allocated to Other Classes	(0.007¢)	R
EOR Costs allocated to Other Classes	0.004¢	
TLS Adjustment	0.074¢	

Total Transportation Related Costs	2.135¢	I

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PRELIMINARY STATEMENT

Sheet 1

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

A. TRIENNIAL COST ALLOCATION PROCEEDING:

1. In a Triennial Cost Allocation Proceeding (TCAP), the Utility shall file and the Commission shall authorize an allocation of the Utility's revenue requirement and reallocation of balancing account balances among customer classes, the rates for core customers and the rates for noncore customers.
2. Other decisions by the Commission may require rate revisions at times other than those specified herein.

B. REVENUE REQUIREMENT:

The Utility's revenue requirement consists of the sum total of all estimated costs to provide service for the forecast period. Rates will be established to recover all items in the Revenue Requirement. The components of the revenue requirement are as follows:

1. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 5294-A, effective July 1, 2018, is \$2,253,431,000. Of the total revenues, \$1,989,264,000 is allocated to the core market and \$264,167,000 is allocated to the noncore market.

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2. REGULATORY ACCOUNTS

Included below are the major balancing accounts. For a complete listing of all regulatory accounts, please refer to Preliminary Statement, Parts V, VI, and VII.

a. CORE FIXED COST ACCOUNT (CFCA) BALANCE

The revenue requirement shall include an amortization of the forecasted revision-date balance in the CFCA based on the latest data available. This amortization will be reflected in rates for core customers only. (See Preliminary Statement, Part V for a description of the CFCA.)

b. NONCORE FIXED COST ACCOUNT (NFCA) BALANCE

The revenue requirement is the amortization of the forecasted revision-date balance in the NFCA based on the latest data available. This amortization will be reflected in rates for noncore customers only. (See Preliminary Statement, Part V for a description of the NFCA.)

(Continued)

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PRELIMINARY STATEMENT

Sheet 3

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

5. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.13-11-023 and SoCalGas Advice No. 5294-A, effective July 1, 2018, and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
<u>Cost Categories:</u>		
Unaccounted-for Gas	0.711	0.289
Company Use Gas: Storage	0.377	0.623
Core Fixed Cost Account	1.000	0.000
Noncore Fixed Cost Account	0.000	1.000
Enhanced Oil Recovery Account	0.941	0.059
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.403	0.597
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 8

(Continued)

G. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates (Continued)

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	74.8 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	60.6 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	31.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	16.9 cents/therm	6.5 cents/therm
G-10, >250Mth	15.1 cents/therm	4.2 cents/therm
Gas A/C	15.4 cents/therm	5.7 cents/therm
Gas Engines	16.1 cents/therm	4.9 cents/therm
NGV	12.7 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

3. Types of Customers and Contracts

Optional tariffs and negotiated rates are applicable to new or existing customers for the purpose of load growth or load retention.

a. New Customers

A new customer is defined as a new meter measuring volumes not previously served, or a reconnected meter measuring load that has been off the system for at least 12 months.

b. Existing Customers

In addition to customers currently connected, D.98-01-040 defines existing customers as those who have been off SoCalGas' system for less than 12 months.

1) Load Retention

Load retention applies to those existing customers who would use less natural gas if optional tariffs or negotiated rates were not available. In load retention situations, an affidavit (stating the amount of throughput that would be lost absent the load retention agreement) is required.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>53.910¢</u>	<u>53.910¢</u>	<u>54.060¢</u>
<u>Total Baseline Charge</u> :	79.660¢	79.660¢	54.060¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>86.782¢</u>	<u>86.782¢</u>	<u>86.932¢</u>
<u>Total Non-Baseline Charge</u> :	112.532¢	112.532¢	86.932¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
Transmission Charge: ^{3/}	<u>53.910¢</u>	<u>53.910¢</u>	<u>54.060¢</u>	I,I,I
Total Baseline Charge:	79.660¢	79.660¢	54.060¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
Transmission Charge: ^{3/}	<u>86.782¢</u>	<u>86.782¢</u>	<u>86.932¢</u>	I,I,I
Total Non-Baseline Charge:	112.532¢	112.532¢	86.932¢	I,I,I

Submetering Credit

A daily submetering credit of 30.674¢ shall be applicable for each CARE qualified residential unit and 27.386¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$13.518

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	53.910¢	53.910¢	54.060¢	I,I,I
Total Baseline Charge (all usage):	79.660¢	79.660¢	54.060¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	86.782¢	86.782¢	86.932¢	I,I,I
Total Non Baseline Charge (all usage):.....	112.532¢	112.532¢	86.932¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	86.782¢	86.782¢	86.932¢	I,I,I
Total Non Baseline Charge (all usage):.....	112.532¢	112.532¢	86.932¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>25.301¢</u>	<u>25.301¢</u>	<u>25.451¢</u>	I,I,I
Total Baseline Charge (all usage):.....	51.051¢	51.051¢	25.451¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>40.629¢</u>	<u>40.629¢</u>	<u>40.779¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	66.379¢	66.379¢	40.779¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	25.750¢	25.750¢	N/A	
<u>Transmission Charge</u> :	<u>40.629¢</u>	<u>40.629¢</u>	<u>40.779¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	66.379¢	66.379¢	40.779¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	25.750¢	N/A
<u>Transmission Charge</u> :	<u>53.910¢</u>	<u>54.060¢</u>
<u>Total Baseline Charge</u> :	79.660¢	54.060¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	25.750¢	N/A
<u>Transmission Charge</u> :	<u>86.782¢</u>	<u>86.932¢</u>
<u>Total Non-Baseline Charge</u> :	112.532¢	86.932¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	25.750¢	25.750¢	N/A
Transmission Charge	<u>21.004¢</u>	<u>21.004¢</u>	<u>21.154¢</u>
Commodity Charge	46.754¢	46.754¢	21.154¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 13-11-023

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	8.66
2.00 - 2.49 cu.ft. per hr	9.81
2.50 - 2.99 cu.ft. per hr	11.98
3.00 - 3.99 cu.ft. per hr	15.25
4.00 - 4.99 cu.ft. per hr	19.61
5.00 - 7.49 cu.ft. per hr	27.24
7.50 - 10.00 cu.ft. per hr	38.13
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	4.36

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	25.750¢	25.750¢	25.750¢	
	<u>Transmission Charge:</u> GPT-10	<u>54.611¢</u>	<u>29.831¢</u>	<u>13.216¢</u>	I,I,I
	Commodity Charge: GN-10	80.361¢	55.581¢	38.966¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	25.750¢	25.750¢	25.750¢	
	<u>Transmission Charge:</u> GPT-10	<u>54.611¢</u>	<u>29.831¢</u>	<u>13.216¢</u>	I,I,I
	Commodity Charge: GN-10C	80.361¢	55.581¢	38.966¢	I,I,I
<u>GT-10:</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	54.761¢ ^{3/}	29.981¢ ^{3/}	13.366¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

(Footnotes continue next page.)

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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> :	<u>13.337¢</u>	<u>13.337¢</u>	<u>13.487¢</u>
Total Charge:	39.087¢	39.087¢	13.487¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.150 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2018 as authorized in Advice No. 5202 approved on December 18, 2017.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	25.750¢	25.750¢	N/A
<u>Transmission Charge</u> :	11.251¢	11.251¢	11.251¢
<u>Uncompressed Commodity Charge</u> :	37.001¢	37.001¢	11.251¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 103.136¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} 0.000¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per them 140.137¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm 140.137¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption 0.000¢/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

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Schedule No. GT-NC

Sheet 1

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.045¢
Tier II	20,834 - 83,333 Therms	10.216¢
Tier III	83,334 - 166,667 Therms	6.487¢
Tier IV	Over 166,667 Therms	3.822¢

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Schedule No. GT-NC

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery		
Rate, per therm	7.576¢	I
GT-F5D, Electric Generation*		
For customers using less than 3 million therms per year		
Rate, per therm	12.666¢	I
For customers using 3 million therms or more per year		
Rate, per therm	5.593¢	I

The applicable GT-F5D transportation charge shall be determined on the basis of the customer's GT-F5D usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

California Air Resources Board (CARB) Fee Credit (0.100¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.442¢	I
GT-4CA, Enhanced Oil Recovery	2.134¢	
GT-5CA, Electric Generation*	2.134¢	
GT-7CA, Wholesale - City of Long Beach	2.028¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.483¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.028¢	I
GT-10CA, Wholesale - City of Vernon	2.028¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.028¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.671¢	I
GT-4RS, Enhanced Oil Recovery	0.671¢	
GT-5RS, Electric Generation*	0.671¢	
GT-7RS, Wholesale - City of Long Beach	0.669¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.669¢	I
GT-10RS, Wholesale - City of Vernon	0.669¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.669¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	1.402¢	I
GT-4RS, Enhanced Oil Recovery	1.094¢	
GT-5RS, Electric Generation*	1.094¢	
GT-7RS, Wholesale - City of Long Beach	0.991¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.991¢	I
GT-10RS, Wholesale - City of Vernon	0.991¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.991¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.747¢	I
GT-4NV, Enhanced Oil Recovery	2.439¢	
GT-5NV, Electric Generation*	2.439¢	
GT-7NV, Wholesale - City of Long Beach	2.332¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.332¢	I
GT-10NV, Wholesale - City of Vernon	2.332¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.332¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	3.154¢	I
GT-I4BV, Enhanced Oil Recovery	2.846¢	
GT-I5BV, Electric Generation*	2.846¢	
GT-I7BV, Wholesale - City of Long Beach	2.738¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.738¢	I
GT-I10BV, Wholesale - City of Vernon	2.738¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.738¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 17 herein.

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 DECISION NO. 13-11-023

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 25, 2018
 EFFECTIVE Jul 1, 2018
 RESOLUTION NO. _____

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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ATTACHMENT B

Advice No. 5294-A

Natural Gas Transportation Rate Revenues

**Attachment B
Advice No. 5294-A**

**Natural Gas Transportation Rate Revenues
Southern California Gas Company
ACTR 07/01/2018**

	Present Rates			Proposed Rates			Changes			
	Jan-1-18	Average	Jan-1-18	Jul-1-18	Proposed	Jul-1-18	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	Residential	2,435,160	\$0.74345	\$1,810,421	2,435,160	\$0.74844	\$1,822,559	\$12,138	\$0.00498	0.7%
3	Commercial & Industrial	1,023,186	\$0.32167	\$329,129	1,023,186	\$0.32464	\$332,163	\$3,034	\$0.00297	0.9%
4										
5	NGV - Pre SempraWide	157,095	\$0.12685	\$19,928	157,095	\$0.12882	\$20,237	\$309	\$0.00197	1.5%
6	SempraWide Adjustment	157,095	(\$0.00165)	(\$259)	157,095	(\$0.00166)	(\$260)	(\$1)	(\$0.00001)	0.4%
7	NGV - Post SempraWide	157,095	\$0.12521	\$19,669	157,095	\$0.12716	\$19,977	\$308	\$0.00196	1.6%
8										
9	Gas A/C	772	\$0.15183	\$117	772	\$0.15436	\$119	\$2	\$0.00253	1.7%
10	Gas Engine	20,699	\$0.16141	\$3,341	20,699	\$0.16141	\$3,341	(\$0)	(\$0.00000)	0.0%
11	Total Core	3,636,911	\$0.59465	\$2,162,677	3,636,911	\$0.59890	\$2,178,159	\$15,482	\$0.00426	0.7%
12	NONCORE COMMERCIAL & INDUSTRIAL									
13	Distribution Level Service	865,102	\$0.07557	\$65,379	865,102	\$0.07674	\$66,392	\$1,014	\$0.00117	1.6%
14	Transmission Level Service (2)	660,238	\$0.02337	\$15,428	660,238	\$0.02441	\$16,114	\$686	\$0.00104	4.4%
15										
16	Total Noncore C&I	1,525,339	\$0.05298	\$80,807	1,525,339	\$0.05409	\$82,506	\$1,700	\$0.00111	2.1%
17	NONCORE ELECTRIC GENERATION									
18	Distribution Level Service									
19	Pre Sempra Wide	285,096	\$0.08057	\$22,969	285,096	\$0.08176	\$23,310	\$341	\$0.00120	1.5%
20	Sempra Wide Adjustment	285,096	(\$0.00619)	(\$1,765)	285,096	(\$0.00626)	(\$1,784)	(\$19)	(\$0.00007)	1.1%
21	Distribution Level Post Sempra Wide	285,096	\$0.07437	\$21,204	285,096	\$0.07550	\$21,525	\$322	\$0.00113	1.5%
22	Transmission Level Service (2)	2,392,699	\$0.01960	\$46,892	2,392,699	\$0.02064	\$49,379	\$2,487	\$0.00104	5.3%
23										
24	Total Electric Generation	2,677,795	\$0.02543	\$68,096	2,677,795	\$0.02648	\$70,904	\$2,808	\$0.00105	4.1%
25										
26	TOTAL RETAIL NONCORE	4,203,134	\$0.03543	\$148,902	4,203,134	\$0.03650	\$153,411	\$4,508	\$0.00107	3.0%
27										
28	WHOLESALE & INTERNATIONAL (excluding SDG&E)	325,403	\$0.01931	\$6,285	325,403	\$0.02035	\$6,623	\$338	\$0.00104	5.4%
29										
30	OTHER SERVICES (SDG&E, UBS, & BTS)	1,251,556		\$293,362	1,251,556		\$300,585	\$7,222		
31	SYSTEM TOTAL w/BTS	9,417,004	\$0.27729	\$2,611,227	9,417,004	\$0.28021	\$2,638,777	\$27,550	\$0.00293	1.1%
32										
33	EOR Revenues	231,570	\$0.05204	\$12,050	231,570	\$0.05313	\$12,303	\$253	\$0.00109	2.1%
34	Total Throughput w/EOR Mth/yr	9,648,574			9,648,574					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
2) All rates include Franchise Fees & Uncollectible charges